

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1400
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: David F. Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309
CONTRACTOR: License # (subcontractor for CEP-34027)
Name: Maverick Stimulation Co., LLC *N/A*
Wellsite Geologist: Jeff Hudson
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:
____ New Well ____ Re-Entry ☒ Workover
____ Oil ____ SWD ____ SIOW
☒ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Kansas Production EQR, LLC
Well Name: Kaminska 3-3
Original Comp. Date: 8-19-05 Original Total Depth: 1,488'
____ Deepening ☒ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
8-6-08 8-6-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

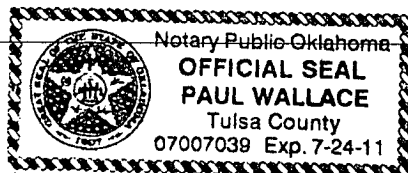
API No. 15 - 125-30798-0001
Spot Description: _____
____ SW ____ SE Sec. 3 Twp. 34 S. R. 14 ☒ East ☐ West
360 Feet from ☐ North / ☒ South Line of Section
2,310 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Montgomery
Lease Name: KAMINSKA Well #: 3-3
Field Name: Havana-Wayside
Producing Formation: Cherokee Coals, Rowe
Elevation: Ground: 936' Kelly Bushing: _____
Total Depth: 1,488' Plug Back Total Depth: 1,400 CIBP
Amount of Surface Pipe Set and Cemented at: 21.5 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,475
feet depth to: surface w/ 170 sx cmt

Drilling Fluid Management Plan OWWO- AH II NCR
(Data must be collected from the Reserve Pit) 5-29-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engineering Manager Date: 12-8-08
Subscribed and sworn to before me this 8th day of December
20 08.
Notary Public: Paul Wallace
Date Commission Expires: _____



KCC Office Use ONLY	
☒	Letter of Confidentiality Received
☐	If Denied, Yes ☐ Date: _____
☐	Wireline Log Received
☐	Geologist Report Received
☐	UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KAMINSKA Well #: 3-3
 Sec. 3 Twp. 34 S. R. 14 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

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☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Summit Shale

Mulky Shale 998' -62'

Iron Post

Bevier

Rowe 1,382' -446'

CONSERVATION DIVISION
WICHITA, KS

STRING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

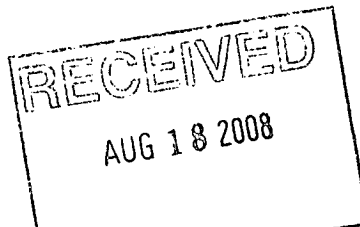
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
(66 holes)	Summit, Mulky, Iron Post, Bevier (11-10-06 by KS Prod. EQR, LLC)	10# gel, 13,000# 30/50 sand, 1% KCl, Maxflo w/ Biocide, 1,900# 12/20 sand	998-1082'
4	Rowe	500 gal. 7.5% HCl, 8,393 gal. MavFoam C70, 125,000 Scf N2, 6,300# 16/30 sand	1382-1385'

TUBING RECORD:	Size: 2-3/8"	Set At: 1,460'	Packer At: 1,100'	Liner Run: ☐ Yes ☒ No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0 (as of 12-8-08)	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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Invoice

DATE	INVOICE NO.
8/6/2008	9648

BILL TO	LOCATION	MAIL TO DATE
CEP Mid-Continent LLC Paul Bruce PO Box 970 Skiatook, OK 74070	Sec. 3, T34N, R14E Montgomery County, Kansas	AUG 26 2008 ACCOUNTING

Account # 1927332 Property 70058 Amount 14675.27 AFE 4681398 SV R-8 108

VENDOR # 10827

ITEM	NSE 986	CEP 976	MCOS 985	IMMEDIATE	OVERNITE	RATE	AMOUNT
257	CL-57 (gal)				8	35.04	280.32T
2003	Mav-100 (lb)				200	11.04	2,208.00T
141	Breaker 503L (qt)				0.5	69.06	34.53T
142	GB-3 (lb)				1	4.71	4.71T
411	WF-1 (gal)				10	33.71	337.10T
4001	MAVCELL F				8	49.76	398.08T
582	Mavcide II				2	81.46	162.92T
303	Mavhib-3 (gal)				2	40.03	80.06T
5503	HCL 7.5% (gal)				500	0.97	485.00T
6800	N2 (scf/100)				1,250	2.04	2,550.00T
	Subtotal						6,540.72
Product	Product Discount					-31.00%	-2,027.62
7030	Sand 16/30 Brady (cwt)				60.3	16.01	965.40T
	Subtotal						965.40
10001	Equipment Mileage (Heavy) (per MI)				110	3.12	343.20
10010	Proppant Mileage (TN/MI)				125	1.25	156.25
13201	Acid Semi-Trailer (4 hr min) (per hr)				4	99.23	396.92
21120	Minimum Fracc Pump (Group) 750 HHP (unit)				1	1,807.31	1,807.31
15999	Combo Unit 11-20 BPM 1500 HHP				1	2,224.02	2,224.02
45010	Chemical Add Unit (CCAU) (unit)				1	737.10	737.10
47020	Sand Pumping Charge (cwt)				60.3	1.19	71.76
50030	Proppant Conc Charge (gal)				210	0.13	27.30
50040	Proppant Conc Charge (gal)				315	0.15	47.25
54100	Computer Control Van (unit)				1	2,268.00	2,268.00
56100	Mavfoam Pump Charge				1,558.31	0.10	155.83
56200	Mavfoam Blender Charge				665.71	0.10	66.57
56510	N2 Pump Chg (0-6000 PSI) (job)				1	1,814.40	1,814.40
57100	N2 Transport (hr)				4	85.05	340.20
	Subtotal						10,456.11
Service	Service Discount					-31.00%	-3,241.39
15900	Fuel surcharge				1	1,568.42	1,568.42
	Subtotal						1,568.42
	Sales Tax, Montgomery Cnty KS					7.55%	413.63

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WICHITA, KS

Reviewed by

Approved by

Approved by

Date Paid

Check No.

Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

Total

\$14,675.27



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT – SKIATOOK, OK
Coal Seam Frac Project

August 6, 2008

CEP Mid Continent LLC – Sunwest - CEP #Kaminska #3-3 Stage #3

Rowe (1382'-1385', 4 spf), 12 shots total.

Started pump in with 483 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 978 gal gelled water. Started treatment with a pad of 3150 gallons of MavFoam C70, followed by 5243 gals of MavFoam C70 carrying 6300 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 458 gal gelled water, and over flushed with 210 gal gelled water. A total of 125,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-0, BH-582. Followed with acid @ 4.0 bpm, STP-1478, BH-2084. Started Flush, STP-1598, BH-1549. Started Pad, STP-1892, BH-1982. Initial FQ was 61. Sand stages were as follows: Started 0.25#, STP-2359, BH-2194, FQ-70. Started 0.5#, STP-2358, BH-2178, FQ-72. Started 1#, STP-2380, BH-2192, FQ-72. Started 2#, STP-2377, BH-2198, FQ-70. Started 3#, STP-2470, BH-2289, FQ-70. Started Flush, STP-2497, BH-2655, FQ-72. Average FQ was 71. Max pressure was 2693 psi. Average rate was 15 bpm at 2436 psi surface (2233 psi bottomhole). ISIP was 1258 psi (FG = 1.34); 5 min = 1123 psi, 10 min = 1097 psi.

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WICHITA, KS



88 INVERNESS CIRCLE EAST G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9648

Date: 8/6/2008

Well Name:
CEP KAMINSKA #3-3

Location:
SEC 3 - T 34N - R 14E

County - State:
MONTGOMERY, KS

RRC #:

Type Of Service:
N2 FOAM FRAC

Customer's Order #:

Customer: CEP MID-CONTINENT LLC
LARRY CASEY
Address: P.O. BOX 970
SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC, in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customer's account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC, is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	8	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	280.32
2003	200	LB	MAV-100 CMHPG GEL	11.04	2208.00
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.53
142	1	LB	GB-3 OXIDATIVE BREAKER	4.71	4.71
411	10	GL	WF-1 FOAMER	33.71	337.10
4001	8	GL	MAVCELL F	49.76	398.08
582	2	LB	MAVCIDE II BIOCID	81.46	162.92
303	2	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	80.06
5503	500	GL	HCL 7.5%	0.97	485.00
6800	1250	CSCF	N2 NITROGEN	2.04	2550.00
7030	60.3	CWT	*SAND 16/30 BRADY	16.01	965.40
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	125	TN/MI	PROPPANT MILEAGE	1.25	156.25
13201	4	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	396.92
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	1807.31
15999	1	UNIT	COMBO UNIT 11-20 BPM 1500 HHP	2224.02	2224.02
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	60.3	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	71.76
50030	210	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	27.30
50040	315	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	47.25
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1558.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	155.83
56200	665.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	66.57
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	4	HR	N2 TRANSPORT	85.05	340.20
15900	1	JOB	*FUEL SURCHARGE	1568.42	1568.42

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CONSERVATION DIVISION
WICHITA, KS

Taxes:
Agreed Price: 14,261.63

TRUCK NUMBER:

DRIVER:

Timothy L. Borum
MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED
OPERATION OF EQUIPMENT WAS SATISFACTORY
PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES NO
☐ ☐
☐ ☐
☐ ☐

Don Steffen
CUSTOMER OR HIS AGENT SIGNATURE



88 INVERNESS CIRCLE E. G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 06-Aug-08

Well Name:	Location:	Customer Rep:	Field Order #
KAMINSKA #3-3	SEC.3, T34S, R14E	DON STAFFORD	09648
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #3	ROWE	TUBING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	REWORK	1,100 4.5
Type Of Service:	Csg Depth Tbg Size: Tbg Depth: Liner Size:		
N2 FOAM FRAC	2.875		
Customer Name:	Liner Depth: Liner Top: Liner Bot: Total Depth:		
CEP MID-CONTINENT LLC			
Address:	Open Hole: Csg Vol: BHT:		
LARRY CASEY	10.9 90		
P.O. BOX 970	Perf Depths: Perfs: TotalPerfs:		
SKIATOOK OK 74070	1382 1385 12 12		
Remarks:	6,030 LBS. 16/30 BRADY		
	125,000 SCF N2		
	GEL 14 FANN 35 @ 82 DEG.		
	JOB PUMPED @ 15 BPM DOWNHOLE RATE		

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:14	0.0	0	0	-8	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
8:19	0.0	0	574	-4	ST PUMP-IN	0	483	11.5
8:21	6.4	0	39	-6	BREAKDOWN @ 1921 PSI	0	0	0.0
8:22	0.1	0	1642	-6	ST ACID	0	500	12.0
8:25	8.4	0	1574	-8	ST FLUSH	0	978	23.3
8:28	4.5	5869	1890	-10	ST PAD	0	3,150	22.5
8:33	4.5	8180	2362	-10	ST .25# 16/30 BRADY	500	2,000	14.3
8:36	4.3	8180	2358	-9	ST .5# 16/30 BRADY	500	1,000	7.1
8:38	5.0	8191	2388	-10	ST 1# 16/30 BRADY	500	500	3.7
8:39	5.1	8180	2383	-10	ST 2# 16/30 BRADY	1,400	700	5.0
8:40	6.2	8186	2507	-10	ST 3# 16/30 BRADY	3,130	1,043	7.5
8:41	6.2	0	2503	-10	ST FLUSH	0	458	10.9
8:42	12.2	0	1646	-11	ST OVERFLUSH	0	210	5.0
8:43	0.2	0	1251	-11	CUT FLUID - ISIP = 1258 PSI	0	0	0.0
8:48	0.0	0	1121	-3804	5 MIN = 1123 PSI	0	0	0.0
8:53	0.0	0	1097	-3804	10 MIN = 1097 PSI	0	0	0.0
Total:						6,030	11,022	122.8

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
12.2	5.3	2,693	1,643

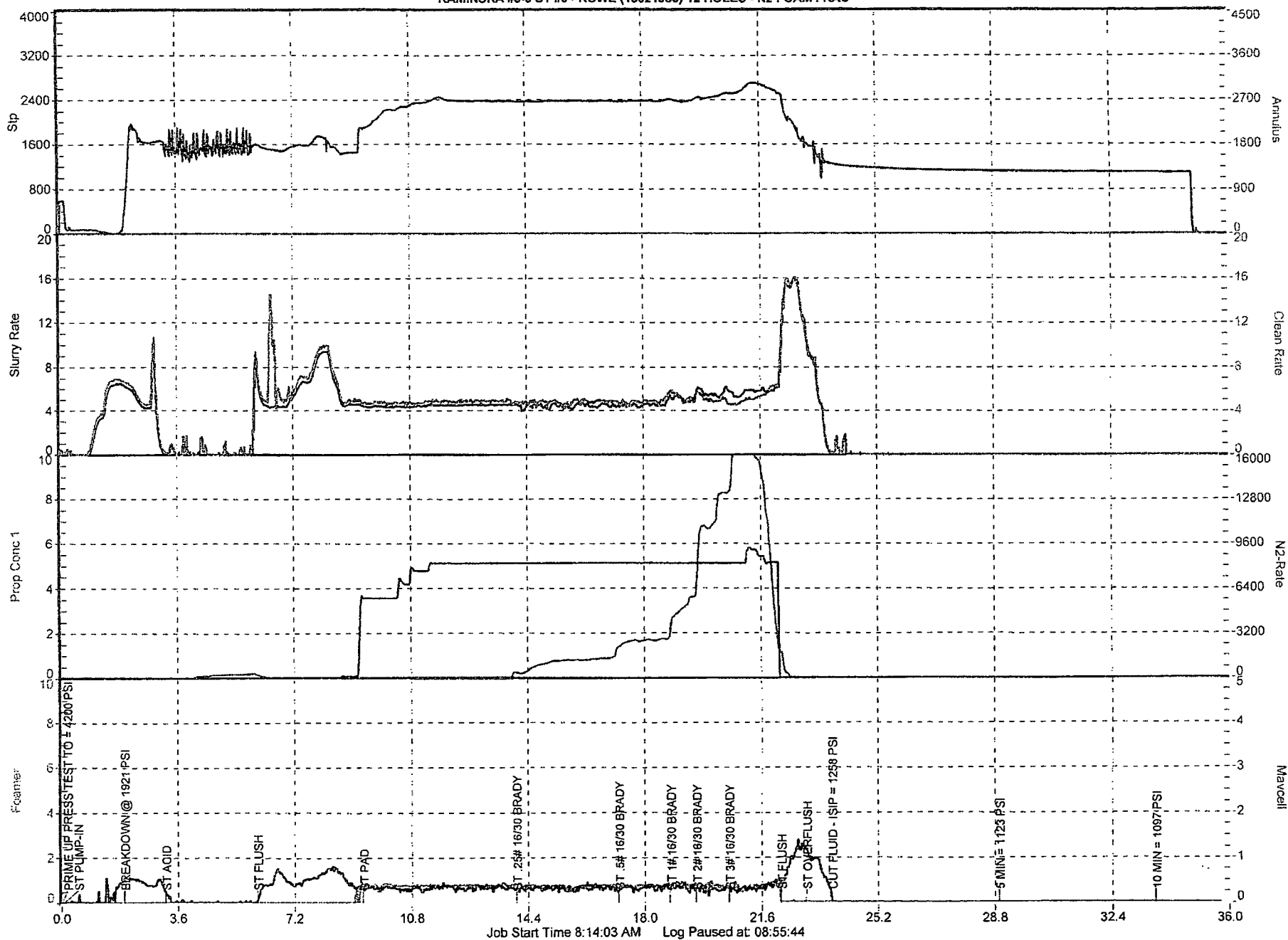
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Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	☐ Satisfactory ☐ Unsatisfactory	WICHITA, KS TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.
KAMINSKA #3-3 ST #3 - ROWE (13821385) 12 HOLES - N2 FOAM FRAC



CONSOLIDATED OIL WELL SERVICES C.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

T ET NUMBER 34811
FIELD TICKET REF # 07 04
LOCATION Bartholomew
FOREMAN Cornell

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-05						MO

CUSTOMER <u>Kansas Production</u>		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
424	Marshall		
451-T78	Rennie		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>Mississippi</u>	<u>1443-417 17 hols</u>
<u>Riverton</u>	<u>1419-20-5 hols</u>
<u>Rouge</u>	<u>1382-85 13 hols</u>

TYPE OF TREATMENT

Acid Job

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Load hole + start rate</u>	<u>4</u>				<u>1400</u>	BREAKDOWN
<u>Water</u>	<u>4</u>		<u>18 lbs/lb</u>		<u>1400</u>	START PRESSURE
<u>500 Gal 15% HCL Acid</u>	<u>4-3.3</u>				<u>1400-1700</u>	END PRESSURE
<u>Flow Back</u>						BALL OFF PRESS
	<u>4</u>				<u>700-675</u>	ROCK SALT PRESS
<u>Let Set</u>						ISIP
<u>Flush Back</u>	<u>4</u>				<u>600-575</u>	5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: 60 bbls City Water

500 Gal 15% HCL Acid

Flow Back to Ball at Riverton + Rouge + Break-down

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WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 27204

LOCATION Baptistville

FIELD TICKET

DATE 11-4-05	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION M. S. S. 2nd
CHARGE TO <u>Kansas Production</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5305	1	PUMP CHARGE Acid Pump		425. ⁰⁰
3107	500 Gal	15% HCL Acid		625. ⁰⁰
5311	1	Well Injector		86. ⁰⁰
4326	18 in	7/8" Well Sealers		38. ⁷⁰
5604	1	Valve		65. ⁵⁰
1123	2500 Gal	City Water		30. ⁵⁰
1219	1 Gal	Non Emulsifier		27. ²⁵
1238	1 Gal	Silt Susceptor		32. ¹⁵
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		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5306	35 miles	MILEAGE Pump M. L. H. & E.		105. ⁵⁰
5501 A	1 1/2 hrs	WATER TRANSPORTS 1 x 1 1/2 hrs		139. ⁵⁰
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
		11% 5.3%	SALES TAX	3. ⁶⁷
				1578. ²⁷
				157. ⁵³
			ESTIMATED TOTAL	1420. ⁴⁴

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN _____

Lerald C. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

Prepared by: CONSOLIDATED OIL WELL SERVICES

Company Name: Kansas Production

Well Name: Kaminska #3-3

Field: 3-34S-14E

Formation: Summit, Mulky, Ironpost, Bevier

County: MG

State: KS

Job Date: 11/10/06

Comments: Frac Job

Perfs 998-1082

66 Holes

Fluids: 627 bbls 10# 12KCL & Maxflo w/Biocide

Proppants: 13000# 30/50 1900# 12/20 18 Balls

Average Rate: 19 BPM

Average STP:

Tubing:

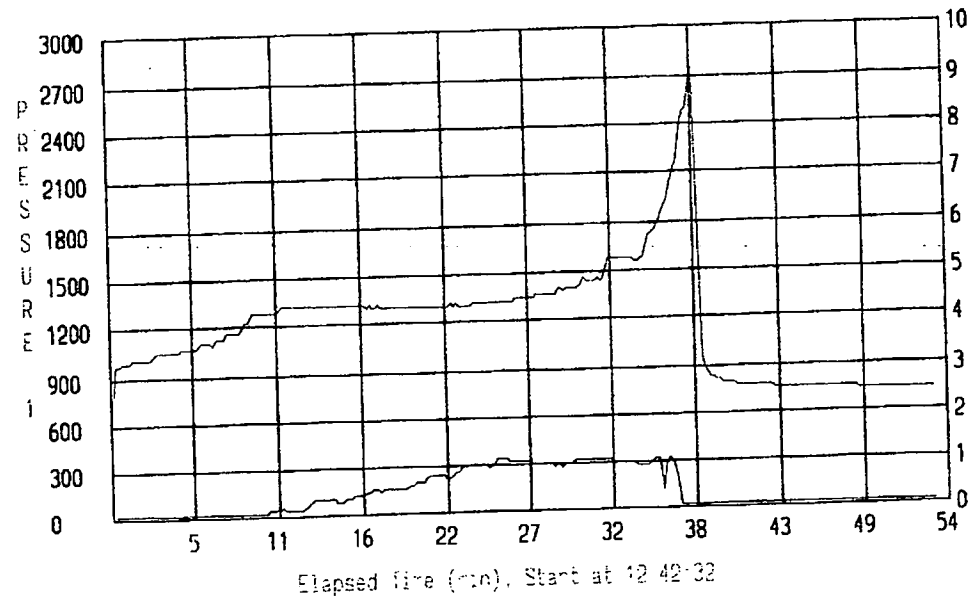
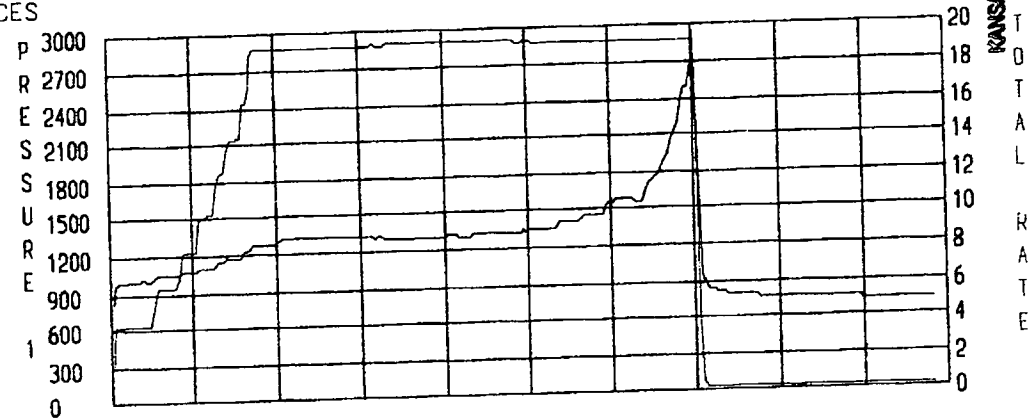
Casing: 4 1/2

Packer: Plug 1150

Filename: 06102605

Closure Pres: 4000

LINEAR PLOT



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WICHITA, KS

Tony Carpenter
918-338-0808

Fax 918-338-2210

11/9/2006

**Consolidated Oil Well
Services**

File -
SWIND

2 Nd Well

Customer **Kansas Production**

Well No. **#3-3 Kaminska**

FORMATION **Mulky Summit, I. Post**

Stage **1 Bevier**

Pipe Size(I.D.) **4.09 5 1/2"=4.767**

Depth **1082 4 1/2"=4.09**

Ft. per Bbl. **62.00 2 3/8"=1.995**

Capacity(Bbls.) **17 2 1/2"=2.347**

P. P. T. gel **10 294**

Bbls Water **700 29400**

% K C L **1 29.4**

N2 SCF

Customer
Contact:

1500 HP Frac Pump	0	Per Job	\$ 1,690.00	\$ -
Blender	0	Per Job	\$ 910.00	\$ -
2 Nd Frac Pump	1	Per Job	\$ 1,449.00	\$ 1,449.00
2 Nd Well Blender	1	Per Job	\$ 700.00	\$ 700.00
Nitrogen Services	0	Per Job	\$ 5,000.00	\$ -
Ball Injector	1	Per Job	\$ 90.00	\$ 90.00
Frac Tank Moving	4	Per Hr	\$ 92.00	\$ 368.00
Frac Tank Set 3 Day	1	Per Job	\$ 300.00	\$ 300.00
Frac Tank Rent	0	Per Day	\$ 50.00	\$ -
Frac Gel Blending	1	Per Job	\$ 110.00	\$ 110.00
P.U. Mileage	0	Per Job	\$ 3.15	\$ -
Truck Mileage	30	Per Mile	\$ 3.15	\$ 94.50
20/40 Ottawa	0	Pounds	\$ 14.00	\$ -
12/20 Brady Sand	1,500	Pounds	\$ 16.00	\$ 240.00
30/50	14,500	Pounds	\$ 15.00	\$ 2,175.00
Ton Mileage	1	Miles	\$ 5.50	\$ 275.00
Water Gel	300	Pounds	\$ 4.55	\$ 1,365.00
Transports	14	Hours	\$ 98.00	\$ 1,372.00
Vac Trucks	0	Hours	\$ 90.00	\$ -
City Water	29,400	Gallons	\$ 12.80	\$ 376.32
Gel Breaker	0.25	Gallons	\$ 164.25	\$ 41.06
2" or 3" Frac Valves	1	Rent	\$ 68.00	\$ 68.00
4" or 5" Frac Valves	0	Rent	\$ 120.00	\$ -
Max Flo	23	Gallons	\$ 35.00	\$ 805.00
Bacteriacide (ECA)	0	Gallons	\$ 15.00	\$ -
Clay Stay	0	Gallons	\$ 32.60	\$ -
Non Emulsifier	0	Gallons	\$ 29.15	\$ -
Foamer	0	Gallons	\$ 36.00	\$ -
Chemical Pump	1	Per Job	\$ 94.00	\$ 94.00
Ball Sealers	90	Each	\$ 2.26	\$ 203.40
Rock Salt	0	Pounds	\$ 0.23	\$ -
Frac Van	1	Per Job	\$ 475.00	\$ 475.00
20% Acetic	0	Gallons	\$ 2.80	\$ -
15% HCL	800	Gallons	\$ 1.30	\$ 1,040.00
FR 2000	0	Gallons	\$ 29.60	\$ -
K C L	29	Gallons	\$ 24.75	\$ 717.75
Acid Spotter	0	Per Well	\$ 375.00	\$ -
Acid Pump w/Frac	0	Per Well	\$ 450.00	\$ -
Acid Delivery	2.5	Hours	\$ 152.00	\$ 380.00
Per Diem	0	Men	\$ 160.00	\$ -

Sales Tax \$ 31.88

Total \$ 12,770.92

Discount 1277.09

Total \$ 11,493.83

10% Discount
if Paid within 10
days

10%

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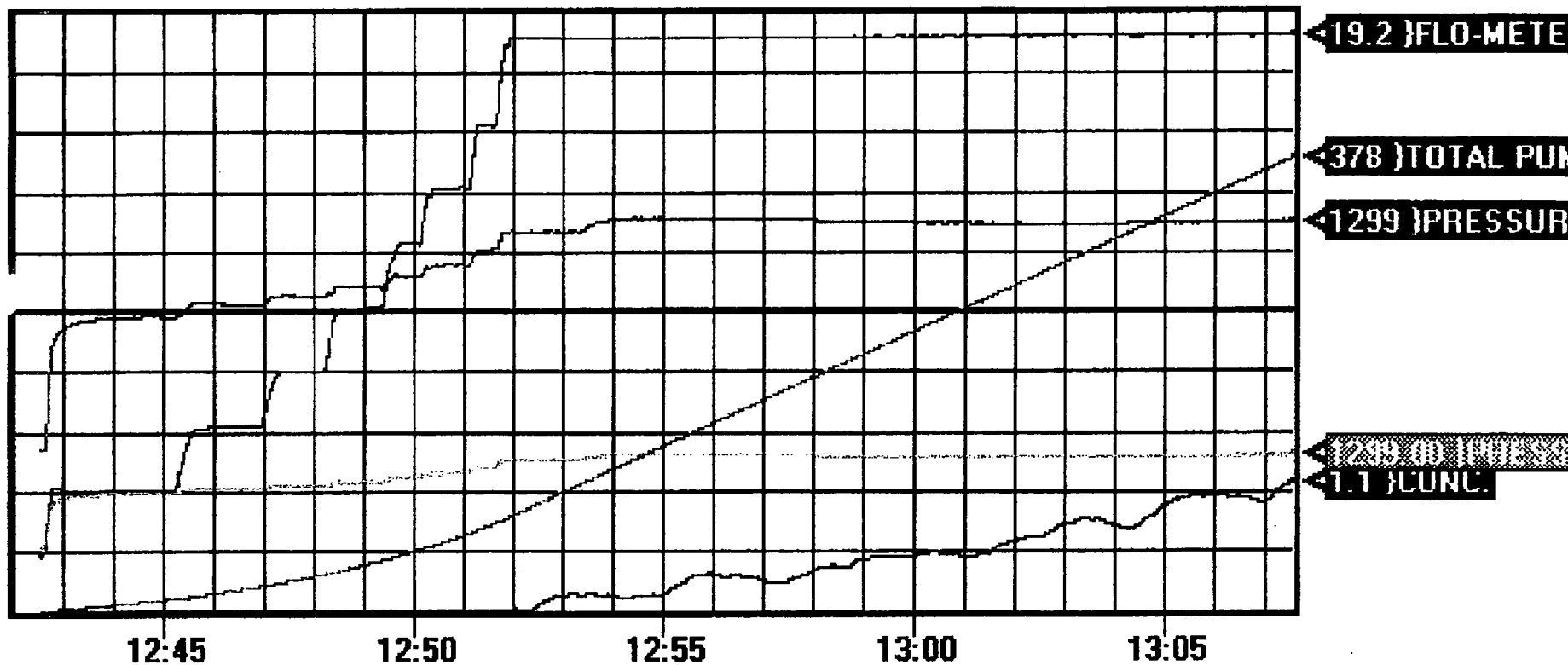
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Trace C:\WF6\Jobs\06111004.Dat

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620-365-7730



Nov 10 06 06:45p Joe Brower

SAND FRAC

Kaminska #3-3

P6 1 of 3

3000# 30/50 mesh SD

1SP - 920 #

1900# 12/20 mesh SD.

5min - 742 #

AIR 19 BPM

10 min - 726 #

AD6TP 1850 #

15 min - 715 #

D. - 1.0 PPB SAND CONC.

Dropped 18 BALL SEALERS

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Joe Brower

Nov. 10 06 06:45p



628 } TOTAL PUN

721 } PRESSURE

721.00 PRESSURE

0 } CONC. ENTER

PG 2 of 3

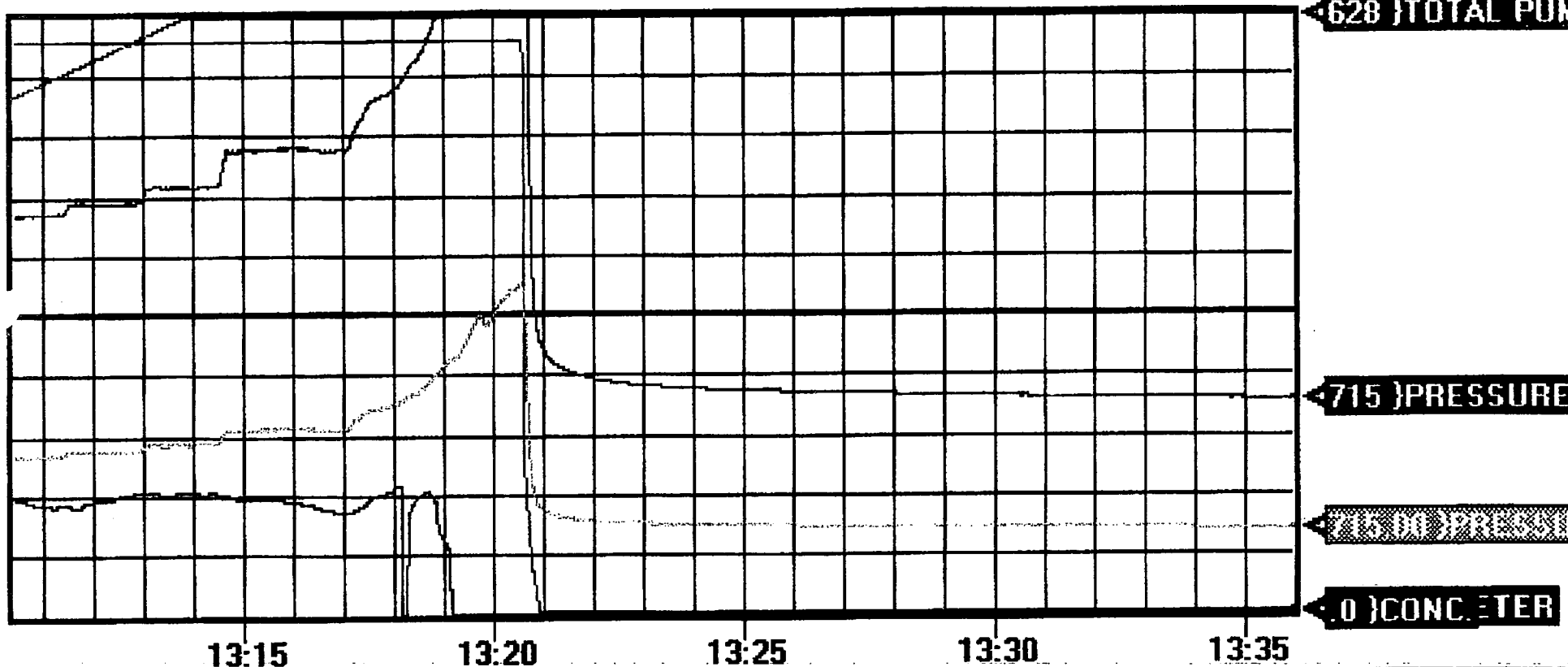
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Trace

p. 3

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Joe Brower

Nov. 10 06 06:45p

KRIMINSKA#3-3
FRAC

11/10/06

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3 of 3

Kansas Production
Kaminska #3-3
16,000# Frac

Sand sch

Water	Sand p.p.g.	Total Sand Cum	Comments	Total Bbls	BPM	N2
19	Acid		15% Acid	19	6	
25	Flush		Acid Flush	44	10	
30	Pad		Pad	74	20	
40	Pad		Pad	114	20	
20	0.18	151.2	30/50	134	20	
80	0.25	840	30/50	214	20	
60	0.5	1260	30/50	274	20	
40	0.75	1260	30/50	314	20	
40	1	1680	30/50	354	20	
40	1.25	2100	30/50	394	20	
20	0.75	630	30/50	414	20	
45	1	1890	30/50	459	20	
40	1.25	2100	30/50	499	20	
20	0.75	630	30/50	519	18	
47	1	1974	30/50	566	18	
36	1	1512	12/20	602	18	
0	0	0		602		
0	0	0		602		
27	Flush		Flush	629	18	
	Total	16027.2		629		
	P.P.T, Gel	Gel Needed	K C L Needed @ 2 GPT			
	10	264.18	Total N2			
			52.836			

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WICHITA, KS



Constellation Energy
Partners LLC



Well No. Kaminska #3-3
Pod Sunwest
Date 6/30/2008
State Kansas
County Montgomery
Location SE/4 Sec 3 - T34S - R14E
Surface Casing 8-5/8" @ 22'
Production Casing 4-1/2" @ 1,474'

Written By:

Jeff Hudson

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Mississippian Chat	1,443' - 1,447'	4.0	1		Completed in 8/05 - 5,700# 20/40 sd and 1,800 12/20 sd (10# gel @ ?BPM)
Riverton	1,419' - 1,420'	1.0			
Rowe	1,382' - 1,385'	3.0			

only Riverton & Rowe were frac'd - Miss was acidized ---
never really given time to dewater

Set a CIBP in 11/2006 @ +/- 1,150'

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Summit	998' - 1082'		2		Frac'd w/ 10# Gel 13,000# 30/50 sd & 1,900# 12/20sd 11/10/2006
Mulky					
Iron Post					
Bevier					

done
By K's
Prod. EGR
2306

Knock out CIBP @ 1,150'
Set CIBP @ 1400'

Re-perf & Re-frac Rowe though 2 7/8" tbg; set pkr at 1,100'

Next Stage

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Refrac Rowe	1,382' - 1,385'	3.0	3	1,382' - 1,385', 4spf, 120°PH, 12 holes	Foam frac with 5,000# sd

8-6-08

Defer
Formation Open Hole Net Feet

Kaminska #3-3

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WICHITA, KS

IngWell_Numb	dtmDate	IngGas	IngWTR	IngCSG
70058	9/25/2008	8		
70058	9/24/2008	8		
70058	8/24/2008			10
70058	8/23/2008			10
70058	8/22/2008			10
70058	8/21/2008			50
70058	8/20/2008			50
70058	8/19/2008			60
70058	8/18/2008			140

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