

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + _____
Contact Person: L. D. DAVIS
Phone: (620) 793-3051

CONTRACTOR: License # 6039
Name: L. D. DRILLING, INC.
Wellsite Geologist: KIM SHOEMAKER
Purchaser: NCRA

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
3/03/09 3/10/09 3/24/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23568-00-00
Spot Description: _____
E/2 SW NE SW Sec. 33 Twp. 22 S. R. 11 East West
1650 Feet from North / South Line of Section
1670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD

Lease Name: RANDY Well #: 3
Field Name: WHITE CLOUD
Producing Formation: ARBUCKLE
Elevation: Ground: 1801' Kelly Bushing: 1806'
Total Depth: 4000' Plug Back Total Depth: 3735'
Amount of Surface Pipe Set and Cemented at: 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3735 Feet
If Alternate II completion, cement circulated from: 3735
feet depth to: SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan AH I NCR 5-29-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: CLERK Date: APRIL 30, 2009
Subscribed and sworn to before me this 30 day of April,
20 09.
Notary Public: [Signature] Sharis Bayless
Date Commission Expires: 6-02-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (1/6)

Operator Name: L. D. DRILLING, INC. Lease Name: RANDY Well #: 3
 Sec. 33 Twp. 22 S. R. 11 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY, & SONIC CEMENT BOND LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	311'	60/40 POZMIX	325	2%Gel,3%CC,1/4#CF
PRODUCTION	7 7/8"	4 1/2"	10.5#	3735'	60/40 POZMIX	200	2%Gel,18%Salt,.5%FR
RATHOLE					60/40 POZMIX	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3492'	COMMON	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3614 - 3622'	400 GAL 7 1/2% HCL ACID	
		16200 GAL PROFRAC LG 2000	
		1500 GAL 20% HCL ACID	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3651'</u> Packer At: <u>3651'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. WHEN PERMITTED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Open <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If used on lease, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten notes:
 open on 5/23/09
 5/23/09

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **RANDY #3**
 E/2 SW NE SW Sec 33-22-11
 WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
 CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 1801'
 KB: 1806'
 SPUD: 3/03/09 @ 2:30 P.M. PTD: 3670'
 SURFACE: Ran 7 Jts New 28# 8 5/8" Surface Casing, Tally 303.36, Set @ 311',
 w/ 325 sx 60/40 Pozmix, 2% Gel, 3% CC, 1/4# CellFlake, Did Circulate,
 Plug Down @ 9:00 P.M., by Basic Energy

3/02/09 Well Move in Tomorrow
 3/03/09 MIRU & Spud - Survey @ 314' - 1/4 Degree
 3/04/09 360' Drilling - Drilled Plug @ 5:00 A.M.
 3/05/09 1660' Drilling
 3/06/09 2580' Drilling - Displaced Fluid @ 2598'
 3/07/09 3310' Drilling
 3/08/09 3493' Drilling
 3/09/09 3755' Rig Check
 3/10/09 4000' Logged, LTD 4000'

Ran 88 jts New 10.5# 4 1/2" Production Casing,
 Tally 3730.08', Set @ 3735', w/ Packer Shoe,
 Shoe Jt Tally 45.81', Cement w/ 200 sx 60/40 Pozmix,
 2% Gel, 18% Salt, .5% Friction Reducer, 5# Gilsonite,
 30 sx 60/40 Pozmix in Rathole, Plug Down @ 7:45 A.M.
 3/10/09 Basic Energy

DST #1 3262 - 3327' Lansing
 TIMES: 30-45-45-60 Temp: 101 degrees
 BLOW: 1st Open: weak surface blo bld to 5 1/2"
 2nd Open: weak surface blow bld to 4"
 RECOVERY: 60' very slight oil cut mud
 (1%oil, 99%mud)
 IFP: 16-32 ISIP: 849
 FFP: 30-45 FSIP: 816

DST #2 3578 - 3630' Simpson
 TIMES: 30-45-45-60 Temp: 104 degrees
 BLOW: 1st Open: 1" blow, reach bob in 23 min
 2nd Open: 4" blow, reach bob in 39 min
 RECOVERY: 225' gip (100% gas)
 25' vsocm (4% oil, 96% mud)
 IFP: 13-20 ISIP: 111
 FFP: 18-34 FSIP: 245

<u>SAMPLE TOPS:</u>		<u>LOG TOPS</u>			
Anhy	Top	525	(+1281)	527	(+1279)
Anhy	Base	546	(+1260)		
Topeka		2782	(-976)	2780	(-974)
Heebner		3078	(-1272)	3076	(-1270)
Brown Lime		3220	(-1414)	3217	(-1411)
Lansing		3244	(-1438)	3244	(-1438)
Base Kansas City		3483	(-1677)	3481	(-1675)
Viola		3551	(-1745)	3556	(-1750)
Simpson		3590	(-1784)	3592	(-1786)
Arbuckle		3657	(-1851)	3656	(-1850)
RTD		4000	(-2194)	4000	(-2194)

KANSAS CORPORATION COMMISSION

**MAY 01 2009
 RECEIVED**

BASIC

energy services, L.P.

FIELD ORDER 19712

Subject to Correction

Date 3-18-09		Customer ID		Lease Randy	Well # 3	Legal 33-22-11	
C H A R G E L.D. Drilling		County Stafford	State KS	Station Pratt			
Depth		Formation		Shoe Joint			
Casing 4 1/2		Casing Depth	TD	Job Typ CNW-Squeeze			
Customer Representative L.D. Davis				Treater Steve Wiland			

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	25sk	Common		
P	CP100	75sk	Common		
P	CC129	12Lb	FLA-322		
P	E101	90mi.	Heavy Equipment mileage		
P	E113	214hr	Bulk Delivery		
P	E100	45mi.	Pickup Mileage		
P	CE240	100sk	Cement Service Charge		
P	SO03	1ea	Service Supervisor		
P	CE204	1ea	Depth Charge 3001-4000		
P	CE500	1ea	Cement Squeeze manifold		
			Discounted pipe plus taxes		3743.12

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b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. DRUG.	Lease No.	Date 3-18-09	
Lease RANDY	Well # 3		
Field Order # 11712	Station PRATT, KS.	Casing	Depth
Type Job CNW- SQUEEZE	Formation	County STAFFORD	State Ks.
		Legal Description 33-22-11	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative L.D. DAVIS	Station Manager DAVE SCOTT	Treater STEVE (KLANICK)
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Service Units	77083	11889	11842	19830	21010				
Driver Names	DIAMOND	LESLEY	LACHARNE						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					ON LOCATION - SAFETY MEETING
					HOOK UP TO ANNULUS
	500		24		LOADED - HELD
					SWITCH TO TUBING
			10		LOADED
		500	2	0.5	INJECTION RATE
			5		MIX 25% CEMENT W/ FLUID LOSS
					MIX 75% CEMENT
		200	16		CEMENT ON PERFS
		600	21		START H ₂ O DISPLACEMENT
1:45 PM		1500	35		DISPLACEMENT CLEAR OF PACKER
1:55 PM		1500			RELEASED - FLOWING / CLOSED RE PRESSURE
5:05 PM					RELEASE AGAIN - NO RETURNS
					Pull 450'
					Reverse out
					pull tubing + packer

Subject to Correction

Date 3-10-09	Customer ID	Lease Randy	Well # 3	Legal 33-225-11W
L.D. Drilling, Incorporated		County Stafford	State KS	Station Pratt
		Depth	Formation	Shoe Joint 43 Feet
		Casing 4 1/2	Casing Depth 10.5 lb./ft. 3,735 Feet	TD 4,000 Feet
		Customer Representative Bill Owen	Operator Clarence R. Messick	Job Type C.N.W. - Long String
AFE Number	PO Number	Materials Received by X		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	200sk	60/40 Poz		
P	CP103	30sk	60/40 Poz		
P	CC111	1,772Lb	Salt (Fine)		
P	CC112	86Lb	Friction Reducer		
P	CC201	1,000Lb	Gilsonite		
P	C706	2Gal	CC-1		
P	CC151	500Gal	Mud Flush		
P	CF606	1ea	Latch Down Plug and Baffle, 4 1/2"		
P	CF1001	1ea	Packer Shoe, 5 1/2"		
P	CF1650	6ea	Turbolizer, 4 1/2"		
P	E101	90 mi	Heavy Equipment Mileage		
P	E113	446tm	Bulk Delivery		
P	E100	45 mi	Pickup Mileage		
P	CF240	230sk	Blending and Mixing Service		
P	S003	1ea	Service Supervisor		
P	CF204	1ea	Pump Charge: 3,000 Feet To 4,000 Feet		
P	CF504	1 Job	Plug Container		
			Discounted Price =		\$ 10,060.24
			Plus Taxes		

KANSAS CORPORATION COMMISSION
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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. ed	Date 3-10-09
Lease Randy	Well # 3	
Field Order # 19,858	Station Pratt	Casing 4 1/2
Type Job C.N.W. - Longstring	Depth 10.9 Lb. 3,735 ft.	County Stafford
	Formation	State KS
		Legal Description 33-225-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10.5 Lb./ft.	Tubing Size 10.5 Lb./ft.	Shots/Ft	200	Acid 60/40 Poz	oz with 28 Gel	RATE	PRESS	ISIP
Depth 3,735 Feet	Depth	From	To	58 Friction Reducer	5 Lb./sk. Gilsonite			5 Min.
Volume 31.4 Bbl.	Volume	From	To	15.4 Gal. 4.29 Gal./sk.	1.18 cu. FT./sk.			10 Min.
Max Press. 1,500 P.S.I.	Max Press.	From	To	30 sacks 60/40 Poz	plug Rat Hole			15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 20 Feet	Racker Depth	From	To	Flush 58.7 Bbl. Fresh Water		Gas Volume		Total Load

Customer Representative Bill Owen	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905 19,860 19,826		
Driver Names Messick Shields McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting.
3:00					L.D. Drilling start to run Weatherford Packer shoe, Show Joint with Latch Down Raffle screwed into collar and a total of 88 Joints new 10.5 Lb./ft. 4 1/2" casing. Ran Turboblizers on collars # 1, 3, 5, 7, 9 and # 11.
5:00					Casing in well. Circulate for 1 hour. Release ball to set packer shoe.
7:00	800				Set Packer with rig pump. Circulate 5 minutes
7:10	300			6	Start 28 HCl Pre-Flush.
			20	6	Start Mud Flush.
			32	5	Start Fresh Water spacer.
	300		37	5	Start mixing 200 sacks 60/40 Poz Cement.
	-0-		79		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
7:30	125			6.5	Start Fresh Water Displacement
			48	5	Start to lift cement.
7:40	500		58.7		Plug down. Pressure up.
					Release pressure. Latch Down Plug held.
			8	3	Plug Rat Hole. Wash up pump truck.
8:15					Job Complete.

Thank You. Clarence, Billy, Mike

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

STATION 6 14th ST NW 3 E 2 1/2 N E 10
110 AD

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling INC	Lease No.	Date 03-3-07	
Lease same	Well # 3	Field Order # 1952E	Station Pratt
Casing 8 5/8	Depth 311'	County STAFFORD	State KS
Type Job CNW 8 5/8 Surface	Formation	Legal Description 33-22-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 311'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 7E	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 291'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Lullian
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Service Units	19827	19957	20520	19826	19860				
Driver Names	Sullivan	mclsw		Edmunds					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530 pm					ON loc safety meeting
					Run 7 5/8 24 5/8 casing
0820					CASING ON BOTTOM
0935					Hook' Rig to Break circ
0840	300		5	4.5	At 4" SPACER
			72	5	11x 325 K 1/2 100 2% vol 3/4 c
					Start down & Release Plug
0956				4.5	Start Prod
0900 pm 300			18	5	plug down
					circulate 9 BBL circ pit
					Job complete
					Thank you