

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740

Name: Bramwell Petroleum, Inc

Address 1: 15183 SW 25 Ave

Address 2: _____

City: Spivey State: KS Zip: 67142 + 9074

Contact Person: Don Bramwell

Phone: (620) 243 4331

CONTRACTOR: License # 33789

Name: D & B Drilling LLC

Wellsite Geologist: None

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

1-21-2009 1-27-2009 N/A

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 095-22182-0000

Spot Description: SW SW NW

SW SW NW Sec. 7 Twp. 30 S. R. 7 East West

2310 Feet from North / South Line of Section

340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Kingman

Lease Name: Kohman Well #: 8

Well Name: Spivey Grabs

Producing Formation: Mississippi

Elevation: Ground: 1493 Kelly Bushing: 1506

Total Depth: 4254 Plug Back Total Depth: 4210

Amount of Surface Pipe Set and Cemented at: 200 @ 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I NCR 5-29-09
(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 1500 bbls

Dewatering method used: clear liquids hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Bramwell Petroleum, Inc

Lease Name: Maple License No.: 8740

Quarter SW Sec. 6 Twp. 30 S. R. 6 East West

County: Kingman Docket No.: 22186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

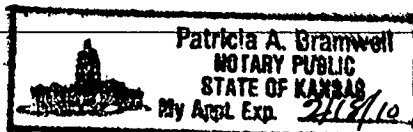
Signature: Don Bramwell

Title: President Date: 4-29-2009

Subscribed and sworn to before me this 29 day of APRIL,
2009.

Notary Public: Patricia A. Bramwell

Date Commission Expires: 2-18-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Bramwell Petroleum, Inc Lease Name: Kohman Well #: 8
 Sec. 7 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippi</u> Top <u>4094</u> Datum <u>2588</u> Log is recorded 27' high. Driller depth & casing footage indicate Miss. top at 4121 - 2615 Well has not yet been perforated.
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	213	Common	160	2% gel; 3% cacl2
Production	7 7/8	4 1/2	10 1/2	4226	60/40 pox	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (and Kind of Material Used)	Depth

KANSAS CORPORATION COMMISSION
 MAY 01 2009
 RECEIVED

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2024

Date	1-29-09	Sec.	7	Twp.	30	Range	7	Called Out		On Location		Job Start		Finish	3:30AM
Lease	Cohman	Well No.	8	Location	SRUEN Ks			County	Kern	State	Ks				
Contractor	D. B. DeG. RIG #1			Owner	HWY 42 I.3E SINDO										
Type Job	4 1/2 LS.			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	4227											
Csg.	4 1/2 10.5"		Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.			Shoe Joint	KANSAS CORPORATION COMMISSION											
Press Max.			Minimum												
Meas Line			Displace	67.6		MAY 01 2009									
Perf.	RECEIVED CEMENT														

EQUIPMENT				Amount Ordered		
Pumptrk	5	No.	Cement Helper	JOE	150	50/50 Poz
Bulktrk	8	No.	Driver	Bobby	Consisting of 10% Salt 5# Gilsontite 2 1/2 GAL	
Bulktrk	PV	No.	Driver	JOHN	Common	75 d 12 ⁰⁰ 900 ⁰⁰
				Poz. Mix	75 d 6 ⁵⁰	487 ⁵⁰
				Gel.	30 d 20 ⁰⁰	40 ⁰⁰
JOB SERVICES & REMARKS				Chloride		
Pumptrk Charge	prod string			Hulls		
Mileage	45 @ 6 ⁰⁰			Salt	15 d 12 ⁵⁰	187 ⁵⁰
Footage				Preseal	150 600 ⁰⁰	420 ⁰⁰
Total				500 gal Mud CLEAR 48	450 ⁰⁰	
Remarks:				Doel Steeler #7 500 gal mud 48	450 ⁰⁰	
Run 103 ft's 4 1/2 10.5" CSS				Sales Tax		
SET d 4226 float shoe bottom 1st				Handling		
CENT 1-3-5-7-10				Mileage	.08 PER S. PER MILE	
PLUG R-M holes 25 ex				Sub Total		
Ramp 4 Bbls H2O 12 Bbls MP 4 Bbls H2O				Total		
MIX: Pump 150 x 50/50 Poz				Floating Equipment & Plugs	1 TOP Ribbed Plug	
SHUT DOWN RELEASE PLUG				Squeeze Manifold	1 float shoe	
CLEAR PUMP LINES				Rotating Head (YES)	4 turbo lagers 160 ⁰⁰	
50 Bbls out LAST PSC 500"						
LAND PLUG 1100+ PSC						
67.6 Bbls total disp						
RELEASE: HEW						
THANKS PLEASE CALL AGAIN				Tax		
TODD JOE Bobby				Discount		
Signature				Total Charge		

QUALITY OILWELL CEMENTING, INC.

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Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2024

Date	1-29-09	Sec.	7	Twp.	30	Range	7	Called Out		On Location		Job Start		Finish	3:30AM
Lease	Cohman	Well No.	8	Location	SRUCY Ks			County	Kernman	State	Ks				
Contractor	D.B. DeG. RIG #1			Owner	HWY 42 I.3E SINDO										
Type Job	4 1/2 LS.			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	4227											
Csg.	4 1/2 10.5"		Depth												
Tbg. Size			Depth	Charge To BRAMWELL Petroleum INC											
Drill Pipe			Depth	Street											
Tool			Depth	City State											
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Press Max.			Minimum												
Meas Line			Displace	67.6											
Perf.				CEMENT											
EQUIPMENT				Amount Ordered	150 sk 50/50 Poz										
Pumptrk	5	No.	Cement Helper	JOE			Consisting of	10% Salt 5# Gilsonts 27.6GL							
Bulktrk	8	No.	Driver	Bobby			Common	75 d 12 ⁰⁰		900 ⁰⁰					
Bulktrk	PV	No.	Driver	1000			Poz. Mix	75 d 6 ⁵⁰		487 ⁵⁰					
JOB SERVICES & REMARKS				Gel.	3 @ 20 ⁰⁰		40 ⁰⁰								
Pumptrk Charge	grad string			MAY 01 2009											
Mileage	45 @ 6 ⁰⁰			RECEIVED											
Footage				Chloride											
	Total			Hulls											
Remarks:	Run 103 ft's 4 1/2 10.5" csg			Salt 15 d 12 ⁵⁰ 187 ⁵⁰											
	set d 4226 float shoe bitum 1.5H			Flowseal 15d 600# 420 ⁰⁰											
	CENT 1-3-5-7-10			500 gal Mud Clean 48 450 ⁰⁰											
	Plug R-M holes 25 sk			Duckstader #7 500 gal mud 48 450 ⁰⁰											
	Pump 4 Bbls H2O 12 Bbls MP 4 Bbls H2O			Sales Tax											
	MER: Pump 150 sk 50/50 Poz			Handling											
	SHUT down Release Plug			Mileage .08 PER SK PER MILE											
	CLEAR Pump & Lines			Sub Total											
	50 Bbls out LTR PS: 500"			Total											
	Lands Plug 1100* ps			Floating Equipment & Plugs 1 TOP Ribbed Plug											
	67.6 Bbls total Disp			Squeeze Manifold 1 float shoe											
	Release: HEW			Rotating Head (YES) 4 turboloses 160 ⁰⁰											
	THANKS PLEASE call again			Tax											
	TODD JOE Bobby			Discount											
X Signature	D. DeG.			Total Charge											

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2018

Date	1-22-09	Sec.	7	Twp.	30	Range	7	Called Out		On Location		Job Start		Finish	10:30
Lease	Common	Well No.	B			Location	SPIVEY KS		County	Lincoln	State	KS			
Contractor	D & B Delg REG #1			Owner	HWY 92 I.3 E SINTO										
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4			T.D.	2 1/2										
Csg.	8 5/8 23"			Depth	213										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	12.6										
Perf.				CEMENT											
EQUIPMENT				Amount Ordered	160 sx Common										
Pumptrk	5	No.	Cement Helper	JOE											
Bulktrk	1	No.	Driver	Bobbi											
Bulktrk	P	No.	Driver	TODD											
JOB SERVICES & REMARKS				Consisting of	2 1/2 GEL 3 1/2 CL 1/4" C.F.										
Pumptrk Charge	Surface			Common	160 d										
Mileage				Poz. Mix											
Footage				Gel.	3 d										
				Chloride	6 d										
				Hulls											
				Commission											
				Salt											
				Flowseal	40										
Remarks:	RECEIVED														
Run bit's 8 5/8 23" CSG															
CSG on Bottom															
Hook up to csg & Break over w/leg															
Nts: Pump 160 sx Common															
2 1/2 GEL 3 1/2 CL 1/4" C.F.															
15.6 # GAL 1.36 ft ³															
SHUT DOWN RELEASE PLUG															
12.6 Bid total RESP															
Good csg thru JOBS CTR OUT TO RT															
Thanks TODD JOE & Bobbi															
PLEASE call AGAIN															
Signature <i>D. J. Barron</i>															
														Tax	
														Discount	
														Total Charge	3396.74