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5/23/09

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

API NO. 15- 093-21799-0000

Name: EOG Resources, Inc.

County KEARNY

Address 3817 NW Expressway, Suite 500

C - SE - SE - NE Sec. 17 Twp. 26 S. R. 35 E W

City/State/Zip Oklahoma City, Oklahoma 73112

2310 Feet from S/N (circle one) Line of Section

Purchaser: N/A

330 Feet from E/W (circle one) Line of Section

Operator Contact Person: MINDY BLACK

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3130

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC.

Lease Name WHITE Well # 17 #1

License: 30684

Field Name _____

Wellsite Geologist: _____

Producing Formation N/A DRY

Designate Type of Completion

Elevation: Ground 3005 Kelley Bushing 3017

New Well Re-Entry Workover

Total Depth 4650 Plug Back Total Depth N/A

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1671 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan PA NH 10-29-08
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Chloride content 4000 ppm Fluid volume 1000 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used EVAPORATION

Plug Back _____ Plug Back Total Depth _____

Location of fluid disposal if hauled offsite: _____

Commingled _____ Docket No. _____

Operator Name _____

Dual Completion _____ Docket No. _____

Lease Name _____ License No. _____

Other (SWD or Enhr?) _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

3/21/07 3/27/07 3/28/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title Operations Assistant Date 5-17-07

Subscribed and sworn to before me this 17th day of May, 2007.

Notary Public Kaye Dawn Rockel
Notary Public, State of Oklahoma

Date Commission Expires _____ Commission # 01009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name WHITE

Well # 17 #1

Sec. 17 Twp. 26 S.R. 35 East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	1671	MIDCON-2	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
WELL WAS P&A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2562920	Quote #:	Sales Order #: 4997387
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: White	Well #: 17#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	08.0	226381	GRAVES, JEREMY L	08.0	399155	OLDS, ROYCE E	08.0	306196
SMITH, BOBBY Wayne	08.0	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	22 - Mar - 2007	09:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	22 - Mar - 2007	12:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	22 - Mar - 2007	16:30	CST
Perforation Depth (MD) From		To	Departed Loc	22 - Mar - 2007	18:00	CST
					20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		0.00	bbl	8.33	.0	.0	.0	

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount	45 ft Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Dale Possig

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CONSERVATION DIVISION
 WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

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CONFIDENTIAL

Cementing Job Log

HALLIBURTON

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2562920	Quote #:	Sales Order #: 4997387
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: White	Well #: 17#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/22/2007 09:00							
Safety Meeting - Service Center or other Site	03/22/2007 10:30							
Arrive at Location from Other Job or Site	03/22/2007 12:00							
Assessment Of Location Safety Meeting	03/22/2007 12:00							rig pulling drill pipe
Safety Meeting - Pre Rig-Up	03/22/2007 12:05							pump truck
Other	03/22/2007 13:00							bulk trucks on location
Other	03/22/2007 13:00							Casing going in the hole. Float equipment started.
Safety Meeting - Pre Rig-Up	03/22/2007 13:05							bulk trucks
Other	03/22/2007 16:00							Casing on bottom. Rig down casing crew.
Safety Meeting	03/22/2007 16:30							location
Start Job	03/22/2007 16:30							
Test Lines	03/22/2007 16:35					3000.0		kick outs 2000
Pump Lead Cement	03/22/2007 16:40		6	158		100.0		300 sk 11.4 #
Pump Tail Cement	03/22/2007 17:04		5	43		65.0		180 sk 14.8 #
Drop Plug	03/22/2007 17:15							
Pump Displacement	03/22/2007 17:17		6	0		150.0		water
Other	03/22/2007 17:35		1	95		75.0		stage in displacement

Sold To #: 302122

Ship To #: 2562920

Quote #:

Sales Order #:

4997387

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Thursday, March 22, 2007 05:12:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	03/22/2007 18:00		1	104		500.0	1000.0	
Check Floats	03/22/2007 18:05							float held
End Job	03/22/2007 18:06							
Safety Meeting - Pre Rig-Down	03/22/2007 18:15							
Safety Meeting - Departing Location	03/22/2007 20:00							
Depart Location for Service Center or Other Site	03/22/2007 20:00							Thank you for calling Halliburton. Bob Smith and crew.

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WICHITA, KS

Sold To #: 302122

Ship To #: 2562920

Quote #:

Sales Order #:

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Thursday, March 22, 2007 05:12:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2562920		Quote #:		Sales Order #: 5012007	
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale			
Well Name: White			Well #: 17 #1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Kearny		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 88				
Job Purpose: Plug to Abandon Service							
Well Type: Development Well				Job Type: Plug to Abandon Service			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: OLIPHANT, CHESTER			MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	5.5	299920	BERUMEN, EDUARDO	7.0	287804	OLIPHANT, CHESTER C	5.5	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10589601	50 mile	10704310	50 mile	6610U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	28 - Mar - 2007	10:00	CST
Form Type			BHST	Job Started	28 - Mar - 2007	13:30	CST
Job depth MD	3400. ft		Job Depth TVD	Job Started	28 - Mar - 2007	15:30	CST
Water Depth			Wk Ht Above Floor	Job Completed	28 - Mar - 2007	18:00	CST
Perforation Depth (MD)	From		To	Departed Loc	28 - Mar - 2007	19:00	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								3400.		
Cement Plug	Used								1800.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		3400.		
Cement Plug	Used								60.		
Cement Plug	Used								720.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @ 300 Ft 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	100.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER							
2	Plug @ 179 ft 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	50.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 711 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	50.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	20.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	RAT 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	15.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER							
2	Mouse Hole 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	10.0	sacks	13.5	1.5	7.17		7.17
	7.172 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passy</i>					

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WICHITA, KS

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2562920	Quote #:	Sales Order #: 5012007
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: White	Well #: 17 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Keamy	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 88	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/28/2007 10:00							
Safety Meeting	03/28/2007 12:00							
Arrive at Location from Service Center	03/28/2007 13:30							
Assessment Of Location Safety Meeting	03/28/2007 13:35							
Safety Meeting - Pre Rig-Up	03/28/2007 13:45							
Rig-Up Equipment	03/28/2007 14:00							
Safety Meeting - Pre Job	03/28/2007 15:15							DRILL PIPE SET @ 3001 FT / HOOK UP HALLIBURTON
Start Job	03/28/2007 15:30							
Test Lines	03/28/2007 15:31					3000.0		
Pump Spacer 1	03/28/2007 15:32		4	6	0	125.0		FRESH WATER SPACER
Pump Cement	03/28/2007 15:34		5	28	6	200.0		100 SK 40/60 POZ G @ 13.5 PPG
Pump Displacement	03/28/2007 15:39		6	35	32	150.0		2 BBL WATER / 33 BBL DRILL MUD
Displ Reached Cmrt	03/28/2007 15:45		6		64	200.0		CATCH LIFT PRESSURE
Shutdown	03/28/2007 15:46				67	225.0		FINISHED DISPLACEMENT
Pause	03/28/2007 15:50							RIG LAY DOWN DRILL PIPE
Resume	03/28/2007 16:28							DRILL PIPE SET @ 1794 FT / HOOK UP HALLIBURTON

Sold To #: 302122

Ship To #: 2562920

Quote #:

Sales Order #:

5012007

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Wednesday, March 28, 2007 06:30:00

MAY 21 2007

CONSERVATION DIVISION
Cementing Job Log

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	03/28/2007 16:29		5	5	0	100.0		FRESH WATER SPACER
Pump Cement	03/28/2007 16:30		5	13	5	180.0		50 SK 40/60 POZ G @ 13.5 PPG
Pump Displacement	03/28/2007 16:33		5	20	18	65.0		FRESH WATER DISPLACEMENT
Displ Reached Cmnt	03/28/2007 16:37		5		35	125.0		CAUGHT LIFT PRESSURE
Shutdown	03/28/2007 16:38				38	135.0		FINISHED DISPLACEMENT
Pause	03/28/2007 16:40							RIG LAY DOWN DRILL PIPE
Resume	03/28/2007 17:15							DRILL PIPE SET @ 711 FT
Pump Spacer 1	03/28/2007 17:21		5	5	0	95.0		FRESH WATER SPACER
Pump Cement	03/28/2007 17:23		5	13	5	150.0		50 SKS 40/60 POZ G @ 13.5 PPG
Pump Displacement	03/28/2007 17:26		5	7	18	80.0		FRESH WATER DISPLACEMENT
Shutdown	03/28/2007 17:28				25	125.0		FINISHED DISPLACEMENT
Pause	03/28/2007 17:30							RIG LAY DOWN DRILL PIPE
Resume	03/28/2007 17:50							DRILL PIPE SET @ 60 FT
Pump Spacer 1	03/28/2007 17:56		4	10	0	85.0		FRESH WATER TO LOAD AND CIRCULATE HOLE
Pump Cement	03/28/2007 17:59		4	6	10	150.0		20 SKS 40/60 POZ G @13.5 PPG
Shutdown	03/28/2007 18:00				16	150.0		CIRCULATED CEMENT TO SURFACE / SWITCH LINES TO RAT HOLE
Pump Cement	03/28/2007 18:11		2	4		95.0		15 SKS TO PLUG RAT HOLE
Shutdown	03/28/2007 18:14				20			
Pump Cement	03/28/2007 18:16		2	3		95.0		10 SKS TO PLUG MOUSE HOLE
Shutdown	03/28/2007 18:18				23			
Clean Lines	03/28/2007 18:20							

Sold To #: 302122

Ship To #: 2562920

Quote #:

Sales Order #:

5012007

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Wednesday, March 28, 2007 08:30:00

HALLIBURTON

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CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	03/28/2007 18:30							
Rig-Down Completed	03/28/2007 18:55							THANK YOU FOR CALLING HALLIBURTON
End Job	03/28/2007 19:00							CHESTER AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2562920

Quote #:

Sales Order #:

5012007

SUMMIT Version: 7.10.386

Wednesday, March 28, 2007 08:30:00