

CONFIDENTIAL

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ORIGINAL

cc Jim H.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

5/28/09

Form ACO-1  
September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Duke  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200

Contractor: Name: Best Well Service  
License: 32504 / N/A  
Wellsite Geologist: N/A

See map 4/3/08

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: \_\_\_\_\_

Original Comp. Date: 01/09/2003 Original Total Depth: 3120  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
04/09/2008 12/07/02 04/23/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21508-0001  
County: Grant  
E/2 - SE Sec. 11 Twp. 29 S. R. 36W  
1390 feet from (S) N (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Johnson G Well #: 4  
Field Name: Panoma Council Grove  
Producing Formation: Chase/Council Grove  
Elevation: Ground: 3040 Kelly Bushing: 3045  
Total Depth: 3120 Plug Back Total Depth: 3072  
Amount of Surface Pipe Set and Cemented at 823 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ CONFIDENTIAL sx cmt.

WDNH 10-908 MAY 28 2008  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume KCC \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date May 28, 2008  
Subscribed and sworn to before me this 28 day of May  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Jim H.  
RECEIVED  
KANSAS CORPORATION COMMISSION

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

JUN 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Johnson G Well #: 4

Sec. 11 Twp. 29 S. R. 36W  East  West County: Grant

**Instructions:** Show important logs and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Winfield</td> <td>2606</td> <td>+439</td> </tr> <tr> <td>Council Grove</td> <td>2831</td> <td>+214</td> </tr> </table>	Name	Top	Datum	Winfield	2606	+439	Council Grove	2831	+214
Name	Top	Datum								
Winfield	2606	+439								
Council Grove	2831	+214								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	823	C	360	35/65 Lite, 2% CC, 1/4# Cellophane Flake
Production	7 7/8	4 1/2	11.6	3114	C	275	35/65 Lite, 2% CC, 1/4# Cellophane 50/50, 2% Bentonite, 5# Gypsum, 5# Gilsonite
					H	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				CONFIDENTIAL MAY 28 2008 KCC
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	~2506-2511, 2530-2546 (new)	Frac: 2720 bbls 75Q X-link w/75% N2 foam;	
3	~ 2560-2566, 2715-2726 (new)	245,900# 16/30 Sand	
2	2616-2624, 2677-2682, 2734-2738 (new)		
3	2903-07, 2896-99, 2862-86, 2850-58, 2838-47		

TUBING RECORD	Size 2 3/8	Set At 2942	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04/25/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 104	Water Bbls 1	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interference:  Commingled

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS