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ORIGINAL

cc Jim H.

5/28/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Southern Star
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200

API No. 15 - 067-21584-0001
County: Grant
SW - SW - NE - SE Sec 36 Twp. 28 S. R. 37W
1390 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Stubbs A Well #: 4
Field Name: Panoma Field

Producing Formation: Chase/Council Grove
Elevation: Ground: 3058 Kelly Bushing: 3069

Total Depth: 3105 Plug Back Total Depth: 3060
Amount of Surface Pipe Set and Cemented at 748 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ CONFIDENTIAL sx cmt.

Contractor: Name: Best Well Service
License: 32504 / N/A
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: 07/27/2004 Original Total Depth: 3105
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/11/2008 07/03/04 04/28/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

WD NH 10-9-08 NOV 28 2008
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) KCC
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell

Title: Capital Assets Date May 28, 2008

Subscribed and sworn to before me this 28 day of May

20 08
Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Jim H.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA KS

Operator Name: OXY USA Inc. Lease Name: Stubbs A Well #: 4

Sec. 36 Twp. 28 S. R. 37W East West County: Grant

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herington</td> <td>2485</td> <td>584</td> </tr> <tr> <td>Krider</td> <td>2510</td> <td>559</td> </tr> <tr> <td>Winfield</td> <td>2552</td> <td>517</td> </tr> <tr> <td>Towanda</td> <td>2610</td> <td>459</td> </tr> <tr> <td>Ft. Riley</td> <td>2667</td> <td>402</td> </tr> <tr> <td>Wreford</td> <td>2752</td> <td>317</td> </tr> <tr> <td>Council Grove</td> <td>2773</td> <td>296</td> </tr> </table>	Name	Top	Datum	Herington	2485	584	Krider	2510	559	Winfield	2552	517	Towanda	2610	459	Ft. Riley	2667	402	Wreford	2752	317	Council Grove	2773	296
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	748	C	280	35/65 Class C + Additives
					C	150	Class C + Additives
Production	7 7/8	4 1/2	10.5	3103	C	200	Class C + Additives
					H	260	50/50/Class H Poz + Addit

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			CONFIDENTIAL
<input type="checkbox"/> Plug Back TD				MAY 28 2008
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Sht, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2560-70, 2628-46, 2674-90 (4 spf); 2754-57 & 2766-72 (2 spf) (New)		
	2457-60 & 2490-98 (8 spf); 2513-28 (1 spf) (New)	Frac: 3857 gals 75Q X-Link w/75% N2 foam;	
	2554-60 & 2622-28 (2 spf); 2668-74 & 2722-28 (3 spf) (New)	292,214# 12/20 Sand	
4	2505-2508, 2513-2517, 2867-2873 (Old)		
4	2793-2798, 2802-2826, 2829-2851 (Old)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2952		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enh.	Producing Method
04/29/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	166	2		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Other (Specify) _____

Production Interval Conserved Conserved

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CONSERVATION COMMISSION
JUN 02 2008
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 WICHITA, KS