

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/29/09

Per CP 23
als. in app.
KCC
MAY 29 2008

Operator: License # 5056
Name: F.G. Holl Company, LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Rene Hustedad

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIOW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04-16-08	04-27-08	4/28/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25195-00-00
County: Barton County, Kansas 100' North of
C N2 SE NE Sec. 15 Twp. 20 S. R. 14 East West
1550 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Benker PHILLIPS TRUST UNIT Well #: 1-15
Field Name: Moses Northwest

Producing Formation: _____
Elevation: Ground: 1884' / 1885' Kelly Bushing: 1892'
Total Depth: 3750' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 806' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWS 5-1809
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 1000 bbls
Dewatering method used Haul free fluids to SWD

Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 15 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 5/29/2008

Subscribed and sworn to before me this 29th day of May 2008
20 State of Kansas; Sedgewick County

Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, LLC Lease Name: Benker Well #: 1-15
 Sec. 15 Twp. 20 S. R. 14 East West County: Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CDL/CNL/ML
 DIL/ML
 BHCS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	1742	(+150)
Heebner	3146	(-1254)
Douglas Shale	3179	(-1287)
Brown Lime	3249	(-1357)
LKC	3257	(-1365)
LKC "H"	3387	(-1495)
BKC	3500	(-1608)
Arbuckle	3536	(-1644)
RTD	3750	(-1858)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	806'	A-Con & Common	185 & 150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

WV
MCP
6/25/08

TREATMENT REPORT

Customer FC HOLL PHILLIPS	Lease No.	Date 4-17-08
Lease BENKER TRUST UNIT 1-15	Well #	
Field Order # 8568	Station Pratt, KS	Casing 8 5/8
Type Job CNW - SURFACE	Depth 806	County BARTON
		State KS
	Formation	Legal Description 15-20-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 806	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative STEVE	Station Manager SCOTT	Treater GORDON
Service Units 19907	19903-19905	19959-19860
Driver Names W.G.	MATTHEW	RAFAEL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					ON LOCATION
					RUN 789' 8 5/8 CSG 193TS
					INSERT FLOAT 12' COLLAR
					DROP BALL - BREAK CIRC
					MIX CEMENT
0615	700		84	6	185 SK. ACON
					3% CC 1/4 # SK CELLFIAKE
	700		36	6	150 SK COMMON
					2% GEL, 3% CC, 1/4 # CELLFIAKE
					STOP - RELEASE PLUG
	0		0	6	START DESP
0700	600		49.8	2	PLUG DOWN - HOLD
					CIRC IS 601 CEMENT TO BT
0800					JOB COMPLETE - LEAVE

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2008
CONFIDENTIAL
MAY 29 2008
KCC
CONSERVATION DIVISION
WICHITA, KS

*Ken
Murray
6/25/08*

TREATMENT REPORT

Customer S.G. Hall	Lease No.	Date 4-28-08
Lease Benker PHILLIPS TRUST UNIT	Well # 1-14	
Field Order # 18180	Station Pratt	Casing
Type Job CNW-PTA	Formation	Depth
		County Barton
		State KS
		Legal Description 15-20-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Steve	Station Manager Dave Scott	Treater Steve Orlando
Service Units 19865 19885/19840 19826/19828	CONFIDENTIAL	
Driver Names Selardo Lesky	Green	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					KCC On location - Safety meeting
			15	5	3526 w/25 sacks 60/40 poe
			10	5	10 bbl H2O
			7	5	7 bbl Cement
			3	5	3 bbl H2O
5:00			45	5	45 bbl mud
			2nd		Plug @ 820' w/10 sacks 60/40 poe
			10	5	10 bbl H2O
			10	5	10 bbl Cement
			3	5	3 bbl H2O
			5	5	5 bbl mud
7:45			3rd		Plug @ 290 w/70 sacks 60/40 poe
			3	5	H2O
			18	5	Cement
			1	5	H2O
8:15			4th		Plug @ 410 w/10 sacks 60/40 poe
			3	4	Cement
			1	4	H2O
8:20			4/3	4	25 sacks KH/MH
					Job complete, Treat, Stand

