

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/3/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company, Inc.
License: 5142

Wellsite Geologist: Curtis Covey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/21/07 2/28/07 3/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23426-00-00
County: Stafford
SE SW NW NW Sec. 16 Twp. 21 S. R. 12 East West
1018 feet from S N (circle one) Line of Section
349 feet from E W (circle one) Line of Section

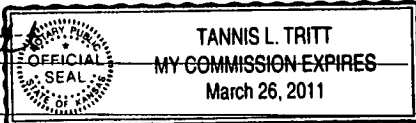
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steckel Farms "B" Well #: 1-16
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1873' Kelly Bushing: 1882'
Total Depth: 3630' Plug Back Total Depth: 3567'
Amount of Surface Pipe Set and Cemented at 287' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AI I NH 10-29-08
(Data must be collected from the Reserve Pit)
Chloride content 56,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service
Lease Name: Stargel #2 SWD License No.: 31085
Quarter NE Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 5/3/07
Subscribed and sworn to before me this 3rd day of May,
2007
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.11



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received MAY 04 2007
 UIC Distribution

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Mull Drilling Company, Inc. Lease Name: Steckel Farms "B" Well #: 1-16
 Sec. 16 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL, DIL, Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>676</td> <td>+ 1206</td> </tr> <tr> <td>B/Anhydrite</td> <td>699</td> <td>+ 1189</td> </tr> <tr> <td>Lansing</td> <td>3254</td> <td>- 1372</td> </tr> <tr> <td>B/KC</td> <td>3466</td> <td>- 1587</td> </tr> <tr> <td>Arbuckle</td> <td>3510</td> <td>- 1529</td> </tr> </table>	Name	Top	Datum	Anhydrite	676	+ 1206	B/Anhydrite	699	+ 1189	Lansing	3254	- 1372	B/KC	3466	- 1587	Arbuckle	3510	- 1529
Name	Top	Datum																	
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Arbuckle	3510	- 1529																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	287'	Common	275	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3625'	A Serv Lite	45	
"	"	"	"	"	50/50 Poz	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3529' - 3532'	150 gal 15% MCA	
4	3510' - 3522'	Set CIBP @ 3525'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3508'		

Date of First, Resumerd Production, SWD or Enhr. 3/16/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	0	N/A	

Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS



ALLIED CEMENTING CO., INC.

26393

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-21-07</u>	SEC <u>16</u>	TWP. <u>21S</u>	RANGE <u>12W</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:00 AM</u>
STECKEL FARMS "D" LEASE	WELL # <u>1-16</u>	LOCATION <u>5 mile BLK top + Dartmouth BLK</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>4S, 1E, 4S, E/into</u>					

CONTRACTOR Sterling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 287'

CASING SIZE 8 3/8" DEPTH 286'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX - 2004 PSI - MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 1 1/2 BBLs of freshwater

OWNER Mull Drilling Co.

CEMENT AMOUNT ORDERED 275 sx Common 3% CL, 2% Gel

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Rick H.
HELPER J.D.

BULK TRUCK # 341 DRIVER David J.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>275 Sak</u>	@	<u>10.65</u>	<u>2928.75</u>
POZMIX		@		
GEL	<u>5 Sak</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>2 Sak</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>288 Sak</u>	@	<u>1.90</u>	<u>547.20</u>
MILEAGE	<u>288 Sak</u>	@	<u>1.15</u>	<u>330.80</u>
				TOTAL <u>4320.80</u>

REMARKS:
pipe bottom broke circulation Hooked to pump truck mixed 275 sx Common 3% CL 2% Gel shut down Released plug displaced with 1 1/2 BBLs of freshwater and shut in Cement did Circulate

SERVICE

DEPTH OF JOB	<u>286'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u> <u>90.00</u>
MANIFOLD		@	
	<u>Head Rental</u>	@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1005.00</u>			

CHARGE TO: Mull Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-Wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X K.D. Clark

X K.D. Clark
PRINTED NAME



FIELD ORDER 16136

Subject to Correction

Date 2-28-07		Customer ID		Lease Stacked Farms	Well B-16	Legal 16-215-12w
CHARGE Mull Drilling Company		County Stafford	State Ks.	Station Pratt		
		Depth	Formation	Shoe Joint 42.85		
		Casing 5 1/2	Casing Depth 3125	TD 3130	Job Type 5 1/2 L.S. N.W.	
		Customer Representative Tracy Dander		Treater Bobby Drake		
AFE Number		PO Number		Materials Received by X Tracy Dander		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	160sk.	50/50 Poz		
P	D206	160sk.	A Serv Lite		
P	C320	102lb.	Cement Gel		
P	C310	102lb.	Calcium Chloride		
P	C311	301lb.	Cal Set		
P	C243	11lb.	Defoamer		
P	C195	103lb.	FLA-322		
P	C304	1000gal	Super Flush II		
P	F101	12ea.	Turbolizer, 5 1/2"		
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2"		
P	F151	1ea.	Bottom Rubber Cement Plug, 5 1/2"		
P	F191	1ea.	Guide Shoe - Regular, 5 1/2"		
P	F221	1ea.	Auto Fill Float Collar, 5 1/2"		
P	F131	1ea.	Stop Collar, 5 1/2"		
P	F292	20ea.	Cement Scrubbers Rotating Type, 5 1/2"		
P	E100	110mi.	Heavy Vehicle Mileage		
P	E101	55mi.	Pick up Mileage		
P	E104	293mi.	Bulk Delivery		
P	E107	120sk.	Cement Service Charge		
P	R208	1ea.	Cement Pump, 3501' - 4000'		
P	R701	1ea.	Cement Head Rental		
P	R702	1ea.	Casing Survival Rental		
				Discounted Price \$531.71	

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WICHITA, KS



TREATMENT REPORT

Customer <i>Wall Drilling</i>		Lease No.		Date	
Lease <i>Stock #1 Farm</i>		Well # <i>B 1-16</i>		<i>2-28-07</i>	
Field Order # <i>1166</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Stafford</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. N.W.</i>			Formation	Legal Description <i>16-21s-12w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Lead Cont.	Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>45sk. A-Servite</i>			5 Min.	
Depth <i>3625</i>	Depth	From	To	Pre Pad <i>1.61 ft³</i>	Max		10 Min.	
Volume <i>86.4</i>	Volume	From	To	Fract <i>60sk. 50/30/0.2</i>	Min	<i>KCC</i>	15 Min.	
Max Press <i>1500</i>	Max Press	From	To		Avg	<i>MAY 03 2007</i>	Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used	<i>CONFIDENTIAL</i>	Total Load	
Plug Depth <i>3562</i>	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <i>Tony Dumlaker</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--	-----------------------------------	----------------------------

Service Units	<i>123</i>	<i>309</i>	<i>457</i>	<i>347</i>	<i>571</i>
Driver Name	<i>Drake</i>	<i>Sullivan</i>	<i>Roush</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2030</i>					<i>On location - Safety Meeting</i>
<i>2150</i>					<i>Run 45 sk. 5 1/2 x 14" Csg. - Con. 1-12</i>
<i>2340</i>					<i>Csg. on Bottom</i>
<i>2400</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>0154</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H₂O Ahead</i>
<i>0155</i>	<i>100</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>0200</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H₂O Spacer</i>
<i>0202</i>					<i>Drop Bottom Plug</i>
<i>0208</i>	<i>200</i>		<i>13</i>	<i>4.0</i>	<i>Max Lead Cont. @ 13.4" / gal</i>
<i>0210</i>	<i>200</i>		<i>16</i>	<i>4.0</i>	<i>Max Tail Cont. @ 13.8" / gal</i>
<i>0210</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>0219</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0230</i>	<i>250</i>		<i>68</i>	<i>6.0</i>	<i>Wit Pressure</i>
<i>0234</i>	<i>1500</i>		<i>86</i>		<i>Plug Down</i>
<i>0240</i>			<i>4</i>		<i>Plug Rat Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>

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 WICHITA, KS

Thanks, Bobby