

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

5/29/09  
ORIGINAL

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

2/13/07 2/14/07 NA  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27092-0000  
County: Wilson  
NW NE Sec. 20 Twp. 30S S. R. 16 ☒ East ☐ West  
360 feet from S N (circle one) Line of Section  
2250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Hicks, Dwyane Well #: 1-20

Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals

Elevation: Ground: 804' Kelly Bushing: \_\_\_\_\_

Total Depth: 1115' Plug Back Total Depth: 1099'

Amount of Surface Pipe Set and Cemented at 67 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 67

feet depth to 0 w/ 70 sx cmt.

Drilling Fluid Management Plan API 11 NH 10-29-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: RECEIVED

Lease Name: JUN 04 2007

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: KCC WICHITA Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: GEOLOGIST Date: 5-29-07  
Subscribed and sworn to before me this 29th day of May,  
20 07.  
Notary Public: Denzel E. Slay  
Date Commission Expires: 4-1-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

GEORGE SLAUGHTER  
Notary Public - State of Kansas  
My Appt. Expires

Operator Name: SEK Energy, LLC. Lease Name: Hicks, Dwyane Well #: 1-20  
 Sec. 20 Twp. 30S S. R. 16 ☒ East ☐ West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Lenapah Limestone</td> <td>369'</td> <td>+435'</td> </tr> <tr> <td>Altamont Limestone</td> <td>405'</td> <td>+399'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>534'</td> <td>+270'</td> </tr> <tr> <td>Oswego Limestone</td> <td>622'</td> <td>+182'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>724'</td> <td>+80'</td> </tr> <tr> <td>Mississippi</td> <td>1066'</td> <td>-262'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	369'	+435'	Altamont Limestone	405'	+399'	Pawnee Limestone	534'	+270'	Oswego Limestone	622'	+182'	Verdigris Limestone	724'	+80'	Mississippi	1066'	-262'
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KCC

MAY 29 2007

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		67'	Class A	70	
Production	6 3/4"	4 1/2"	10.5	1099'	Thickset	130	See Attached

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>JUN 04 2007</b> <b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
*(If vented, Submit ACO-18.)*
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled \_\_\_\_\_  
☐ Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211943

Invoice Date: 02/21/2007 Terms:

Page 1

S.E.K. ENERGY  
P.O. BOX 55  
BENEDICT KS 66714  
(620)698-2150

HICKS DWAYNE  
16892  
02-16-07

KCC  
MAY 29 2007  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	130.00	15.4000	2002.00
1107	FLO-SEAL (25#)	33.00	1.9000	62.70
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1102	CALCIUM CHLORIDE (50#)	80.00	.6700	53.60
1123	CITY WATER	4200.00	.0128	53.76

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	100.00	300.00
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
439 TON MILEAGE DELIVERY	286.00	1.10	314.60
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

Co. Name _____ 1099Def _____		G/L Account # _____	
Fld Approv/Date _____		Final Approv/Date _____	
Date Posted _____		Period Posted _____ Service Per _____	
Batch # _____		Input Initials _____	
Paid/Checks 12667		Check Date 3-9-07	
Well #	Cat #	Net Amount	Special Instructions
2025	230	4,372.80	

RECEIVED  
JUN 04 2007  
KCC WICHITA

Parts: 2367.06 Freight: .00 Tax: 149.14 AR 4372.80  
Labor: .00 Misc: .00 Total: 4372.80  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 16892  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-07	1805	DYWANE HICKS 1-20				WILSON
CUSTOMER SEK ENERGY		Co. Tools	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 55			445	Justin		
CITY Benedict			439	Jerard		
STATE KS			436	Ed		
ZIP CODE 66714			452 763	John		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1113' CASING SIZE & WEIGHT 4 1/2 10.5" new  
CASING DEPTH 1099' DRILL PIPE TUBING OTHER  
SLURRY WEIGHT 13.4\* SLURRY VOL 37.86L WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 17.4 BBL DISPLACEMENT PSI 800 PSI 1500 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL fresh water. Pump 4 SKS Gel Flush, 5 BBL water spacer, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 130 SKS Thick Set Cement w/ 1/4" Floccle per/sk @ 13.4\* per/gal. wash out pump & lines. Shut down. Release Plug. Displace w/ 17.4 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1500 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126 A	130 SKS	THICK Set Cement RECEIVED	15.40	2002.00
1107	33 *	Floccle 1/4" per/sk JUN 04 2007	1.90 *	62.70
1118 A	200 *	Gel Flush KCC WICHITA	.15 *	30.00
1111 A	100 *	Metasilicate Pre Flush	1.65 *	165.00
1102	80 *	CALZ	.67 *	53.60
5407 A	7.15 Tons	Ton Mileage Bulk Truck	1.10	314.60
5501 C	3 Hrs	Water Transport	100.00	300.00
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	4200 GAL	City water	12.80 per 1000	53.76
	1	4 1/2 Latch down Plug - FURNISHED BY SEK Energy	NIC	NIC
		Sub Total		4223.66
		THANK You 6.3%	SALES TAX	149.14
		211943	ESTIMATED TOTAL	4372.80

AUTHORIZATION witnessed By George

TITLE Co. Rep.

DATE