

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/14/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822

Wellsite Geologist: KEITH REAVIS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/5/08 2/20/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21444-0000
County: CLARK
NW NW SW Sec. 11 Twp. 31 S. R. 22 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GRC Well #: 2-11(SW)

Field Name: WILDCAT
Producing Formation: NA
Elevation: Ground: 2153 Kelly Bushing: 2163
Total Depth: 6800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 692 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 12/4/08
(Data must be collected from the Reserve Pit)
Chloride content 33000 ppm Fluid volume 850 bbls
Dewatering method used HAULED OFF FREE FLUIDS
Location of fluid disposal if hauled offsite:
Operator Name: MOLZ OIL
Lease Name: MCGUIRE License No.: 6006
Quarter _____ Sec. 29 Twp. 32 S. R. 10 East West
County: BARBER Docket No.: DC11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 5/14/08
Subscribed and sworn to before me this 14TH day of MAY
20 08
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: GRC Well #: 2-11(SW)
 Sec. 11 Twp. 31 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL;MEL;BHCS;CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>MARMATON</td> <td>4876</td> <td>-2713</td> </tr> <tr> <td>PAWNEE</td> <td>4958</td> <td>-2795</td> </tr> <tr> <td>MORROW SH</td> <td>5114</td> <td>-2951</td> </tr> <tr> <td>MISS</td> <td>5144</td> <td>-2981</td> </tr> <tr> <td>VIOLA POR</td> <td>6138</td> <td>-3975</td> </tr> <tr> <td>SIMPSON SH</td> <td>6309</td> <td>-4146</td> </tr> <tr> <td>ARB</td> <td>6465</td> <td>-4302</td> </tr> </table>	Name	Top	Datum	MARMATON	4876	-2713	PAWNEE	4958	-2795	MORROW SH	5114	-2951	MISS	5144	-2981	VIOLA POR	6138	-3975	SIMPSON SH	6309	-4146	ARB	6465	-4302
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	692	65:35:6/CLASS 'A'	250/100	2% GEL, 3% CC, 1/4# FLOSEAL
PRODUCTION	7-7/8"	5-1/2"	15.5#	6494	AA-2	150	10% SALT, .75% FR, .3% FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 31029

Ft

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <u>2-6-08</u>	SEC. <u>11</u>	TWP. <u>31S</u>	RANGE <u>23W</u>	CALLED OUT <u>7:30 Am</u>	ON LOCATION <u>10:30 Am</u>	JOB START <u>2:45 Pm</u>	JOB FINISH <u>3:30 Pm</u>
LEASE <u>GRC</u>	WELL # <u>2-11(SW)</u>	LOCATION <u>Ashland Feeders sign, 2 1/2 W to</u>			COUNTY <u>CLARK</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		CO. Rd. # <u>24, 3 1/2 N, E INTO</u>					

CONTRACTOR VAL Rig #1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 697'
 CASING SIZE 8 5/8 DEPTH 694'
 TUBING SIZE DEPTH CONFIDENTIAL
 DRILL PIPE DEPTH MAY 14 2008
 TOOL DEPTH
 PRES. MAX 600 MINIMUM 160°C
 MEAS. LINE SHOE JOINT 42.68
 CEMENT LEFT IN CSG. 42.68
 PERFS.
 DISPLACEMENT 42 Bbl Fresh water

OWNER Falcon Exploration
 CEMENT
 AMOUNT ORDERED 250 SK CLASS A + 3% CC + 2% GEL
1/4" Flo Seal, 100 SK CLASS A + 3% CC + 2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER THOMAS Denorlow
 # 414 HELPER Greg G
 BULK TRUCK
 # 381 DRIVER LARRY F.
 BULK TRUCK
 # DRIVER

COMMON <u>100 A</u>	@ <u>14.20</u>	<u>1420.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>18.75</u>	<u>37.50</u>
CHLORIDE <u>12</u>	@ <u>52.45</u>	<u>629.40</u>
ASC	@	
<u>ALW 250</u>	@ <u>13.35</u>	<u>3337.50</u>
<u>Flo Seal 163 #</u>	@ <u>2.25</u>	<u>141.75</u>
<small>RECEIVED KANSAS CORPORATION COMMISSION</small>		
MAY 15 2008		
<small>CONSERVATION DIVISION WICHITA, KS</small>		
HANDLING <u>380</u>	@ <u>2.15</u>	<u>817.00</u>
MILEAGE <u>65 X 380 X .09</u>		<u>2223.00</u>
		TOTAL <u>8606.15</u>

REMARKS:

Re-orientation, Break circulation, Pump cement
250 SK CLASS A + 3% CC + 2% GEL, stop PUMPS, Release
Plug, start Displacement, Seal Lift, Slow
RATE, Pump Plug + Skirt In w/ 500#, cement circulated to surface

SERVICE

DEPTH OF JOB <u>697'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE <u>392'</u>	@ <u>.80</u>	<u>317.60</u>
MILEAGE <u>65</u>	@ <u>7.00</u>	<u>455.00</u>
MANIFOLD	@	
<u>HEAD RENTAL</u>	@ <u>113.00</u>	<u>113.00</u>
		TOTAL <u>1802.60</u>

CHARGE TO: FALCON Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

<u>TOP Rubber Plug</u>	<u>1</u>	@ <u>113.00</u>	<u>113.00</u>
<u>BAFFLE Plate</u>	<u>1</u>	@ <u>152.00</u>	<u>152.00</u>
<u>BASKET</u>	<u>2</u>	@ <u>248.00</u>	<u>496.00</u>
<u>Centralizers</u>	<u>2</u>	@ <u>62.00</u>	<u>124.00</u>
		@	
			TOTAL <u>885.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME Chuck Toner
 SIGNATURE [Signature]

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER 18158

Date	2-21-08	Customer ID		Lease	GICC 2-11	Well #	2-11	Legal	11-315-270	
C H A R G E	Sales Exp. Plan			County	Clair	State	KS	Station	Pratt	
	Depth	6484	Formation		Shoe Joint	20				
	Casing	5 1/2 15.5 #	Casing Depth	6484	TD	680	Job Type	CNU-1.5		
	Customer Representative					K20.				
					Treater					Shoos Oilco

AFE Number: _____ PO Number: _____
 Materials Received by: **X** *[Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CP105	15000	AAO		2490.00	
P	CP103	2500	60/40 P02		275.00	
CONFIDENTIAL						
P	CC100	32Lb	Collu. Slake		140.60	
P	CC105	36Lb	De-Swamer		144.00	
P	CC111	780Lb	Salt		390.60	
P	CC112	432Lb	Central Slaker Reducor		258.60	
P	CC115	1411Lb	Gas-Polox		726.15	
P	CC109	1132Lb	FLA-300		392.50	
P	CC201	750Lb	Gilco 11		507.50	
RECEIVED KANSAS CORPORATION COMMISSION MAY 15 2008 CONSERVATION DIVISION WICHITA, KS						
P	CC155	10000	SuperFlush II		1530.00	
P	CS607	1ea	Latch Door Plug Baffle 5 1/2		100.00	
P	CF1001	1ea	Cementing Packer Shoe Type 5 1/2		3700.00	
P	CF1651	4ea	Turbulizer 5 1/2		440.00	
P	CF1701	1ea	Basket 5 1/2		290.00	
P	E101	130mi.	Heavy Vehicle Miles		910.00	
P	E113	530mi.	Public Delivery		848.00	
P	E100	65mi.	Pickup Miles		276.25	
P	CE240	175ea	Concrete Service Clips		245.00	
P	5003	1ea	Service Separator		175.00	
P	CE207	1ea	Depth Control 6001-7000		3240.00	
P	CE504	1ea	Plug Cement		250.00	
Discounted price plus tax:						17,866.27