

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/15/09

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jim Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-9-07</u>	<u>3-25-07</u>	<u>3-25-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21,402-00-00
County: Clark
E2 E2 SE Sec. 19 Twp. 30 S. R. 23 East West
1376 FSL feet from S / N (circle one) Line of Section
330 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Esplund CD & E Well #: 3-19
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2411' Kelly Bushing: _____
Total Depth: 5680' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 698.72 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH10-29-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc.
Lease Name: Taylor (B) 2 SWD License No.: 4058
Quarter SW Sec. 17 Twp. 30 S. R. 23 East West
County: Clark Docket No.: D-19,490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 05/15/07
Subscribed and sworn to before me this 15th day of May
07
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/12/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/12/09

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 17 2007

Operator Name: American Warrior, Inc. Lease Name: Esplund CD & E Well #: 3-19
 Sec. 19 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	No Geo Report	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		698.72'	Common	225 sx	3% cc 2% Get

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole

Production Interval _____

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 MAY 17 2007
 CONSERVATION DIVISION



FIELD ORDER 15967

Subject to Correction

Date	3-25-07	Customer ID		Lease	Estlund	Well #	3-19 CD#E	Legal	19-305-23W
				County	Clark	State	KS.	Station	Pratt
CHARGE	American Warrior			Depth		Formation		Shoe Joint	
				Casing	4 1/2" Drill Pipe	Casing Depth	TD 5,681 Ft.	Job Type	CPA NW
				Customer Representative	Jeremy Stuckey	Treater	Clarence R. Messick		

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DL'S
------------	--	-----------	--	-----------------------	----------------------	------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	185sk	60/40 Poz -		
P	C320	640lb	Cement Gel -	KCC	
				MAY 15 2007	
				CONFIDENTIAL	
P	E100	140mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	70mi.	Pickup Mileage, 1-Way		
P	E104	560tm	Bulk Delivery		
P	E107	185sk	Cement Service Charge		
P	R400	1ea.	Cement Pumper, Plug and Abandon		

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MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS

Discounted Price =
Plus taxes

Taylor Printing, Inc. 620-672-3656

Customer American Warrior	Lease No.	Date 3-25-07
Lease Estlund	Well # 3-19 CD and E	
Field Order # 15967	Station Pratt	County Clark
Type Job Plug to Abandon - New Well	Formation	State KS.
	Casing 1 1/2" D.P.	Legal Description 19-305-23W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size	Tubing Size	Shots/EP		Cement	DATE	PRESS
	1 1/2" Drill Pipe			185 sacks	60/40	PO2 with 6% Gel
Depth	Depth	From	To	13.3 Lb./Gal.	8.09 Gal./sk.	1.59 cu. Ft./sk.
Volume	Volume	From	To			
Max Press	Max Press	From	To			
Well Connection	Annulus Vol.	From	To			
X-110e						
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	

Customer Representative Jeremy Stuckey	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,907	19,840	19,863
Driver Names Messick	Sullivan	Pope

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting.
8:50		250		5	1 st / Plug 1,290 Ft. - 50 sacks
		250	20	5	Start Fresh H ₂ O Pre-Flush.
		200	34	5	Start mixing cement.
9:04		-0-	41		Start Freshwater Displacement.
					Stop pumping.
9:37		175		5	2 nd / Plug 720 Ft. - 50 sacks
		175	10	5	Start Freshwater Pre-Flush.
		125	24	5	Start mixing cement.
9:44		-0-	26		Start Freshwater Displacement.
					Stop Pumping.
10:07		150		5	3 rd / Plug 300 Ft. - 40 sacks
		150	11	5	Start mixing cement.
10:10		-0-	12		Start Freshwater Displacement.
					Stop pumping.
10:57		-0-		3	4 th / Plug 60 Ft. - 20 sacks
		-0-	6		Start mixing cement.
11:00					Cement Circulated to Surface.
					Stop pumping.
11:05			4-3	3	Plug rat and mouse holes.
					Wash up pump truck.
12:00					Job Complete.

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MAY 17 2007
CONSERVATION DIVISION

Thanks, Clarence, Robert, Jordan

ALLIED CEMENTING CO., INC. 24947

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-10-07</u>	SEC. <u>19</u>	TWP. <u>30S</u>	RANGE <u>23W</u>	CALLED OUT <u>10:15 am</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:55 pm</u>
LEASE <u>ESPLUND</u>		WELL # <u>3-19</u>		LOCATION <u>SHD BLONKS, RESTAURA, 6 S, TOWN CLARK</u>		COUNTY <u>CLARK</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				INTO AT FARM HOUSE, N TO METAL SAKS, GO AROUND N SIDE OF SAKS, THEN PAST BLDG & S INTO			

CONTRACTOR MURFIN #2 OWNER AMERICAN WARRIOR

TYPE OF JOB SURFACE CASING

HOLE SIZE <u>12 1/4"</u>	T.D. <u>695'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>698.72'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>600</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>38.51'</u>
CEMENT LEFT IN CSG. <u>38.51'</u>	
PERFS.	
DISPLACEMENT <u>41 3/4 bbl. FRESH WATER</u>	

CEMENT

AMOUNT ORDERED 225 SX 65:35:6 + 3% CC + 1/4" FLO-SEAL, 100 SX CLASS A + 3% CC + 2% GEL

COMMON <u>100 A</u>	@ <u>10.65</u>	<u>1065.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE <u>11</u>	@ <u>46.60</u>	<u>512.60</u>
ASC	@	
<u>ALW-225</u>	@ <u>9.95</u>	<u>2238.75</u>
<u>FLO SEAL 56 #</u>	@ <u>2.00</u>	<u>112.00</u>

EQUIPMENT

PUMP TRUCK # <u>360</u>	CEMENTER <u>BILL M.</u>
	HELPER <u>THOMAS D.</u>
BULK TRUCK # <u>421</u>	DRIVER <u>LARRY F.</u>
BULK TRUCK #	DRIVER

HANDLING <u>352</u>	@ <u>1.90</u>	<u>668.80</u>
MILEAGE <u>75 X 352 X .09</u>		<u>2376.00</u>
		TOTAL <u>7006.45</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 225 SX 65:35:6 + 3% CC + 1/4" FLO-SEAL, 100 SX CLASS A + 3% CC + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, PUMP PLUG, FLOAT HEAD, DISPLACED WITH 41 3/4 bbl. FRESH WATER, CIRCULATE CEMENT,

SERVICE

DEPTH OF JOB <u>698'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>398'</u>	@ <u>.65</u>	<u>258.70</u>
MILEAGE <u>75</u>	@ <u>6.00</u>	<u>450.00</u>
MANIFOLD HEAD RENT	@ <u>100.00</u>	<u>100.00</u>

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1623.70

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	1 @ <u>100.00</u>	<u>100.00</u>
<u>8 5/8" AFU INSERT</u>	1 @ <u>325.00</u>	<u>325.00</u>
<u>8 5/8" BASKET</u>	1 @ <u>180.00</u>	<u>180.00</u>
<u>8 5/8" CENTRALIZER</u>	2 @ <u>55.00</u>	<u>110.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 715.00

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

JEREMY STUCKEY
PRINTED NAME

ALLIED CEMENTING CO., INC.

32457

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>2-20-07</i>	SEC <i>19</i>	TWP <i>30s</i>	RANGE <i>23w</i>	CALLED OUT <i>2:30 AM</i>	ON LOCATION <i>5:30 AM</i>	JOB START <i>11:30 AM</i>	JOB FINISH <i>12:00 PM</i>
LEASE <i>Esplund</i>	WELL # <i>3-19</i>	LOCATION <i>Bloom, KS. At Rest</i>		COUNTY <i>Clark</i>	STATE <i>KS.</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>Area 6 south to farm house 2nd Drive w/into</i>				

CONTRACTOR *Murfin # 2*

TYPE OF JOB *Conductor*

HOLE SIZE *17 1/2* T.D.

CASING SIZE *13 3/8* DEPTH *134'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *18 1/2 Bbls Water*

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED

175 5x Class A + 21cc + 21gel + 1% Am. Chlor

COMMON <i>175 A</i>	@	<i>10.65</i>	<i>1863.75</i>
POZMIX	@		
GEL <i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE <i>4</i>	@	<i>46.60</i>	<i>186.40</i>
ASC	@		
<i>Ammonium Chloride 3</i>	@	<i>40.30</i>	<i>120.90</i>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <i>185</i>	@	<i>1.90</i>	<i>351.50</i>
MILEAGE <i>75 x 185 x .09</i>			<i>1248.75</i>
			TOTAL <i>3821.25</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

414-302 HELPER *Dennis Cushman*

BULK TRUCK

363 DRIVER *Robert Hettington*

BULK TRUCK

DRIVER

REMARKS:

Run 134' 13 3/8 csg. Break circulation w/ Riq. Mix 175 5x Class A + 21cc + 21gel + 1% Am chloride. Displace with 18 1/2 Bbls Fresh Water. Leave 15' cement in pipe + shut in.

SERVICE

DEPTH OF JOB <i>134'</i>		
PUMP TRUCK CHARGE		<i>815.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>75</i>	@	<i>6.00 450.00</i>
MANIFOLD	@	
	@	
	@	
TOTAL <i>1265.00</i>		

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

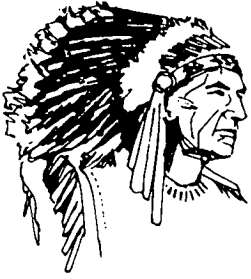
TOTAL _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Jeremy Stuckey
PRINTED NAME



Date: May 15, 2007

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Esplanade CDE 3-19

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231