## KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1 OIL & GAS CONSERVATION DIVISION Form Must Be Typed

#### 5/15/09

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15 - 025-21,402 -00 -06
Name: American Warrior, Inc.	County: Clark
Address: P. O. Box 399	
City/State/Zip: Garden City, KS 67846	1376 FSL feet from S / N (circle one) Line of Section
Purchaser: N/A MAY 1 5 2007	330 FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Joe Smith CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>275-2963</u>	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company	Lease Name: Esplund CD & E Well #: 3-19
License: 30606	Field Name: Wildcat
Wellsite Geologist: Jim Dilts	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2411' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 5680' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 698.72 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	10 1 111-12 20 20
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan DA NH D-29-08  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 320 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled Off Sife
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
3-9-07 3-25-07 3-25-07	Lease Name: Taylor (B) 2 SWD License No.: 4058
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  S-25-07  Completion Date or Recompletion Date	Quarter SW Sec. 17 Twp. 30 S. R. 23 East West County: Clark Docket No.: D-19,490
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature ////// G //////	KCC Office Use ONLY
Title: Compliance Coordinator Date: 53-07 05/15	
Subscribed and sworn to before me this 13 day of 11/ay	If Denied, Yes Date:
20 67	Wireline Log Received
Notary Public: Luca Kullmenc Notary Public - State of My Appt. Expires 09 72-0	Kansas COPPORATION COMMISSION
Date Commission Expires: <u>D912-09</u>	MAY 1.7 2007

Operator Name: American Warrior, Inc.				e Name:	Esplund CD	& E	Well #: 3-19				
Sec. 19 Twp. 3				ty: Clark				WWW.W.completing			
INSTRUCTIONS: St tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut-in press s if gas to surface	sures, whether s test, along with	shut-in pre	essure reached	d static level, hydr	ostatic pressu				
Drill Stem Tests Take (Attach Additional		✓ Yes	No	VL	og Forma	tion (Top), Depth	and Datum	Sample			
Samples Sent to Geo	ological Survey	Yes 🗹	No	Nam No (	e Seo Report		Тор	Datum			
Cores Taken Electric Log Run (Submit Copy)			No No				10C				
List All E. Logs Run:						COX WAI	KCC 1°5 2007 FIDENT	NAT			
			ASING RECORD		_						
Purpose of String	Size Hole	Size Casing		eight	Setting	Type of	# Sacks	Type and Percent			
Surface Pipe	Drilled 12-1/4"	Set (In O.D.) 8-5/8"	Lbs	s. / Ft.	Depth 698.72'	Common	Used 225 sx	Additives  3% cc 2% Get			
		0 0,0			000.72	Common	220 34	370 CC 270 CCC			
		ADDIT	IONAL CEMENT	ING / SQI	JEEZE RECOF	L	_L				
Purpose: Perforate	Depth Top Bottom	Type of Ceme	nt #Sack	s Used	Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone	N/A										
Shots Per Foot	PERFORATI Specify	ON RECORD - Brid Footage of Each Inte	lge Plugs Set/Typ rval Perforated	ө		racture, Shot, Cemer Amount and Kind of M		ord Depth			
	Dry Hole		<del>-</del>								
			****								
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes V No	)				
Date of First, Resumen	d Production, SWD or E	inhr. Produc	ing Method	Flowin	g Pum	ping Gas L	ift Ott	ner ( <i>Explain</i> )			
Estimated Production Per 24 Hours	Oil N/A	Bbls. Ga	s Mcf	Wat N/A	er	Bbls.	Gas-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF (	COMPLETION			Production Int	erval					
Vented Sold (If vented, Su	Used on Lease	= :	n Hole Pe er <i>(Specify)</i> Dry H	لسما	Dually Comp.	Commingled .		CEIVED RATION COMMISSION			

CONSERVATION DIVISION

MAY 17 2007

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Date 3-25-07 Contement D  County C ark  American Warrior  County C ark	ENEF	RGY S	ERVIC	IES INC.	Lease	1						1/
American Warrior  Costing 1/2 North Down Customer Report Property  PO Number  Received by X  ARE Number  PO Number  Received by X  PO Number  Receiv	Date 3-6	15-07	Customer ID		<del></del>			State 75	Sta	100		<u>/</u>
Counter Properties 10 5 681 FL 100 Type C PA NU Customer Properties 10 5 681 FL 100 Type C PA NU Customer Properties 10 10 10 Type C PA NU Customer Properties 10 10 10 Type C PA Nu Customer Properties 10 Type C PA Nu Customer	: Am		Narrio	r	Depth				Shoe		-	
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Taylor Printing, Inc. 620-672-3656	10244 N	IE Hiway 61 •	P.O. Box 86	13 • Pratt, KS	67124-8613 • (	(620) 67:	2-1201 • Fax	(620) 672-5383			<u> </u>	7



#### TREATMENT REPORT

Fusioner Transport Program To See 1 197 198 198 198 198 198 198 198 198 198 198				INC									
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Prissure Messick Sullivan Pope Time A. M. Pressure Pressure Trucks an location and hold Safety Meeting.  157 Plug 1, 290 Ft 50 sacks  8:50 2 250 5 Start Fresh Hz0 Pre Flush.  250 3 5 Start Fresh water Displacement.  200 34 5 Start Fresh water Displacement.  300 34 5 Start Fresh water Pre-Flush.  317 175 5 Start Fresh water Pre-Flush.  125 24 5 Start Fresh water Displacement.  125 24 5 Start Fresh water Displacement.  3rd/Plug 300 Ft 40 sacks  10:07 150 5 Start Fresh water Displacement.  10:10 -0- 12 Start Fresh water				14,8261			-1710		4			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Time A. M. Pressure Pressure Pressure Bbls. Pumped Rate Service Log  7:30  Trucks on location and hold Safety Meeting.  157 Plug 1, 290 Ft 50 sacks  8:50 2 250  5 Start Fresh Hz0 Pre Flush.  200 34 5 Start Fresh water Displacement.  200 34 5 Start Fresh water Displacement.  9:04 -0- 4! Stop pumping.  2 my Plug 720 Ft 50 sacks  9:37 175 5 Start Fresh water Pre Flush.  1.75 10 5 Start Fresh water Displacement.  1.25 24 5 Start Fresh water Displacement.  9:44 -0- 26 Start Fresh water Displacement.  1.25 34 5 Start Fresh water Displacement.  1.26 5 Start Mixing Cement.  1.27 150 5 Start Fresh water Displacement.  1.28 5 Start Fresh water Displacement.  1.29 5 Start Mixing Cement.  1.20 5 Start Fresh water Displacement.  1.20 5 Start Mixing Cement.  1.20 6 Start Mixing Cement.  1.20 8 Start Fresh water Displacement.  1.20 8 Start Fresh water Displacement.  1.20 8 Start Fresh water Displacement.  1.20 9 Start Fre			Sullivan	Pope			N		···· · · · · · · · · · · · · · · · · ·				
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11:05  4-3  Plug rat and Mouse heles Wash up pumptruck, MAY 17 2007  Tob Complete, conservation division	11.00		-0	6				Cene	intCi	rcula	tedto		
12:00  Tob Complete Conservation division	: 1: -			11 ->			5	Step	pump	sing	<del>' KANSAS</del>		
12:00 Job Complete Conservation Division	11.05			<del>  4-3</del>			2	Hugy	rat and	dMo			
10244 NE Hiway 61 • P.O. Box 8613 • Pratt. KS 67124 9613 • (620) 670 1201 • Fox (620)	13:5:							Wash	upp		rvcK		<del></del>
	1024	1 NE Hiv	   vay 61 o-1	PO Roy	9612	Dro	+ KC	1 Job	COM'P	16,46	, C	ONSERVATION DIV	/ISION

Thanks, Clarence Robert Jordon

Taylor Printing, Inc. 620-672-365

### ALLIED CEMENTING CO., INC. 24947

CALLED, OUT

CEMENT

**POZMIX** 

**CHLORIDE** 

HANDLING

MILEAGE

DEPTH OF JOB 498

EXTRA FOOTAGE 398

MANIFOLD HEND KEN

WHER

ANY APPLICABLE TAX

JEKEMY STUCKEY

75

ALW-22

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

ON LOCATION

<u>352</u>

MEDICINE LODGE JOB FINISH COUNTY OWNER AMERICAN WARRIOR AMOUNT ORDERED 225 18 65:35:6+32 cc+ FU. SEAL, 100 SK CLASS A +38 CC +292 COL @ 10.65 1065.00 33.30 @ 16.65 @46.60 512.60 9.95 22.38,75 112,00 @1.90 668,80 X 352 x.09 2376.00 TOTAL 7006.45 **SERVICE** PUMP TRUCK CHARGE 0-300 258.70 @ <u>6.00</u> 450,00 @ 100.00 @ TOTAL /623,70 PLUG & FLOAT EQUIPMENT

RANGE 305 23 W LEASE ESPLUND WELL# 3-19 LOCATION SHIP BLOOP KS, RESTANCE, OLD OR NEW (Circle one) CONTRACTOR MULFIN 2 TYPE OF JOB SUKFACE T.D. **49**5 HOLE SIZE 12 CASING SIZE 8 48 DEPTH 698.72 **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX 100 MINIMUM SHOE JOINT 38,51 MEAS. LINE CEMENT LEFT IN CSG. 39.51 DISPLACEMENT 4/3/4/66/, FLESH WATER **EQUIPMENT** CEMENTER SILL M. **PUMP TRUCK** <u>#</u>360 HELPER THOMAS D **BULK TRUCK** # 421 DRIVER LAMY F. **BULK TRUCK** 

#### **REMARKS:**

PIPE ON SOCION, BLEAK CIKCULATION, PUND LE-FLISH, PURP 2250x 65:35:6+392 cc+ FLO-SCAL, 100 SX CLASS A 13% ex + 2% GEL, STOP PUMPS, REZERVE PLUC, STAKE DUSTLACEMENT, SEE LIFT, SLOW RATES BUMP PLUG, FLOAT HEXD, DISPLACED WITH 413/4 Lbl. FRESH WATEN, CIRCULATE CEMENT

CHARGE TO: AMEXICAN WALKION STREET \_\_\_\_\_ \_\_\_\_\_ STATE \_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFU INSERT BASK6T

> WILL BE CHARGED TOTAL 7/5. 00 **UPON INVOICING** TAX\_ TOTAL CHARGE IF PAID IN 30 DAYS

1@ 100.00

2 @ <u>55.00</u>

1 @ 325,00 325,00

1 @ 180.00 180.00

100.00

PRINTED NAME

#### ALLIED CEMENTING CO., INC.

32457

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** Medicine bodga CALLED OUT ALL ON LOCATION RANGE LOCATION Bloom, KS. A+ Rest OLD OR NEW (Circle one) AREA 6 South to CONTRACTOR American Warrior TYPE OF JOB Conductor HOLE SIZE 1712 **CEMENT** CASING SIZE /3 3/8 DEPTH /34' AMOUNT ORDERED \_ **TUBING SIZE** DEPTH DRILL PIPE +1% AM. Chlor **DEPTH** TOOL PRES. MAX 200 COMMON\_\_\_/75 A @10.65 1863.75 <u>MINIMUM</u> MEAS. LINE **SHOE JOINT** POZMIX CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE @46.60 186 Ammonium Chloride **EQUIPMENT** PUMP TRUCK CEMENTER Land Balding # 418-302 **BULK TRUCK** #363 **BULK TRUCK** HANDLING /85 MILEAGE 75 X /85 **REMARKS:** 13 18 Csq. Break circulation **SERVICE** ia. Mix ITS &x Class A+21.00 Oz ( + 1% Am clabride DEPTH OF JOB 134' PUMP TRUCK CHARGE later pearls EXTRA FOOTAGE \_\_\_@ @ 6.00 450.00 \_\_@\_\_\_ MANIFOLD \_\_\_\_\_ @ @ CHARGE TO: Simerican Warrior TOTAL 1265.00 STREET \_\_\_\_\_ PLUG & FLOAT EQUIPMENT (a) @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or ANY APPLICABLE TAX contractor to do work as is listed. The above work was WILL BE CHARGED TOTAL \_ done to satisfaction and supervision of owner agent or **UPON INVOICING** contractor. I have read & understand the "TERMS AND TAX\_ CONDITIONS" listed on the reverse side. TOTAL CHARGE -IF PAID IN 30 DAYS

Jeremy Stuckey

PRINTED NAME



Date: May 15, 2007

Kansas Corporation Commission Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE: Well Espland CDAE 3-19

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerety

Nancy E. Davis

Compliance Coordinator

**NED** 

Enclosure

RECEIVED KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION WICHITA, KS