

MAY 03 2007

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/2/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Petroleum, Inc.
Well Name: McCormick B #1

Original Comp. Date: 06/04/64 Original Total Depth: 4545'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

1-9-07 1-10-07 3-6-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-19032-00-01
County: Kingman
____ C ____ SW ____ NW Sec. 28 Twp. 29 S. R. 6 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Graber Well #: 1-28 RE
Field Name: Rosedale

Producing Formation: _____
Elevation: Ground: 1520' Kelly Bushing: 1528'
Total Depth: 4545' Plug Back Total Depth: 4447'
Amount of Surface Pipe Set and Cemented at 269' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENH10-29-08
(Data must be collected from the Reserve Pit)
Chloride content 78,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 5/2/07
Subscribed and sworn to before me this 2nd day of May
20 07.
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-10

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Grabber Well #: 1-28 RE
 Sec. 28 Twp. 29 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/SDL/DSN/ML/HRI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3046'</td> <td>-1517'</td> </tr> <tr> <td>Lansing</td> <td>3287'</td> <td>-1758'</td> </tr> <tr> <td>KC</td> <td>3556'</td> <td>-2027'</td> </tr> <tr> <td>Pawnee</td> <td>3920'</td> <td>-2391'</td> </tr> <tr> <td>Cherokee Sh</td> <td>3970'</td> <td>-2441'</td> </tr> <tr> <td>Mississippi</td> <td>4112'</td> <td>-2583'</td> </tr> <tr> <td>Kinderhook</td> <td>4390'</td> <td>-2861'</td> </tr> <tr> <td>Viola</td> <td>4498'</td> <td>-2969'</td> </tr> </table>	Name	Top	Datum	Heebner	3046'	-1517'	Lansing	3287'	-1758'	KC	3556'	-2027'	Pawnee	3920'	-2391'	Cherokee Sh	3970'	-2441'	Mississippi	4112'	-2583'	Kinderhook	4390'	-2861'	Viola	4498'	-2969'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	10 - 3/4"	23#	269'	60/40 Poz	200	
Production	7.875"	5-1/2"	15.5#	4514.35'	AA-2	345	.2% DF+ .8%FLA-322+
							10# salt+.75% GB+

ADDITIONAL CEMENTING / SQUEEZE RECORD .25# CF				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4116' - 28'	2 x 500 gal 15% NEFE	4116' - 28'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. TA 3-6-07		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	Invoice 701054	Invoice Date 01/11/07	Order 14231	Station Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Grabber	1-28 <i>RE</i>	Old Well	
		AFE	PO	Terms	
		<i>AFL#06-241</i>		Net 30	
CustomerRep			Treater		
Jay			Steve Orlando		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	385	\$16.53	\$6,364.05 (T)
C195	FLA-322	LB	290	\$8.25	\$2,392.50 (T)
C221	SALT (Fine)	GAL	2183	\$0.25	\$545.75 (T)
C243	DEFOAMER	LB	73	\$3.45	\$251.85 (T)
C194	CELLFLAKE	LB	98	\$3.70	\$362.60 (T)
C312	GAS BLOCK	LB	272	\$5.15	\$1,400.80 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C141	JSCC-1	GAL	8	\$44.00	\$352.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	905	\$1.60	\$1,448.00 (T)
E107	CEMENT SERVICE CHARGE	SK	385	\$1.50	\$577.50 (T)
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00 (T)

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

BS
1-15-07

Acct.	Expl.	File	OK to Pay
GC			<i>[Signature]</i>
KG			
HY			
FV			
UP			

JAN 16 2007

Sub Total: \$19,088.10
Discount: \$3,054.10
Discount Sub Total: \$16,034.00
Kingman County & State Tax Rate: 5.30% **Taxes:** \$849.80
(T) Taxable Item Total: \$16,883.80

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Belmont 2 South - 1/2 East - South Int'l



FIELD ORDER 14231

Subject to Correction

Date	1-11-07	Customer ID		Lease	Graber	Well #	1-28	Legal	28-295-6w
				County	Kingman	State	KS	Station	Pratt
C H A R G E	Lario Oil & Gas			Depth	4537	Formation		Shoe Joint	40.28
	Casing		5 1/2 15.5	Casing Depth	4513	TD		Job Type	L.S. 5 1/2 0w000
	Customer Representative				Jay		Treater		
AFE Number		PO Number		Materials Received by		X Jay Fletcher		AFE 06-241	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	385 sks	AA2		
P	C195	290 lb	FLA-322		
P	C221	2183 lb	Salt		
P	C243	73 lb	Deformer		
P	C194	98 lb	Cellflake		
P	C312	272 lb	Gas Blok		
P	C304	1000 gal	Superflus II		
P	F-101	7 ea	Turbolizers 5 1/2		
P	F-191	1 ea	Guideshoe 5 1/2		
P	F-143	1 ea	Top Rubber Cement Plug		
P	F-231	1 ea	Flapper Type Insert Float Valve 5 1/2		
P	C141	8 gal	JSCCT		
P	F-800	1 ea	Threadlock Compound		
P	E100	100 mi	Heavy Vehicle Mileage		
P	E101	50 mi	Pick up mileage		
P	E104	905 tm	Bulk Delivery		
P	E107	385 sk	Cement Service Charge		
P	R210	1 ea	Cement Pump - 4501' - 5000'		
P	R701	1 ea	Cement Head Rental		
P	R702	1 ea	Casing Swivel Rental		
			Discounted price plus tax's		\$ 16034.00

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CONSERVATION DIVISION
WICHITA, KS

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Customer: Lario Oil & Gas	Lease No.	Date: 1-11-07
Lease: Graber	Well #: 1-28	
Field Order #: 14231	Station: Pratt	Casing #/Depth: 5 1/2 15.5 # 45-37
Type Job: Long String 5 1/2 OWWO	Formation	County: Kingman State: KS
		Legal Description: 28-295-6W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
5 1/2 15.5			385 SKS	AA2 1.45 cu ft			5 Min.	
Depth: 45-13	Depth	From	To	Pre Pad	Max			
Volume: 110.19	Volume	From	To	Pad	Min		10 Min	
Max Press	Max Press	From	To	Frac	Avg		15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: 44.71	Packer Depth	From	To	Flush: 109 H2O	Gas Volume		Total Load	

Customer Representative: Jay	Station Manager: Dave Scott	Treater: Steve Orlando
Service Units: 118	309/457	346/571
Driver Names: Steve Koenen Mattel		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Deallocation Trucks on location @ 4:00 - Safety
					Run 111 Tts 5 1/2 15.5 # casing
					Centralizer 2-6-8-12-15-18-19
					Casing on Bottom
					Break Circ w/Rig Rotate Casing
7:05			3	5	H2O Ahead
7:06	250		24	5	Super flush II 24 bbl
7:10	200		5	5	H2O spacer
7:11	150		12	5	Mix 25 SKS AA2 @ 12 PPS
7:27	100		87.8	5	Mix 340 SKS AA2 @ 15 PPS
					Shut Down Release plug - clear annulus
7:32	0		0	7	Start Displacement
7:42	600		500	7	Lift pressure
7:45	700		900	4	Slow Rate - Stop Rotating
7:50	1500		110500	4	Plug Down
					circulation thru Job
					plug RH & MH w 20 SKS AA2

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Job complete
Thank you, Steve