CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL September 1999 Form Must Be Typed

Operator: License # 5135	API No. 15 - 197-20,269-00-00
Name: John O. Farmer, Inc.	County: Wabaunsee
Address: P.O. Box 352	NW_SE_SE_NE_Sec. 14 Twp. 15 S. R. 9 East West
City/State/Zip: Russell, KS 67665	2040 feet from S / (circle one) Line of Section
Purchaser:	590 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Marge Schulte CONSIDIAN I	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>785</u>) <u>483-3144</u>	(circle one) (NE) SE NW SW
Contractor: Name: Gulick Drilling Company, Inc.	Lease Name: Johnson Well #: 1
License: 32854	Field Name: (wildcat)
Wellsite Geologist: Jason Alm	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1427' Kelly Bushing: 1435'
New Well Re-Entry Workover	Total Depth: 3380' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 317 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ANH 10-29-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No	Operator Name:
3-8-07 3-15-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R
, , , , , , , , , , , , , , , , , , ,	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well-	
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
In CA Folia to	KOO 041 11 0011-V
Signature:	KCC Office Use ONLY
Title: Rresident Date: 5-7-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 7th day ofMay_	If Denied, Yes Date:
20.07	Wireline Log Received RECEIVED
M at a VVV	Geologist Report RecklanSAS CORPORATION COMM
Date Commission Expires: NOTABLE SILLER SUBJECT OF MATERIAL	UIC Distribution MAY 0 8 2007
Ciotany Public - State of Kansas MARSAREI A SCHULTE City Appt. Eng. 1-27-09	CONSERVATION DIVISION WICHITA, KS

Operator Name: John O. Farmer, Inc.				Lease	Name: Johnson			_ Well #: 1		<u>.</u>
Sec. 14 Twp. 15 S. R. 9 V East West					, Waba	unsee				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether sh long with fi	iut-in pre	ssure reached	static level, hydr	ostatic pressui	es, botton	n hole
Drill Stem Tests Taken (Attach Additional S		✓ Ye	s 🗌 No		✓ Log Formation (Top), Depth and Datum Sa				Sample	
Samples Sent to Geol	ogical Survey	✓ Ye	s No		Name Base/KC			_{Тор} 1954'		
Cores Taken		☐ Ye	s 🗸 No		Che	rokee		2187'		·752)
Electric Log Run		✓ Ye	s 🗌 No		Miss	issippi		2530'	-	·1095)
(Submit Copy)					ŀ	erhook		2822'	•	1387)
List All E. Logs Run:					Hun	ton		2960'	-	1525)
Dual Induction I	_oa. Microresi	stivity L	og. Dual		Viola	3		3174'	•	1739)
Compensated F	•	•	•	sated	Sim	oson Sand		3284'	•	1849)
Sonic Log			·		·	ıckle		3344'	•	1909)
			CASING	RECORD	√ Ne					
		Repor	t all strings set-c	onductor, su		ermediate, produc	tion, etc.			
Purpose of String	Purpose of String Size Hole Size Casing Drilled Set (In O.D.)						Type of Cement	# Sacks Used		nd Percent Iditives
Surface	12-1/4"	8-5/8"		23#		317'	Class A	170	3% C.0	C., 2% gel
									& 1/4#	flocele/sk.
NA CONTRACTOR OF THE CONTRACTO			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD)			
Purpose:	Depth Top Bottom				Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
		<u> </u>			····					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
Specify Footage of Each Interval Perforated						(2)	noun and Kind of W			Depart
										4
		,								
TUBING RECORD Size Set At Packer					At Liner Run Yes No					
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain						er (Explain)	7			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas METHOD OF COMPLETION					Production Interval					
Vented Sold	Used on Lease		Open Hole	Perf.	t	Dually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·		

CONSOLIDATED OIL WELL SERVICL., LLC P.O. BOX 884, CHANUTE, KS 66720

16905 ...KET NUMBER___ LOCATION EUREKA

20-431-9210	OR 800-467-86					FOREMAN /	VIN MCCO	<u> </u>	+
		TRI	EATMENT	REPORT	& FIELD TIC	CKET			
			_	CEMEN	T				
DATE	CUSTOMER#	WELL	L NAME & NUME	BER	SECTION	TOWNSHIP	LIRANGEL		UNTY
3-9-07	4021	Johnson	, #/		14	155	96	was	W.Tee
CUSTOMER				TOUCK #		TRUCK #	D0	MED.	
MAILING ADDRESS				Gulick	TRUCK#	DRIVER	TRUCK#	DR	VER
				DAIG.	445	CHEF			
370 W. W	uchita Ave	STATE	ZIP CODE	Co.	479	Jerrid			
ITY									
Russell			67665	j	122 KB	CASING SIZE & W	956	4 W	200.00
OB TYPE <u>Sua</u>								<u> </u>	rew
ASING DEPTH	316 K.B.	DRILL PIPE	200 011				OTHER		
LURRY WEIGH	T M. 8 #	SLURRY VOL_2	300	WATER gal/s	sk O.S	CEMENT LEFT in (CASING 40		:
ISPLACEMENT	18.75 BbL	DISPLACEMEN	T PSI <u>300</u>	MIX PSI	200	RATE			
REMARKS: 人名	Fety Meet	ing: Rig	up to 8	TO CASI	NO BREA	K CIRCUlate	ww/5	30C 3	MEST)
WATER.	Mixed 17	O SKS CIA	es A	ement o	U/ 3% CA	CLE, 2% Gel	74 + 1	COL	Jach 23
@ 14.8	+ per/gal	yield 1.5	5. Displa	ce w/ 1	8.75 BL	fresh water	- Shar C	Renny.	N.
Good C	most Retu	iens to	SURFACE	= 98	66 Slurky,	. Job Comp	Ath. King	dow	<u>~</u>
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					0000	9			· !
-					1,200				
				-	00000000	YUUX			
						MINAL			
					CONTIDE	≥0.0 0 m			
ACCOUNT CODE	QUANTIT	or UNITS	ום	ESCRIPTION	of SERVICES or P	RODUCT	UNIT PRICE	TO	TAL
54015	1		PUMP CHARG	SE		· · · · · · · · · · · · · · · · · · ·	650.00	65	0.00
5406	80		MILEAGE			· · · · · · · · · · · · · · · · · · ·	3.30	26	4.00
			l			·	·		:
11045	170	5KS	Class	"A" Cer	newt		12-20	20	4.00
1102	480	48	CACLZ	3%		-	.67 #	32	21-60
1118 A	320	#	GeL	2%			.15 4	4	8-00
1107	42	*		1/4 * P	er/sk		1.90 *		9.80
77.07									
5407 A	2.9	9 75~5	80 mik	s Bulk	Ruck		1.10	70	3.12
						DEC	EIVED		
					······································		RATION COMMISS	ON	
	+		- 			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ī		
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			+		· · · · · · · · · · · · · · · · · · ·		TION DIVISION HITA, KS	1	
						TTIC	1115,110	+	
		 					 	 	;
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AUTHORIZATION WITHESTED BY RON GUILCK TITLE Tool pusher

THANK YOU

DATE_

Sub Total 4140-52

SALES TAX

ESTIMATED TOTAL

6.3%

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TIC2T NUMBER	16947			
LOCATION Fureka				
FOREMAN Tow Sto	- le 10-			

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	# WELL NAME & NUMBER			SECTION	TOWNSHIP!	// RANGE	COUNTY		
3-16-07	4091	Johnson	# 1		14		7	Wabaunses		
CUSTOMER						CHECK WITH				
Farmer John O. Inc.			 	TRUCK #	DRIVER	TRUCK#	DRIVER			
			Guliek Drlg.	445	Cliff					
370 W. Wichita Ave				502	Shannon					
CITY		STATE	ZIP CODE		<u> </u>					
Russell		Ks								
JOB TYPE P.	T.A. Ne-	HOLE SIZE	779"	HOLE DEPTH	3380	CASING SIZE & W	/EIGHT			
CASING DEPTH							OTHER			
SLURRY WEIGH	IT <u>/4</u> *	SLURRY VOL_		WATER gal/s	sk 7.0 CEMENT LEFT in CASING					
DISPLACEMENT	r	DISPLACEMEN	IT PSI	MIX PSI		RATE				
REMARKS: 5	afety Mer	ting: Pl	work Ore	65						
		<u> </u>	3				-00			
				Ssks @	3.280'	(KCC			
				Seks @	29.59'		07 2007			
				sski e	2540 '					
				sıkı e	1800'	60%	SIDIZM I W			
			7.50		3.54'					
			255	ks - 60	to surface	e				
				r - Rat						
			1355							
ACCOUNT	QUANTIT	Y or UNITS			f SERVICES or P	RODUCT	UNIT PRICE	TOTAL		
CODE						 				
5405 N			PUMP CHARG	<u> </u>		-	840.00	840.00		
SYOL	80		MILEAGE				3.30	264.00		
			<u> </u>							
1131	1.356			162-M	jix	···· ·	9.80 %			
1118A	465	F 	Gel	47.			.1500	69.75		
SHOTA	5	.8 70~	Jan- 1	nilage	Bull Tr	nck	1.10	510.40		
	l									
							ECEIVED	IISSION		
			··		,	KANSAS CC	RPORATION COM	I GOION		
<u> </u>						М	AY 0 8 2007	-		
	<u> </u>					•				
						CONS	ERVATION DIVISIO	**		
<u> </u>			1				WICHITA, KS	 -		
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		<u></u>	1 / 10	ank Tu	•		6174	700715		
						6.390	S. b. Total	3 007.1S 81.74		
L	<u> </u>				04101	७. ८७७	SALES TAX ESTIMATED			
					941)I		TOTAL	3094.89		
AUTHORIZATION	Gilled b	x Ron Gu	lick	TITLE Go	lick Ock.		DATE			