

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

5/7/09

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: Gulick Drilling Company, Inc.  
License: 32854  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
3-8-07    3-15-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 197-20,269-00-00  
County: Wabaunsee  
NW - SE - SE - NE Sec. 14 Twp. 15 S. R. 9  East  West  
2040 feet from S /  N (circle one) Line of Section  
590 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: Johnson Well #: 1  
Field Name: (wildcat)

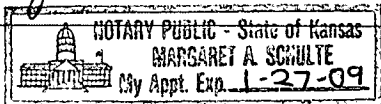
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1427' Kelly Bushing: 1435'  
Total Depth: 3380' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 317 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 10-29-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer  
Title: President Date: 5-7-07  
Subscribed and sworn to before me this 7th day of May,  
2007.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 08 2007**

CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICE, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16905  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

**COPY**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-9-07	4021	Johnson #1	14	155	9E	Wichita, KS																
CUSTOMER <u>John O. Farmer, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jerrid</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Cliff			479	Jerrid						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Cliff																					
479	Jerrid																					
MAILING ADDRESS <u>370 W. Wichita Ave. PO Box 352</u>																						
CITY STATE ZIP CODE <u>Russell KS 67665</u>																						
Gulick Dalg. Co.																						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 317 K.B. CASING SIZE & WEIGHT 8 5/8 23" New  
 CASING DEPTH 316' K.B. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 # SLURRY VOL 41 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 18.75 BBL DISPLACEMENT PSI 300 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ 5 BBL fresh water. Mixed 170 SKS Class "A" Cement w/ 3% CACL2, 2% Gel, 1/4" Floccle PER/sk @ 14.8 # per/gal, yield 1.95. Displace w/ 18.75 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 9 BBL slurry. Job Complete. Rig down.

KCC  
 MAY 07 2007  
 CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	80	MILEAGE	3.30	264.00
11045	170 SKS	Class "A" Cement	12.20	2074.00
1102	480 #	CACL2 3%	.67 #	321.60
1118A	320 #	Gel 2%	.15 #	48.00
1107	42 #	Floccle 1/4" PER/sk	1.90 #	79.80
5407A	7.99 TONS	80 miles BULK TRUCK	1.10	703.12
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAY 08 2007				
CONSERVATION DIVISION				
WICHITA, KS				
			Sub Total	4140.52
			SALES TAX 6.3%	158.97
			ESTIMATED TOTAL	4299.49

THANK You 218359

AUTHORIZATION Witnessed By Ron Gulick TITLE Toolpusher DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16947  
 LOCATION Eureka  
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-07	4021	Johnson # 1	14	15	9	Webb Co. KS
CUSTOMER Farmer, John O. Inc.			GULICK DRG.			
MAILING ADDRESS 370 W. Wichita Ave						
CITY Russell	STATE KS	ZIP CODE 67665				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Cliff		
			502	Shannon		

JOB TYPE P.T.A. New HOLE SIZE 7 7/8" HOLE DEPTH 3380 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting; Plugging Orders,

155sk @ 3280'  
 15sk @ 2959'  
 155sk @ 2540'  
 155sk @ 1800'  
 350sk @ 354'  
 25sk - 60' to surface  
 15sk - Rathole  
 155sk

KCC  
 MAY 07 2007  
 CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	80	MILEAGE	3.30	264.00
1131	135sk	60/40 P2-MIX	9.80 <sup>sk</sup>	1323.00
118A	465*	Gel 4%	.15**	69.75
5407A	5.8 Ton	Ton-Mileage Bulk Truck	1.10	510.40
RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2007 CONSERVATION DIVISION WICHITA, KS				
Thank You!				
			Sub Total	3007.15
			6.390 SALES TAX	81.74
			ESTIMATED TOTAL	3094.89

AUTHORIZATION Called by Ron Gulick TITLE Gulick Drg. DATE \_\_\_\_\_