

MAY 18 2007

WELL COMPLETION FORM

ORIGINAL 5/17/09
Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: CONFIDENTIAL
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KAMSER FRANCIS OIL CO.
Well Name: SCHLESSIGER "C" 2

Original Comp. Date: 12-12-03 Original Total Depth: 3325
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/28/2007 03/09/2007 03/12/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~009-1184T~~ 15-009-19121-00-01
County: Barton
C S/2 SW NE Sec. 13 Twp. 20 S. R. 12 East West
2310 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Schlessiger CP Well #: 2
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1787' Kelly Bushing: 1792'
Total Depth: 3325' Plug Back Total Depth: 3325'
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALTI WITH 6-19-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 05/17/2007

Subscribed and sworn to before me this 17th day of May,
2007.

Notary Public: [Signature]
Date Commission Expires: 6/07/08
LINDA K. RICE
NOTARY PUBLIC
STATE OF KANSAS
MY COMM. EXPIRES 6/07/08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Schlessiger CP Well #: 2
 Sec. 13 Twp. 20 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Document)

List All E. Logs Run:

R A Guard Log

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RECEIVED
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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		253'		250	
Production		5 1/2"		3318.5		100	
Liner - 03/01/2007		4 1/2"	10.5#	3318'	60/40 pozmix	175	2% gel, 3/4% CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3318.5'-3325' (open-hole) (Arbuckle) 11/63		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3319'	n/a	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
03/13/2007			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.81		123.24		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26396
SERVICE POINT: Great Bend

DATE <u>3-1-07</u>	SEC. <u>13</u>	TWP. <u>20S</u>	RANGE <u>17W</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Schlessinger</u>		WELL # <u>CP-2</u>	LOCATION <u>Harts Corner Bultop Ave</u>	COUNTY <u>Boston</u>	STATE <u>Ks</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>Staflor Rd 13 1/2 W 1/2 Sec</u>				

CONTRACTOR Kelso Well service
 TYPE OF JOB Liner job
 HOLE SIZE 5 1/2" T.D. 3297'
 CASING SIZE 4 1/2" DEPTH 3297'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2200# PST MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 54 Bbls of fresh water

OWNER Ritchie Exploration
 CEMENT AMOUNT ORDERED 175 sk 60/40 2% Gel
3/4 of 1% CD-31 w/ Defoamer

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
 # 120 HELPER Randy P.
 BULK TRUCK # 342 DRIVER Steve T.
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>10SAH</u>	@	<u>10.65</u>	<u>1,118.25</u>
POZMIX	<u>70AH</u>	@	<u>5.80</u>	<u>406.00</u>
GEL	<u>3 AH</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE		@		
ASC		@		
<u>ACO-31</u>	<u>112.4</u>	@	<u>7.50</u>	<u>842.00</u>
<u>A-Team</u>	<u>35 #</u>	@	<u>7.20</u>	<u>252.00</u>
HANDLING	<u>181.00</u>	@	<u>1.90</u>	<u>343.90</u>
MILEAGE	<u>181.00</u>	@	<u>12.11</u>	<u>2192.00</u>
TOTAL				<u>3250.10</u>

REMARKS:

Loaded hole broke circulation
mixed 175 sk 60/40 2% Gel 3/4 of 1% CD-31
w/ defoamer shot down
checked pump & lines hooked back to casing
released plug displaced w/ 54 Bbls of fresh water
land plug and 2200# PST released, float held
Cement did not circulate.

SERVICE

DEPTH OF JOB	<u>3297'</u>			
PUMP TRUCK CHARGE			<u>1610.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>6.00</u>	
MANIFOLD		@		
TOTAL				<u>1682.00</u>

CHARGE TO: Ritchie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Butt weld float shoe</u>	<u>300.00</u>		<u>300.00</u>	
<u>4 1/2 Rubber plug</u>		@	<u>55.00</u>	
TOTAL				<u>355.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Rennie Dills

X
 PRINTED NAME _____

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