

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/2/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude, L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Duke Drilling, Inc.
License: 5929
Wellsite Geologist: Ken LeBlanc

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MAY 02 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-05-07	3-15-07	4-11-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097216080000
County: Kiowa
SE NW - - Sec. 1 Twp. 27 S. R. 17 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Mull Well #: 4-1
Field Name: Trousdale West

Producing Formation: Pleasanton
Elevation: Ground: 2115 Kelly Bushing: 2120
Total Depth: 4680 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 102908
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 1500 bbls
Dewatering method used removed free fluids and then evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Roberts Resources
Lease Name: Mary SWD License No.: 32781
Quarter NE Sec. 16 Twp. 29S S. R. 18 East West
County: Kiowa Docket No.: D-28396
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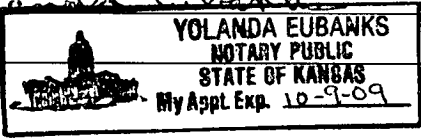
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2007, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted to the CONSERVATION DIVISION (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Diebel
Title: President Date: May 1, 2007

Subscribed and sworn to before me this 1st day of May,
2007.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Mull Well #: 4-4
 Sec. 1 Twp. 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name _____ Top _____ Datum _____
 See attached sheet

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction, Micro

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	416 ft.	60/40 poz	450	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	4655 ft.	ASC	200	5# Kol-seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4405 to 4409 ft.	500 gals. 15% MCA & 750 gals. 15% HCL	Perfs

TUBING RECORD	Size Set At Packer At 2 3/8 in. 4425 ft. none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. March 24, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf none	Water Bbls. none	Gas-Oil Ratio	Gravity 38
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

MULL #4-1
DRILLING INFORMATION

C SE NW/4
Sec. 1-27S-17W
Kiowa County, KS

Vincent Oil Corporation
Mull South Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Duke Drilling, Inc. Rig 1

ELEVATION: 2115 ft. G.L.- 2126 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
1/2	418'
1	983'
3/4	1510'
3/4	2540'
1	3071'
1	4414'
3/4	4680'

REFERENCE WELL: Vincent Oil Corporation
Mull #3-1
C NW NE/4
Sec. 1-27S-17W
Kiowa Co., Kansas

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SAMPLE TOPS		REF. WELL	ELECTRIC LOG	REF. WELL
Heebner Shale	3923 (-1797)	-3	3924 (-1798)	-4
Brown Lime	4075 (-1949)	-6	4072 (-1946)	-3
L.K.C.	4094 (-1968)	-7	4091 (-1965)	-4
Stark Shale	4316 (-2190)	-5	4314 (-2188)	-3
Pleasanton	4403 (-2277)	-2	4405 (-2279)	-4
Marmaton	4447 (-2321)	-4	4448 (-2322)	-5
Cherokee Shale	4566 (-2440)	-10	4566 (-2440)	-10
Cherokee Sand	4581 (-2455)	NP	4581 (-2455)	NP
Mississippian	4605 (-2479)	-18	4606 (-2480)	-19
Kinderhook Shale	4647 (-2521)	-11	4662 (-2536)	-26
Kinderhook Sand	4663 (-2537)	-11	4676 (-2550)	-24
RTD/LTD	4680 (-2554)		4681 (-2555)	

- 3-05-07 Duke moved in and rigged up drilling rig. Spudded at 10:15 P.M. Drilled 12 1/4 in. hole to 418 ft. Ran 10 joints of new 8 5/8 in. 23# casing and set at 416 ft. Cemented with 450 sacks of 60/40 Pozmix, 2% gel, 3% cc. Cement did circulate. Plug down at 7:00 A.M. on 3-6.
- 3-06-07 Waiting on cement.
- 3-07-07 Drilling at 1030 ft.
- 3-08-07 Drilling at 1950 ft.
- 3-09-07 Drilling at 2633 ft.

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CONSERVATION DIVISION
WICHITA, KS

MULL #4-1
DRILLING INFORMATION

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3-10-07 Drilling at 3212 ft. Flow line became blocked. Stopped drilling to clear. When the rig went back to drilling circulation was good but drill pipe was stuck. Added 70 bbls. of crude oil from Mull 2-1 battery to drilling fluid (not yet mudded up) and got drill pipe freed up.

3-11-07 Drilling at 3540 ft.

3-12-07 Drilling at 4110 ft.

3-13-07 Drilled to 4414 ft. DST #1 - 4380 ft. to 4414 ft. (Pleasanton)
30", 60", 60", 120"
1st open: Strong blow in 1 min.
2nd open: Strong blow in 1 min. GTS in 6 min. with gauges as follows:

5.8	MCFD	10 min.
6.7	"	20 min.
7.4	"	30 min.
8.0	"	40 min.
8.7	"	50 min.
9.3	"	60 min.

Rec'd: 124 ft. of heavy gas and oil cut mud (20% gas, 15% oil, 60% mud)
56 ft. of mud cut oil (90% oil, 10% mud)

IFP: 20 to 43# FFP: 58 to 90#

ISIP: 1330# FSIP: 1340#

BHT not recorded

3-14-07 Drilled to 4650 ft. DST #2 - 4544 to 4650 ft. (Cherokee Sand & Mississippian Chert)
45", 60", 60", 90"

1st open: Strong blow off bottom in 17 min. NGTS

2nd open: Weak blow bldg to 11 in.

Rec'd: 50 ft. of mud

IFP: 27 to 35# FFP: 35 to 41#

ISIP: 282# FSIP: 214#

BHT 123 degrees

3-15-07 Drilled to RTD of 4680 ft. Ran electric log. Ran 109 jts. of new 4½ in. 10.5# production casing and set at 4655 ft. Cemented with 200 sacks of ASC cement with 5# Kolselal per sack. Plug down at 7:00 AM on 3-16-07

Electric log shows 4 ft. of Pleasanton zone. Based on the electric log and proximity to field, we believe this will make a better well than the recovery on DST indicates. We expect to start completion in approximately 10 days.

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MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32468

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>3-6-07</i>	SEC. <i>1</i>	TWP. <i>22S</i>	RANGE <i>17W</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>6:00 AM</i>	JOB START <i>6:30 AM</i>	JOB FINISH <i>7:00 AM</i>
LEASE <i>Mull</i>	WELL # <i>4-1</i>	LOCATION <i>Haviland, KS, 8 1/2 North</i>			COUNTY <i>Kiowa</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>to feed lot sign 1 west fw into</i>					

CONTRACTOR *Duke #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. _____

CASING SIZE *8 5/8* DEPTH *418"*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *250* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *25 1/2 bbls water*

OWNER *Vincent Oil Co.*

CEMENT AMOUNT ORDERED _____

450 sv 60:40:2+3+rc

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

343 HELPER *Steve Kamen*

BULK TRUCK DRIVER *Randy McKinney*

381 DRIVER _____

_____ DRIVER _____

COMMON	<i>270 A</i>	@	<i>10.65</i>	<i>2875.50</i>
POZMIX	<i>180</i>	@	<i>5.80</i>	<i>1044.00</i>
GEL	<i>8</i>	@	<i>16.65</i>	<i>133.20</i>
CHLORIDE	<i>15</i>	@	<i>46.60</i>	<i>699.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>473</i>	@	<i>1.90</i>	<i>898.70</i>
MILEAGE	<i>30 x 473 x .09</i>			<i>1277.10</i>
				TOTAL <i>6927.50</i>

REMARKS:

Run 418' 8 5/8
Break circulation
Mix 450 sv cement
Release plug
Displace w/ 25 1/2 bbls water
Leave 15' cement in pipe + shut in.
Cement did circulate

SERVICE

DEPTH OF JOB	<i>418'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>815.00</i>	
EXTRA FOOTAGE	<i>11.8'</i>	@	<i>.65</i>	<i>76.70</i>
MILEAGE	<i>30</i>	@	<i>6.00</i>	<i>180.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>100.00</i>	<i>100.00</i>
		@		
				TOTAL <i>1171.70</i>

CHARGE TO: *Vincent Oil Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<i>FTRP</i>	@	<i>100.00</i>	<i>100.00</i>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *100.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Mike Godfrey*

Mike Godfrey
PRINTED NAME

ALLIED CEMENTING CO., INC.

32489

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>3-16-07</i>	SEC. <i>D</i>	TWP. <i>22S</i>	RANGE <i>17W</i>	CALLED OUT <i>2:00 A.M.</i>	ON LOCATION <i>4:30 A.M.</i>	JOB START <i>6:00 A.M.</i>	JOB FINISH <i>7:00 A.M.</i>
LEASE <i>mill</i>	WELL # <i>4-1</i>	LOCATION <i>Haviland, Ks. 3 1/2 N to Fredot</i>			COUNTY <i>Kiowa</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Sign, lowest, 3/4 into</i>					

CONTRACTOR *Duke #*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *4680*
 CASING SIZE *4 1/2* DEPTH *4654*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM *-*
 MEAS. LINE SHOE JOINT *42'*

OWNER *Vincet Oil Corp.*

CEMENT LEFT IN CSG. *42'*
 PERFS.
 DISPLACEMENT *74 3/4 lbs 20% Kcl water*

CEMENT
 AMOUNT ORDERED *2005x ASC + 5#*
Kol Seal / sack
ASF - 500 gals c la pro - 9 gal

EQUIPMENT

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>200</i>	<i>A</i>	@ <i>13.10</i>	<i>2620.00</i>
<i>Kol Seal 1000 #</i>		@ <i>.70</i>	<i>700.00</i>
<i>la pro 9 gal</i>		@ <i>25.00</i>	<i>225.00</i>
<i>ASF 500 gal</i>		@ <i>1.00</i>	<i>500.00</i>
	@		
	@		
	@		
	@		
HANDLING <i>254</i>	@ <i>1.90</i>		<i>482.60</i>
MILEAGE <i>30 x 254 x .09</i>			<i>685.80</i>
			TOTAL <i>5213.40</i>

PUMP TRUCK CEMENTER *mark lobg*
 # *352* HELPER *Jerry L.*
 BULK TRUCK
 # *309364* DRIVER *Mike B*
 BULK TRUCK
 # DRIVER

REMARKS:

*Pipe on bottom, break LNC.
 Pump 12 lbs asf mix 2005x
 ASC + 5# Kol Seal / sack. Stop, wash
 Pump at line, release, drop @ Le Bern
 w/ 7% Kcl water. Sec lift @ 27 lbs
 slow rate @ 68 lbs to 31 ppm.
 Pump 500 over @ 74 3/4 lbs.
 float did not hold*

SERVICE

DEPTH OF JOB <i>4654'</i>		
PUMP TRUCK CHARGE		<i>1750.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>30</i>	@ <i>6.00</i>	<i>180.00</i>
MANIFOLD <i>Head Rental</i>	@ <i>100.00</i>	<i>100.00</i>
	@	
	@	
TOTAL <i>2030.00</i>		

CHARGE TO: *X Vincet Oil Corp.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-1/2" side shop</i>	@ <i>125.00</i>	<i>125.00</i>
<i>Kfu insert</i>	@ <i>215.00</i>	<i>215.00</i>
<i>Co. Thermalizer S</i>	@ <i>55.00</i>	<i>330.00</i>
<i>1-Pulverizer</i>	@ <i>55.00</i>	<i>55.00</i>
	@	

ANY APPLICABLE TAX
**WILL BE CHARGED
 UPON INVOICING**

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Pat Livingston* x *Pat Livingston*
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

thak you