#### RECEIVED

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

KANSAS CORPORATION COMMISSION Form ACO-1 September 1999

MAY 2 1 ZUU/ TWELL HISTORY - DESCRIPTION OF WELL & LEASENSERVATION DIVISION

Form must be Typed

05/18/09

Operator: License # ' 5278	WICHITA, KS API NO. 15- 189-22577-0000
Name: EOG Resources, Inc.	County STEVENS
Address 3817 NW Expressway, Suite 500	NW - NE - SE Sec. 14 Twp. 34 S.R. 38 [EX] W
City/State/Zip Oklahoma City, Oklahoma 73112	Feet from SIN (circle one) Line of Section
Purchaser: N/A	719 Feet from EW (circle one) Line of Section
Operator Contact Person: MINDY BLACK	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3130	(circle one) NE SE NW SW
Contractor: Name: ABERCROMBIE RTD. INC.	Lease Name MID-AMERICA Well # 14 #2
Wellsite Geologist:	Producing Formation N/A DRY
Designate Type of Completion	Elevation: Ground 3188 Kelley Bushing 3200
X New Well Re-Entry Workover	Total Depth 6800 Plug Back Total Depth N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan PANH 12-08-08
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name <u>EOG_RESOURCES</u> , <u>INC</u> ,
Other (SWD or Enhr?) Docket No	Lease Name MID-AMERICA 14 #2 License No. 5278
3/15/07         3/27/07         3/28/07           Spud Date or         Date Reached TD         Completion Date or	Quarter <u>NE</u> Sec. <u>14</u> Twp. <u>34</u> S R. <u>38</u> ☐ E 🗶 V
Recompletion Date  Recompletion Date  Recompletion Date	County STEVENS Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to recherein are complete and correct to the best of my knowledge.  Signature	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule all wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. Insulate the oil and gas industry have been fully complied with and the statements    Complete the control of t
O - COMMINION	UIC Distribution

Commission # 04009575 Expires 10/21/08

**Date Commission Expires** 

Side Two

Operator Name EOG R	ESOURCES, I	NC.		Lease	Nam	e MID-AMER	ICA	Well #	Well # 14 #2			
Sec. <u>14</u> Twp. <u>34</u>	S.R. <u>38</u>	East 🗓	West	Count	y <u>s</u>	TEVENS			•			
INSTRUCTIONS: Show tested, time tool open a temperature, fluid reco Electric Wireline Logs st	ind closed, flow very, and flow	ing and shut-in por rates if gas to	ressures, w surface du	hether sh iring test.	nut-in	pressure reach	ned static level, I	nydrostatic p	ressures, bottom hole			
Drill Stem Tests Taken (Attach Additional Sh	eets.)	∑ Yes □	] No	[X]	Log	F	Formation (Top),	Depth and D	atums			
Samples Sent to Geologi	cal Survey	X Yes	] No	Nan	ne		Тор	Da	itum			
Cores Taken		☐ Yes 🗓	] No									
Electric Log Run (Submit Copy.)		∑ Yes □	] No	SEE A	TTACH	HED SHEET						
List All E.Logs Run: DENSITY NEUTRON, DENSITY NEUTRON, DESIREMENT	STIVITY, MIC	CASING RE	CORD	☐ New								
	·	rt all strings set-co		rface, inte	ermedi		r <del>' '</del>					
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
SURFACE	12.25	8 5/8	24	<u> </u>		1658	MIDCON	375	SEE CMT TIX			
							PREM PLUS	180	SEE CMT TIX			
		<u>I</u> ADDITIO	ONAL CEM	ENTING/	SQUE	I EZE RECORD						
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ce		#Sacks \			Type and Pe	ercent Addition	ves			
	PERFORATION	I RECORD - Bridg	e Pluas Set	t/Tyne		Acid. Fractur	e, Shot, Cement S	Saeeze Reco	ord			
Shots Per Foot		tage of Each Inter				1	Kind of Material	•	Depth			
	Photography of the second	<u> </u>										
TUBING RECORD	Size	Set At	F	Packer At		Liner Run	☐ Yes ☐	No				
Date of First, Resumed	Production, S\	ND or Enhr.	Producing					,				
WELL WAS P&A	la: '	DLI-		Flowing		umping Ga		er (Explain)	0 11			
Estimated Production Per 24 Hours	Oil	Bbls. G	Gas	Mcf	Wate	er Bbls.	Gas-Oil	Katio	Gravity			
Disposition of Gas:	METHOD	OF COMPLETION	ľ				Production Inter	val				
☐ Vented ☐ Sold	Used on L	ease 🔲	Open Hole	Perfo	ration	Dually C	omp. 🔲 Commin	gled				
(If vented, submit A	ICO-18.)		Other (Spe	ecify) _			·		<u>,</u> ,			

1002 A		
Well Name : Mid America (	Cattle 14 #2	
FORMATION	TOP	DATUM
topeka	3730	-530
base of heebner	4200	-1000
lansing	4292	-1092
marmaton	5037	-1837
cherokee	5365	-2165
atoka	5738	-2538
morrow	5850	-2650
chester	6350	-3150



RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007

CONSERVATION DIVISION WICHITA, KS

# Cementing Job Log

	The I	Road to Excelle	ence Starts	s with Safe	ndr /	
Sold To #: 302122	2000 10 #: 7:	61910	Quote #:	, with Sale		00 Ordo-#: 10000
Customer: EOG RESOURC	ES INC				TTER, HERB	es Order#: 4983981
Well Name: Mid-America C		Well #: 14#2	?	- 1.0p. 110	API/UWI #	<b>.</b>
Field: C	ity (SAP): UNKN	OWN County	<b>/Parish:</b> S	tevens		e: Kansas
Legal Description:					Otal	e. Kalisas
Lat:			Long:			
Contractor: ABERCROMBIE	Rig/	Platform Name	/Num: 2			
Job Purpose: Cement Surfa	ice Casina				Ticket Amour	•
Well Type: Development We		Type: Cement :	Surface Ca	sina	TIONOL MITOUR	IL.
Sales Person: HESTON, MY	RON Sive	Supervisor: W	/ILTSHIRE		MBU ID Emp :	#: 195811
Call Out			G PERMIT	COLORS 18	THE STATE OF THE STATE OF	Colored State of the Colored S
				11 生物学	· · · · · · · · · · · · · · · · · · ·	
				4.14	STATE OF STATE	
Call Out		M M. Marie	Section 1			
oan out	03/16/2007				Section of Course and Course	the state of the second of the state of the second
Arrive At Loc	22:30 03/17/2007					
	03/1//2007	1 1		T		MACO
Pre-Job Safety Meeting	03/17/2007		+			KCC
····	00:45		1 1			MAY 1 8 2007
Start Job	03/17/2007	<del></del>	+			. 1
	<b>99:07</b>	1	1	i	1	20xxidexnal
Test Lines	03/17/2007		<del>                                     </del>			
Purpo Lond On	09:08			İ	2000. 0	
Pump Lead Cement	D3/17/2007	4	198		50.0	275 obs 14
Pump Tail Cement	09:14				30.0	375 sks midcon 2 @
. amp ran Centent	03/17/2007	5	43		40.0	180 sks prem c @ 14.8#
Drop Top Plug	09:54 03/17/2007					100 363 prem c @ 14.8#
	10:03	4.5	241		20.0	end cement
Pump Displacement	<b>\$3/17/2007</b>	+	-			
	10:04	6	103		10.0	water
Displ Reached Cmnt	03/17/2007	8	43			
	10:12		•		60.0	
Stage Cement	03/17/2007	1	83		250.0	
Other	10:24			}	250.0	pump 5 bbls/// wait 5
) u lei	03/17/2007				400.0	min.
Sump Plug	10:56				400.0	pressure before landing plug
	03/17/2007	1	103		900.0	float didn't hold/// 900
nd Job	10:56					psi on well
	03/17/2007 11:10		Ţ			P
ement Returns to Surface	03/17/2007					
	12:00					20 bbls of cement to pit
		<u> </u>			_ ] ]	a service to bit

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007

Sold To #: 7.10.388

SUMMIT Version:

\$hip To #:

Quote #:

CONSERVATION DIVISION Sales Order #:

Saturday. March 17. 2007 11:28:00

KCC MAY 1 8 2007

#### HALLIBURTON

### Cementing Job Summary

The Road to Excellence Starts with Safety

						10 VOGO			1101166	Juan	1 (3) YT	w: 381	ark								
Sold To #:	30212	22		Ship		#: 25619					te #:			****	S	ales	Order	#: 5	0108	116	
Customer:			DURCE									Ren:	Tav	lor, Lai			401	0	3.00		
Well Name						M	Vell #	· 1			<u> </u>	Порт	. uj.		i/UW	. #.	······				
Field:					D) · 1	JNKNOV			ounty/P	) a ri	ch: C	oward					. Vana				
Contractor	. ADI	EDCD.		y (on	<u>- ).      </u>							ewaru			3	tate	Kans	<u>as</u>			<del></del>
					-	Rig/Pla	шот	n Na	ame/Nt	JM:	2										
Job Purpos				n Sen	rice	T															
Well Type:						Job Ty										_					
Sales Perso	on: E	LAKE	Y, JOS	EPH		Srvc St	uperv	/iso	or: SMI	TH	, BOE	BY		MBU I	D Em	p#:	10603	36			
								Jo	b Perso	DIT	ıel										
HES Em			Exp Hrs	Emj	)#	HES	Emp	Na	me	Ex	p Hrs	Emp	#	HE	S Em	p Nai	me	Exp	Hrs	Em	p#
GRAVES,	JEREN	AY L	14.0	3991	55	SM/TH,	BOBE	3 <b>Y</b> V			4.0	10603		TORR				14.		3442	
				1				F	Egulpm	eni		<b></b>						1			
HES Unit#	Dis	tance-	1 wav	HES I	Init:	# Dist	ance-				Unit	# DI	aton	ce-1 w	21/ L	JEC I	Jnit #	Di	***	- 4 -	
10251401C		mile	,	10825		50 mi				121			mile			5337			mile	e-1 w	/ay
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TOTAL	+								Total	l in	the e										
Carrie Contract	4. V51	CHEST CHEST	A. C. C. M.	201215	. 25	V 7758475	A 10 10 10 10 10 10 10 10 10 10 10 10 10	\$ 0.2	100	11 15	uie si	ini or e	HCII	column	separ	atery	- 4-10 - CANE	25 (25), 36	. 1879 kg	A ( ) ***	
Formation N	35° A.3'40'.	A. 1	LINE I CAME	ZOD.	· . **	e contract	و مورد	1	38 30 F.	*	4	<u> </u>	· · ·	1200		lime					
Formation D		Mary h	ron I			D-44	1			_	0-11-	10.1		-	Date		Tin		Tin	ne Zo	ne
	ebru (	MID) II	opi	-	BHST	Bott	om ]	_	<del></del>			d Out		+	Mar - 2		10:0			CST	
Form Type	_		3370. ft					-	0070 0	_		cation		+	Mar - 2		01:0			CST	
Job depth M	<u> </u>		33/υ. π			epth TVI		4	3370. fl			tarted		<del></del>	Mar - 2		09:0			CST	
Water Depth	ليب	49.45			VK H	t Above F	-loor		2. ft			omple			<u> Var - 2</u>	_	14:0			CST	
Perforation D	eptn	(MD)	rom			То	<u> </u>				Depa	rted Lo	C	28 -	Mar - 2	2007	15:0	00		CST	
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		Used	press		in	in	Ibm	<b>I</b> IT							ft	- 1	MD	ו ן	VD	TV	_
Cement Plug		Used	psi			<del> </del>	<del> </del>		<u> </u>								ft		ft	f	<u>t                                      </u>
DRILL PIPE		Used			4.5	3.826	16.	6	V		LE (XI	<b></b>		X			1730. 3370.			ļ	
Cement Plug		Used			7.0	0.020	10.	<u></u>		110	<u> </u>	<i>y</i>			<del></del>		60.	-		<del></del>	
Cement Plug		Used				<del>                                     </del>	<del> </del>		<del> </del>						•		810.				
Cement Plug		Used					†		<del>                                     </del>	_					<u> </u>		3370				
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Type	Size	Qty	Make	Dept	h l	Type	Siz		Qty	M	ake	Depti		Тур			ize	Q		Ma	
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Float Shoe					_	idge Plug	3							ttom P	luo	<del>                                     </del>					
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Stage Tool					$\top$		+	+		$\vdash$				ntraliz		<del>                                     </del>					
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Gelling Agt	au	12.5	Co	RC	1	Surfa	ctant		110040	1016	Con	<u> </u>	ĪΔ	id Typ	a Television		Qty	200,20		onc	% %
reatment Flo	d	<del>                                     </del>	Cor		+	Inhibi			<del>                                     </del>		Con			and Typ			Size			ty	70
office for		34.00			**************************************	*	1	- S. C	luid Da	45				94° (4.	40.756	- PR/S			, 22 N° A	POLY SCHOOL	FL 14
Stage/P	la per elle	4,30.9	THE WATER THE PARTY OF	14	\$ 15° \$	5 4	***		ייייי טפ	···	ار الله الله الله الله الله الله الله ال	and the same	100	577	44	25 P.	1.5.1.	10.41	¥ & 1814.	126	* 6 %
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RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007



### Cementing Job Summary

Fluid #	Stage	Туре		Fluid	Name		Qty	Qty	Mixing Density ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate	Total Mix Fluid Gal/sk
1	Plug @3	370 Ft		REMIUM 40/8			100.0	sacks	13.5	1.5	7.17		7.17
	4 %			NITE, BULK	(100003682	2)							
	7.172 Ga			WATER				·					
2	Plug 1 @	1730		REMIUM 40/6			50.0	sacks	13.5	1.5	7.17		7.17
	4 %			NITE, BULK	(100003682	2)							
	7.172 Ga			WATER									
	age/Plug	#: 2读			1	A CONTRACT	ALL TEND	大学が		THE REAL	A VANA YA	70 7 W	K. T. O.
Fluid #	Stage	Туре		Fluid	Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @	1810	POZ PR	EMIUM 40/6	0 - SBM (15	5075)	50.0	sacks	13.5	1.5	7.17		7.17
	4 %			NITE, BULK (					1		1 111		
	7.172 Ga	1	FRESH	WATER		·					<del></del>		
'∗k∳`St	age/Plug	#: 3	W. 27. 84	The state of	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		A 100 M	23. 10° 34.5	4	(美型)	15 2 3 W	e Francis	NEW CENT
Fluid #	Stage	Гуре			Name		Qty	Qty uom	Mixing Density uom	Yleid uom	Mix Fluid uom		Total Mix Fluid uom
1	Plug 3 @	60		EMIUM 40/6			20.0	sacks	13.5	1.5	7.17		7.17
	4 %			NITE, BULK (	100003682	)					<u> </u>	1	<del></del>
	7.172 Gal		FRESH		-								
∌″ે≶St	age/Plug	#: 4	海州等	3333 V T	W. 1. W.	公島間	<b>为关系</b>	いだが		NAME OF	1850	- James	THE WAY
Fluid #	Stage 1	'ypė	•	Fluid:I	<b>l</b> ame	 	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate	Total Mix Fluid uom
1	RAT			EMIUM 40/60			15.0	sacks	13.5	1.5	7.17		7.17
	4 %		BENTON	NITE, BULK (	100003682)	)					·		
	7.172 Gal		FRESH									****	<del></del>
2	Mouse Ho	ole		EMIUM 40/60			10.0	sacks	13.5	1.5	7.17	1	7.17
	4 %			NITE, BULK (	100003682)	)					*		<del></del>
	7.172 Gal		FRESH										
: Ca	culated.	Values	To see	Pressu	res 🐪 🧺	<b>14/4/4</b>			Y Zache V	olumes			<b>医大型性</b>
nebiac	ement		Shu	t in: instant		Lost Re	turns	1	Cement SI	urry		Pad	L. L. DABER E.Z.
	Cement		5 Mi	n		Cemen	Returns		Actual Dis			Treatm	ent
	adient		15 M	lin		Spacer	8		Load and	Breakdo	wn	Total L	Sh.
和此代	£34 0 8 4	F76	Autom to	Rest C. C.	. 67	R	ates***		Sales .	12.5	AL MOONS	1	3-3-73-4-4-X
Circui	aung			Mixing			Displac	ement			Avg. Jo		
	ent Left in		Amount			e Joint							
Frac R	ing # 1 @		ם	Frac ring # 2	@		Frac Rin			F	rac Ring #	4 @	ID
Th	e Inform	ation	Stated	Herein Is (	Correct	Custom	er Represe		ignature	Ja	in la	2	

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007

Sold To #: 302122



### Cementing Job Log

Sales Order #: 5010816

The Road to Excellence Starts with Safety
| Ship To #: 2561910 | Quote #:

	OG RESOUR		IC			Custome	r Rep: Ta	aylor, Larr			
	Mid-America				¥: 14#2			API	/UWI #:		
Field:		City (S	AP): UNKNO	VN K	County/P	arish: S	eward		State:	Kansas	
Legal Descr	iption:										
Lat:		···				.ong:					
	ABERCROME			atform	Name/N	lum: 2					
	e: Plug to Aba							Ticket	Amount:		
	Development V		Job T	ype: Pl	ug to Aba	andon Se	rvice				
Sales Perso	n: BLAKEY, J	OSEPH	Srvc 8	uperv	isor: SM	ITH, BOE	BBY	MBU II	) Emp #:	106036	
Activit	y Description		Date/Time	Cht	Rate bbl/x min	Vol b Stage	ume bl	Pres	sure sig	C A	omments ?
Call Out	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	200	03/27/2007 22:00	3. 2. <b>47.</b> 2.	· M. Van ech	Jungo	1 X 12 773.	( danish	N. S. S. II. S. F.	HENNESCHOOL SE	
Center or ot			03/27/2007 23:59								
Job or Site	cation from Ot		03/27/2007 23:59	ļ	<u> </u>						
Safety Meet	Of Location ing		03/28/2007 01:00							with drill	
Other			03/28/2007 01:00				RECEIV	ŒΠ		bulk truc	s on location
Safety Meet	ing - Pre Rig-L		03/28/2007 01:05					COMMISS	ON	pump tru	ck
Safety Meet	ing - Pre Rig-L	Jp	03/28/2007 01:05			М	AY 2 1	2007		bulk truci	(S
	Sub-Contract Problem - Star		03/28/2007 07:45			CONS	ERVATION WICHITA, I				ill pin on ran back to grabbed one
Safety Meet	ing		03/28/2007 08:45							location	
	Sub-Contract Problem - End		03/28/2007 08:45				,			back on l	ocation
Start Job			03/28/2007 08:52							plug one	3370 ft
Pump Lead	Cement		03/28/2007 08:53		4	27		400.0	100.0	100 sk	13.5#
Pump Displa	ecement		03/28/2007 09:00		4	39		100.0	250.0	mud	
Clean Lines			03/28/2007 09:09							rig pulling	drill pipe
Start Job			03/28/2007 10:47							plug two	1730 ft
Pump Lead			03/28/2007 10:48		4	13		275.0	75.0	50 sk	13.5#
Pump Displa	cement		03/28/2007 10:52		4	19		75.0	200.0	mud	

Sold To #: 302122

Ship To #:2561910

Quote #:

Sales Order #:

5010816

SUMMIT Version:

7.10.386

Wednesday, March 28, 2007 01:12:00

### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/- min	Volu bi	u <b>me</b>	Pres	sure sig	Comments		
and the same of th		#		Stage .	Total ,	Tubing	Casing	The state of the s		
Clean Lines	03/28/2007 10:56							rig pulling drill pipe		
Start Job	03/28/2007 11:47							plug three 810 ft		
Pump Lead Cement	03/28/2007 11:48		4	13		200.0	100.0	50 sk 13.5 #		
Pump Displacement	03/28/2007 11:51		4	7		100.0	150.0			
Clean Lines	03/28/2007 11:53							rig pulling drill pipe		
Start Job	03/28/2007 12:42							plug four 60 ft		
Pump Lead Cement	03/28/2007 12:43		4	5		125.0		20 sk 13.5 #		
Pump Lead Cement	03/28/2007 12:48		4	6.6		100.0		25 sk 13.5 # (rat and mouse)		
Clean Lines	03/28/2007 12:56									
End Job	03/28/2007 12:57									
Safety Meeting - Pre Rig-Down	03/28/2007 13:00									
Safety Meeting - Departing Location	03/28/2007 15:00									
Depart Location for Service Center or Other Site	03/28/2007 15:00		_					Thank you for calling Halliburton. Bob Smith and crew.		
Other	03/28/2007 15:00							We only charged half of the waiting time on the ticket. For the hour we had the rig waiting on Halliburton.		

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 1 2007

CONSERVATION DIVISION WICHITA, KS

Sold To #: 302122

Ship To #:2561910

Quote #:

Sales Order #:

5010816

SUMMIT Version:

7.10.386

Wednesday, March 28, 2007 01:12:00

# RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

#### HALLIBURTON

Summit Version:

7.10.386

### Cementing Job Summary

The Road to Excellence Starts with Safety Sold To #: 302122 Ship To #: 2561910 Quote #: Sales Order #: 4983981 Customer: EOG RESOURCES INC Customer Rep: NUTTER, HERB Well Name: Mid-America Cattle Well #: 14#2 API/UWI #: Field: City (SAP): UNKNOWN County/Parish: Stevens State: Kansas Contractor: ABERCROMBIE Rig/Piatform Name/Num: 2 Job Purpose: Cement Surface Casing Well Type: Development Well Job Type: Cement Surface Casing Sales Person: HESTON, MYRON Srvc Supervisor: WILTSHIRE, MBU ID Emp #: 195811 MERSHEK Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# CARRILLO. 11.5 OLDS, ROYCE E 371263 10.5 306196 SPRADLIN, PERRY **EDUARDO** Carrillo 10.5 393988 Neal WILTSHIRE. 11.5 195811 MERSHEK T Equipment HES Unit # Distance-1 way 10240238 50 mile 10251403C 50 mile 10547690 50 mile 6611U 50 mile 75821 50 mile Job Hours Date On Location Operating Date On Location Operating Date On Location Operating Hours Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately ormation Name Date Time Time Zone Formation Depth (MD) Top Bottom Called Out Form Type BHST On Location Job depth MD 1700. ft Job Depth TVD 1700. ft Job Started 17 - Mar - 2007 09:07 CST Water Depth Wk Ht Above Floor 5. ft Job Completed 17 - Mar - 2007 11:20 Perforation Depth (MD) From CST To Departed Loc Well Data Description New / Max Size ID Weight Thread Grade Top MD Bottom Top **Bottom** Used pressure in in ibm/ft MD TVD TVD psig Surface Hole ft ft ft 12.25 1700 Surface Casing Used 8.625 8.097 1662 THE PROPERTY OF THE PARTY OF TH THE REAL PROPERTY. Description Qty | Qty uom Depth SHOE, GID, 8-5/8 8RD Supplier EA CLR, FLT, TROPHY SEAL, 8-5/8 8RD 1 EA AUTOFILL KIT, TROPHY SEAL 1 EA CENTRALIZER ASSY - API - 8-5/8 CSG X 12 EA CLP,LIM,8 5/8,FRICT,WTH DOGS 1 EA HALLIBURTON WELD-A KIT 1 ĒΑ BASKET - CEMENT - 8 5/8 CSG X 12 1/4 1 EA PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA 1 EA SUGAR, GRANULATED, IMPERIAL 50 LB Tools and Accessories 4.6 1833 i hayi dan di Type Size Make Depth in the said to Qty Size Type Make Depth Type Size **Guide Shoe** Qty Make Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set

Saturday, March 17, 2007 11:28:00

# Cementing Job Summary

	g Agt	Cone	e le	Miscellan urfactant	121 VOT 1000			2 2 2 2 2 2 2	(\$4.5) A 13.50	XXXX 15.5 C. S.	3.33.60 B
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Fluid	Stage Type		Fluid Nam		348 H						
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	3 %	CALCIUM	CHLORIDE - H	I TEST PELLE	(100005	053)	<del></del>		L		
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	0.1 %	WG-17, 50	LB SK (10000	3623)							
	18.138 Gal	FRESH W	ATER								
	Tall Cement	CMT - PRE (100012205	MIUM PLUS C	EMENT	180.0	sacks	14.8	1.34	8.32	1-	6.32
	6.324 Gal	FRESH W			L		I				
	2 %	CALCIUM	CHLORIDE - H	TEST PELLET	/100005	0631			·		
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MAY 2 1 2007

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.10.386

Saturday, March 17, 2007 11:28:00



3817 NW Expressway, Suite 500 Oklahoma City, OK 73112 (405) 246-3130

May 18, 2007

Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

COMPRESSION COMPRESSION

Re: Electric Logs & All Applicable Information

Mid America Cattle 14 #2 API No. 189-22577-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Mid America Cattle 14 #2 lease are held confidential for the 2 year maximum time period allowed by the Kansas Corporation Commission.

Regards,

Dawn Rockel

Regulatory Sr. Operations Assistant

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MAY 2 1 2007

CONSERVATION DIVISION WICHITA, KS