

MAY 21 2007 Form must be Typed

05/18/09

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator: License # 5278

API NO. 15- 189-22577-0000

Name: EOG Resources, Inc.

County STEVENS

Address 3817 NW Expressway, Suite 500

 - NW - NE - SE Sec. 14 Twp. 34 S. R. 38 E W

City/State/Zip Oklahoma City, Oklahoma 73112

2150 Feet from (S) (circle one) Line of Section

Purchaser: N/A

719 Feet from (E) (circle one) Line of Section

Operator Contact Person: MINDY BLACK

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3130

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC.

Lease Name MID-AMERICA Well # 14 #2

License: 30684

Field Name

Wellsite Geologist:

Producing Formation N/A DRY

Designate Type of Completion

Elevation: Ground 3188 Kelley Bushing 3200

New Well Re-Entry Workover

Total Depth 6800 Plug Back Total Depth N/A

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1658 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from

Operator:

feet depth to w/ sx cmt.

Well Name:

Drilling Fluid Management Plan PANH 12-08-08
(Data must be collected from the Reserve Pit)

Original Comp. Date Original Total Depth

Chloride content 4000 ppm Fluid volume 1000 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used EVAPORATION

Plug Back Plug Back Total Depth

Location of fluid disposal if hauled offsite:

Commingled Docket No.

Operator Name EOG RESOURCES, INC.

Dual Completion Docket No.

Lease Name MID-AMERICA 14 #2 License No. 5278

Other (SWD or Enhr?) Docket No.

Quarter NE Sec. 14 Twp. 34 S. R. 38 E W

3/15/07 3/27/07 3/28/07

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

County STEVENS Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 5-17-07

Subscribed and sworn to before me this 17th day of May 2007.

Notary Public Kaye Dawn Rocke Notary Public
Date of Oklahoma Commission Expires 10/21/08

Date Commission Expires Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name MID-AMERICA

Well # 14 #2

Sec. 14 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

DENSITY NEUTRON, DENSITY NEUTRON W/MICROLOG, SONIC ARRAY, RESISTIVITY, MICRO & MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	1658	MIDCON	375	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

WELL WAS P&A	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)

1002 A		
Well Name : Mid America Cattle 14 #2		
FORMATION	TOP	DATUM
topeka	3730	-530
base of heebner	4200	-1000
lansing	4292	-1092
marmaton	5037	-1837
cherokee	5365	-2165
atoka	5738	-2538
morrow	5850	-2650
chester	6350	-3150

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2581910	Quote #:	Sales Order #: 4983981
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Mid-America Cattle		Well #: 14#2	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity	Date	Time	Rate	Volume	Weight	Notes
Call Out	03/16/2007	22:30				
Arrive At Loc	03/17/2007	00:30				
Pre-Job Safety Meeting	03/17/2007	00:45				
Start Job	03/17/2007	08:07				
Test Lines	03/17/2007	08:08			2000.0	
Pump Lead Cement	03/17/2007	09:14	4	198	50.0	375 sks midcon 2 @ 11.4#
Pump Tail Cement	03/17/2007	09:54	5	43	40.0	180 sks prem c @ 14.8#
Drop Top Plug	03/17/2007	10:03	4.5	241	20.0	end cement
Pump Displacement	03/17/2007	10:04	6	103	10.0	water
Displ Reached Cmmt	03/17/2007	10:12	6	43	60.0	
Stage Cement	03/17/2007	10:24	1	83	250.0	pump 5 bbls/// wait 5 min.
Other	03/17/2007	10:56			400.0	pressure before landing plug
Bump Plug	03/17/2007	10:56	1	103	900.0	float didn't hold/// 900 psi on well
End Job	03/17/2007	11:10				
Cement Returns to Surface	03/17/2007	12:00				20 bbls of cement to pit

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CONSERVATION DIVISION
WICHITA, KS
Sales Order #:

Sold To #: 7.10.388

SUMMIT Version:

Ship To #:

Quote #:

Saturday, March 17, 2007 11:28:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2561910	Quote #:	Sales Order #: 5010816
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Mid-America Cattle	Well #: 14#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRAVES, JEREMY L	14.0	399155	SMITH, BOBBY Wayne	14.0	108036	TORRES, CLEMENTE	14.0	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	54218	50 mile	75337	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	27 - Mar - 2007	10:00	CST
Job depth MD	3370. ft		Job Depth TVD	Job Started	28 - Mar - 2007	01:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	28 - Mar - 2007	09:00	CST
Perforation Depth (MD)	From		To	Departed Loc	28 - Mar - 2007	14:00	CST
						15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1730.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		3370.		
Cement Plug	Used								60.		
Cement Plug	Used								810.		
Cement Plug	Used								3370.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Fluid #	Stage/Plug #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
	1									

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WICHITA, KS

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Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug @3370 Ft 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	100.0	sacks	13.5	1.5	7.17		7.17	
	7.172 Gal	FRESH WATER								
2	Plug 1 @1730 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	50.0	sacks	13.5	1.5	7.17		7.17	
	7.172 Gal	FRESH WATER								
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plug 2 @ 810 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	50.0	sacks	13.5	1.5	7.17		7.17	
	7.172 Gal	FRESH WATER								
Stage/Plug #: 3										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plug 3 @ 60 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	20.0	sacks	13.5	1.5	7.17		7.17	
	7.172 Gal	FRESH WATER								
Stage/Plug #: 4										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	RAT 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	15.0	sacks	13.5	1.5	7.17		7.17	
	7.172 Gal	FRESH WATER								
2	Mouse Hole 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	10.0	sacks	13.5	1.5	7.17		7.17	
	7.172 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>						

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2561910	Quote #:	Sales Order #: 5010816
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Mid-America Cattle	Well #: 14#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Plug to Abandon Service		Ticket Amount:	
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/27/2007 22:00							
Safety Meeting - Service Center or other Site	03/27/2007 23:59							
Arrive at Location from Other Job or Site	03/27/2007 23:59							
Assessment Of Location Safety Meeting	03/28/2007 01:00							rig going back in the hole with drill pipe
Other	03/28/2007 01:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	03/28/2007 01:05							RECEIVED KANSAS CORPORATION COMMISSION
Safety Meeting - Pre Rig-Up	03/28/2007 01:05							MAY 21 2007 bulk trucks
HES or HES Sub-Contractor Equipment Problem - Star	03/28/2007 07:45							CONSERVATION DIVISION WICHITA, KS Wrong drill pin on location. ran back to town and grabbed one location
Safety Meeting	03/28/2007 08:45							location
HES or HES Sub-Contractor Equipment Problem - End	03/28/2007 08:45							back on location
Start Job	03/28/2007 08:52							plug one 3370 ft
Pump Lead Cement	03/28/2007 08:53		4	27		400.0	100.0	100 sk 13.5 #
Pump Displacement	03/28/2007 09:00		4	39		100.0	250.0	mud
Clean Lines	03/28/2007 09:09							rig pulling drill pipe
Start Job	03/28/2007 10:47							plug two 1730 ft
Pump Lead Cement	03/28/2007 10:48		4	13		275.0	75.0	50 sk 13.5 #
Pump Displacement	03/28/2007 10:52		4	19		75.0	200.0	mud

Sold To #: 302122

Ship To #: 2561910

Quote # :

Sales Order # :

5010816

SUMMIT Version: 7.10.386

Wednesday, March 28, 2007 01:12:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	03/28/2007 10:56							rig pulling drill pipe
Start Job	03/28/2007 11:47							plug three 810 ft
Pump Lead Cement	03/28/2007 11:48		4	13		200.0	100.0	50 sk 13.5 #
Pump Displacement	03/28/2007 11:51		4	7		100.0	150.0	
Clean Lines	03/28/2007 11:53							rig pulling drill pipe
Start Job	03/28/2007 12:42							plug four 60 ft
Pump Lead Cement	03/28/2007 12:43		4	5		125.0		20 sk 13.5 #
Pump Lead Cement	03/28/2007 12:48		4	6.6		100.0		25 sk 13.5 # (rat and mouse)
Clean Lines	03/28/2007 12:56							
End Job	03/28/2007 12:57							
Safety Meeting - Pre Rig-Down	03/28/2007 13:00							
Safety Meeting - Departing Location	03/28/2007 15:00							
Depart Location for Service Center or Other Site	03/28/2007 15:00							Thank you for calling Halliburton. Bob Smith and crew.
Other	03/28/2007 15:00							We only charged half of the waiting time on the ticket. For the hour we had the rig waiting on Halliburton.

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2561910

Quote #:

Sales Order #:

5010816

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Wednesday, March 28, 2007 01:12:00

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CONSERVATION DIVISION
WICHITA, KS

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2561910	Quote #:	Sales Order #: 4983981
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Mid-America Cattle	Well #: 14#2	API/UI #: _____	
Field: _____	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	11.5	371263	OLDS, ROYCE E	10.5	306196	SPRADLIN, PERRY Neal	10.5	393988
WILTSHIRE, MERSHEK T	11.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240238	50 mile	10251403C	50 mile	10547690	50 mile	6611U	50 mile
75821	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
		BHST	On Location			
Form Type	1700. ft	Job Depth TVD	Job Started	17 - Mar - 2007	09:07	CST
Job depth MD		Wk Ht Above Floor	Job Completed	17 - Mar - 2007	11:20	CST
Water Depth			Departed Loc			
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.087	24.				1662.		

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SUGAR, GRANULATED, IMPERIAL	50	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	375.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement		0.00	bbl	8.33	.0	.0	.0			
Job Summary											
Displacement	Shut In Instant	Lost Returns	Cement Slurry	Pad							
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment							
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job							
Job Data											
Circulating	Mixing	Displacement	Avg. Job								
Cement Left in Pipe	Amount	33 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Nutter</i>							

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CONSERVATION DIVISION
WICHITA, KS



5/18/09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

May 18, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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MAY 18 2007
CONFIDENTIAL

Re: Electric Logs & All Applicable Information
Mid America Cattle 14 #2
API No. 189-22577-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Mid America Cattle 14 #2 lease are held confidential for the 2 year maximum time period allowed by the Kansas Corporation Commission.

Regards,

A handwritten signature in cursive script that reads "Dawn Rockel".

Dawn Rockel
Regulatory Sr. Operations Assistant

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CONSERVATION DIVISION
WICHITA, KS