

APR 06 2005

WELL COMPLETION FORM

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090-3655
Purchaser: _____
Operator Contact Person: Shelia Bolding
Phone: (281) 893-9400 Ext 234
Contractor: Name: Ace Drilling Inc.
License: 33006
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/13/04	09/21/04	09/21/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21909-00-00
County: Kingman
C SW SE SW Sec. 17 Twp. 30 S. R. 8 East West
200 feet from S / N (circle one) Line of Section
2640 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lloyd Well #: 5-17
Field Name: Spivey Grabs Basil

Producing Formation: Mississippian (Chat)
Elevation: Ground: 1529 Kelly Bushing: 1532
Total Depth: 4559 Plug Back Total Depth: 4358
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait / NCR 7-21-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used _____

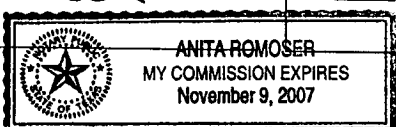
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia R Bolding
Title: Regulatory Analyst Date: 5 April 2005
Subscribed and sworn to before me this 5th day of April,
20 05.
Notary Public: [Signature]
Date Commission Expires: 11-9-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pioneer Exploration, LTD. Lease Name: Lloyd Well #: 5-17
 Sec. 17 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3235</td> <td>-1703</td> </tr> <tr> <td>Lansing</td> <td>3444</td> <td>-1912</td> </tr> <tr> <td>Stark Shale</td> <td>3860</td> <td>-2328</td> </tr> <tr> <td>Cherokee Shale</td> <td>4097</td> <td>-2569</td> </tr> <tr> <td>Mississippian</td> <td>4172</td> <td>-2640</td> </tr> <tr> <td>KhK Shale</td> <td>4368</td> <td>-2836</td> </tr> <tr> <td>Viola</td> <td>4473</td> <td>-2951</td> </tr> <tr> <td>Simpson</td> <td>4517</td> <td>-2985</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3235	-1703	Lansing	3444	-1912	Stark Shale	3860	-2328	Cherokee Shale	4097	-2569	Mississippian	4172	-2640	KhK Shale	4368	-2836	Viola	4473	-2951	Simpson	4517	-2985
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0 J-55	265	60/40	200	
Long String	7-7/8	4-1/2	10.5 J-55	4356	ACS	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4175-85	1000 gals 15% NEFE	
	4313-58	Clean Frac Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4228.35	TAC	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
10-19-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1.6	65	78	40,625

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER Set 1936
 LOCATION Ottawa KS
 FOREMAN Fred Mader

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/23/04	6960	Shaff #15-155WD	15	26	23	BB
CUSTOMER Running Foxes						
MAILING ADDRESS 14550 E Easter Ave. Ste 1000			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Englewood			372	F Mader		
STATE CO			368	R. Arb	Pump	
ZIP CODE 80112			144	H. Bechtel	BUK	
			370	J. Polidore	Vac	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 924 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 920' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 rubber Plug
 DISPLACEMENT 14.6 DISPLACEMENT PSI 400# MIX PSI 200# RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 2 sks Premium Gel
 Flush. Mix & Pump 164 sks 50/50 Poz Mix Cement 2% Gel 5% Salt
 5# Kolseal 1/2# Flo. seal per sack. Flush Pump clean. Displace Rubber
 Plug to Casing T.D. w/ 14.6 BBL Fresh Water. Release pressure
 on casing to set float valve. Check plug depth w/measuring
 line.

KCC sa Fred Mader
 APR 05 2005

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		710.00
5406	75	MILEAGE		176.35
5407A	6.97 Ton	Ton mileage		444.34
5502C	4 hrs	80 Vac		312.00
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1124	153 sks	50/50 Poz Mix Cement		1055.70
1118	5 sks	Premium Gel		62.00
1111	410 #	Granulated Salt		106.60
1110A	17 sks	Kolseal		267.75
1107	3 sk	Flo. seal		120.00
4404	1	4 1/2" Rubber Plug		35.00
				6.3
				SALES TAX
				ESTIMATED TOTAL
				103.78
				3,393.49

AUTHORIZATION _____ TITLE _____ DATE _____

194744

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials, customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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ORIGINAL

APR 06 2005

Acidizing Report

REEF CHEMICAL INCORPORATED

Date 9-29-04

Customer Pioneer Exploration	Reef Service Yard Winfield	WICHITA, KS	ReefStm Number
Well Name & Number Lloyd 5-17	Field	Formation Mississippi	Interval 4175-4185
County Kingman	State KS	BHT	TD
Well Type: Completion <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Water <input type="checkbox"/> Disposal <input type="checkbox"/> Perf <input checked="" type="checkbox"/> OH	25 ft 10' 20 holes.		
Job Pumped Via: Tubing <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/> Packer Type	Packer Depth 4136'		
Casing Size: 4 1/2 Grd 10.5 Depth	Tubing Size: 2 3/8 Grd	WT	Depth
Casing Vol 62 Tbg Vol 16 Ann Vol	OH Vol	Total Displacement Top 16.62 Btm 16.77 bbls.	
Maximum Pressure Tubing 3000 Casing 500	Proposed Pump Time	AOL	Leave Log

Special Instructions: All Safety meeting @ Reef acid pump Unit (3) Test air lines
1) Pump 4 bbls of Hcl-15% begin dropping 36 perfor ball seats evenly through acid and displace with +/- 20 bbls of Hcl-02 Record shut in pressure.

Treatment Record

Time	Type Fluid	Rate BPM	Increment Vol Bbls	Cum Vol Bbls	Air Rate	Cum Air Rate	Pressure		Observations
							Tubing	Casing	
									Safety Meeting
10:00	Hcl-02								Prs Test to _____ psi
10:05	Hcl-15	1					10	580	start Nefe 15% Acid.
10:06	"	3.7		4			70	550	start balls
10:08	"	3.7		12			60	570	
10:09	"	2.2		14			60	570	slow down.
10:09	"	.5		15			460	600	loaded.
10:10	"	.6		15.5			1010	580	brakes
10:10	"	2		16			1050	580	Increase Rate. Acid on perfs.
10:11	"	3.8		19.5			1050	540	balls away
10:12	Hcl-02	3.8		23			1050	500	switch to flush.
10:13	"	5.5		24			1720	480	Inc Rate.
10:14	"	1.1		25			3680	500	ball off. surge ball off.
10:20	"	.5		29.4			2510	430	Restart surge ball off
10:23	"	.5		29.6			2070	500	"
10:26	"	.5		29.6			2120	520	Try a pig crew with
10:43	"	.5		29.6			2200	520	" 2 JTS to inspect out
11:37	"	2.1		30.7			1020		continue loaded. ball off perf.
11:38	"	3.8		37			920		
11:39	"	5.4		73			1690		Inc Rate.
11:40	"	5.5		43			1740		Job completed.

Treatment Synopsis

App Int Rate FLM BPM 4	Ab BPM 1000 gal	Total Inj H2O 20 bbls	AOD 23 bbls	OH	AP
Treating Pn MAX 3680	Final 1740	Avg 1501	IBP 400	6"SI	10"SI
Customer Representative Larry	Reef Supervisor Fernando Hernandez				

TLTR: tr 43 bbls.



ORIGINAL
FIELD ORDER 8864

E NO.		Subject to Correction	
Date 9-21-04	Lease Lloyd	Well # 5-17	Legal 17-305-8W
Customer ID	County Kingman	State Ks.	Station Pratt
Pioneer Exploration		Depth	Formallon
		Shoe Joint NA	
Casing 4 1/2	Casing Depth 4356	TD 4550	Job Type 4 1/2 L.S. New Well
Customer Representative Derrn Howard		Treater Bobby Drake	

CHARGE

AFE Number	PO Number	Materials Received by X Derrn Howard
------------	-----------	--------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	175 sk.	AA2 (Premium)				
D203	15 sk.	60/100 Poz. (Common)				
C195	132 lb.	FLA-322				
C221	903 lb.	Salt (Anc)				
C243	33 lb.	Deframer				
C312	124 lb.	Gas Blok				
C321	875 lb.	Gilsonite				
F100	6 ea.	Turbolizer 4 1/2				
F120	2 ea.	Basket, 4 1/2				
F210	1 ea.	Auto Fill Float Shoe, 4 1/2				
F112	1 ea.	Top Rubber Cement Plug, 4 1/2				
C141	5 gal	CC-1				
C221	400 lb.	Salt (Anc)				
C302	500 gal	Med Flush				
F130	1 ea.	Stop Collar, 4 1/2				
E100	40 mi.	Heavy Vehicle Mileage				
E107	190 sk.	Cement Service Charge				
E104	356 tm.	Bulk Delivery				
R210	1 ea.	Cement Pump, 4501'-5000'				
E101	40 mi.	Pickup Mileage				
R701	1 ea.	Cement Head Rental				
R702	1 ea.	Casing Survival Rental				
Discounted Price			770994			
					TOTAL	

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CONSERVATION DIVISION
TOPEKA KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TREATMENT REPORT



Customer: <i>Pioneer Exploration</i>		Date: <i>9-21-04</i>	
Lease: <i>Lot 1</i>		Lease No.:	Well #: <i>5-17</i>
Field Order #: <i>6864</i>	Station: <i>Pratt</i>	Casing: <i>4 1/2</i>	Depth: <i>4356</i>
Type Job: <i>4 1/2 C.S. New Well</i>		Formation:	Legal Description: <i>17-30S-8W</i>
		County: <i>Kingman</i>	State: <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>4 1/2</i>	Tubing Size:	Shots/Ft: <i>Cont.</i>		Acid: <i>175 gal. AA 2</i>		RATE:	PRESS:	ISIP:
Depth: <i>4356</i>	Depth:	From:	To:	Pre Pad: <i>15 1/2 x 1.44 ft</i>	Max:			5 Min.
Volume: <i>67.24</i>	Volume:	From:	To:	Pad:	Min:			10 Min.
Max Press: <i>2000</i>	Max Press:	From:	To:	Frac:	Avg:			15 Min.
Well Connection: <i>P.C.</i>	Annulus Vol.:	From:	To:		MHP Used:			Annulus Pressure
Plug Depth: <i>4356</i>	Packoff Depth:	From:	To:	Flush:	Gas Volume:			Total Load

Customer Representative: <i>Dean Howard</i>	Station Manager: <i>Dave Autry</i>	Treater: <i>Bobby Orace</i>
---	------------------------------------	-----------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On Location - Safety Meeting</i>
<i>1620</i>					<i>Run Csg - A.F.F.S. RT, Cont. on 1,25,678</i>
					<i>Back on 348</i>
<i>1930</i>					<i>Csg. on Bottom</i>
<i>2000</i>					<i>Hook up to Csg. - Break Line w/ Rig</i>
<i>2033</i>	<i>100</i>		<i>20</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>2038</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>2039</i>	<i>150</i>		<i>12</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>2042</i>	<i>150</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>2043</i>	<i>150</i>		<i>51</i>	<i>4.0</i>	<i>Mix Cement @ 150 lbs/cu ft</i>
<i>2057</i>					<i>Clear Pump + Lines - Release Plug</i>
<i>2059</i>	<i>150</i>			<i>5.5</i>	<i>Start Dis.</i>
<i>2107</i>	<i>300</i>		<i>50</i>	<i>5.5</i>	<i>Lift Pressure</i>
					<i>Plug Down Out of Water - Drop</i>
<i>2108</i>	<i>100</i>		<i>55</i>	<i>.2</i>	<i>to 12' gauge at an 50lb</i>
<i>2117</i>	<i>400</i>		<i>57</i>	<i>4.0</i>	<i>Displacing</i>
<i>2121</i>	<i>500</i>		<i>70</i>		<i>Plug Down - Plug Held</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DIVISION
WICHITA, KS

221084-4E-75-12000 1210

ACID SERVICE CALL

INVOICE NO. _____ Subject to Correction **FIELD ORDER 8838**

Date **9-13-04** Lease **CLOYD** Well # **S-17** Legal **17-30-8**

Customer ID _____ County **KANAWHA** State **KS** Station **PRARA, K.**

PIONEER EXPL. CO. Depth _____ Formation _____ Shoe Joint _____

Casing **85/8** Casing Depth **265'** TD _____ Job Type **SURFACE - NW**

Customer Representative **LARRY** Tractor **K. GORDNET**

Product Code	QUANTITY	MATERIAL EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D203	200 SK	60/40 P22 CEMENT				
D204	50 LB	CEM PLUG				
C310	516 LB	CHEM FILL (HARDENED)				
E163	1 EA.	85/8 1400 PULL				
E100	40 mi.	HEAVY VEH. WHEELS				
E101	40 mi.	PROLUP WHEELS				
E107	300 SK	BUILD DELIVERY				
E107	200 SK	CEMENT SAND (HARDENED)				
E200	1 EA.	PUMP PARTS				
E201	1 EA.	CEMENT (HARD)				
PRICE =				3146.80		

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White - Accounting • Canary - Customer • Pink - Field Office

TREATMENT REPORT

ACID SERVICE CALL

Customer ID _____ Date **9-13-04**

Customer **PIONEER** Lease No. _____ Well # **5-17**

Lease **CLOYD** County **KANAWHA** State **KS**

Field Order **8838** Station **PRARA, KS.** Casing **85/8** Depth **265'** Legal Description **17-30-8**

Type Job **SURFACE - NW** Formation _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Depth	Tubing Size	Shoe/PT		Acid	RATE	PRESS	ISP	
265'								
265'								
Volume	Volume	From	To	Prod	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Anulus Vol.	From	To		H-P Used		Anulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Time	Casing Pressure	Tubing Pressure	BBH Pumped	Rate	Service Log
1600					ON LOCATION
					RUN 265' 85/8 CASING
					TRIG. BOTTOM - BREAK CEMENT
					MIX CEMENT
1800	200	45	6		200 SK. 60/40 P22
					2% CEL, 3% CC, 1/4" CELLFILL
					STOP - RELEASE PULL C
	0	0	6		STAIR DESP
1830	175	16	6		PULL DOWN
					CEM. 25 SK. CEMENT TO PT
					WE DID JET CEMENT CLEAN!
1900					JOB COMPLETE
					THANKS - KEVIN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67134-8613
 (820) 872-1201
 (820) 872-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 189
 Liberal, KS 67305-0129
 (820) 824-2877
 (820) 824-2280 FAX

SEP 22

Invoice

Bill to:		7073000	Invoice	Invoice Date	Order	Order Date
Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensick Spivey, KS 67142			409067	9/20/04	8838	9/13/04
Service Description						
Cement						
			Lease		Well	
			Lloyd <i>U2810</i>		5-17	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Larry	K. Gordley	New Well		Net 30	

ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	200	\$8.25	\$1,650.00 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$0.80	\$412.80 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.50	\$140.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	344	\$1.50	\$516.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,195.80
Discount: \$1,048.95
Discount Sub Total: \$3,146.85
Kingman County & State Tax Rate: 5.30% **Taxes:** \$89.35
 (T) Taxable Item **Total:** \$3,236.20

AFE 40 12 73
KJL104
1000

APPROVED: *J. J.*

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 06 2005
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.