

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Robert A. Schreiber
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
1-2-05 1-12-05 1-12-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21862 - 00-00
County: Lane 90' W of
S/2, S/2, NE Sec. 31 Twp. 20 S. R. 30 ☐ East ☒ West
2310 feet from S / (N) (circle one) Line of Section
1410 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Algrim-Ogden Well #: 1
Field Name: None (Wildcat)
Producing Formation: Mississippian
Elevation: Ground: 2884 Kelly Bushing: 2894
Total Depth: 4789 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 363 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 11 NCR 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: April 1, 2005
Subscribed and sworn to before me this 1st day of April,
20 05.
Notary Public: Jenna D. Wait
Date Commission Expires: February 28, 2009



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

ORIGINAL

Operator Name: Palomino Petroleum, Inc. Lease Name: Algrim-Ogden Well #: 1
 Sec. 31 Twp. 20 S. R. 30 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhy.	2141	(+753)
Base Anhy.	2208	(+686)
Topeka	3690	(-796)
Heebner	3954	(-1060)
LKC	3998	(-1104)
BKC	4406	(-1512)
Marmaton	4425	(-1531)
Pawnee	4504	(-1610)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	363'	common	275	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____

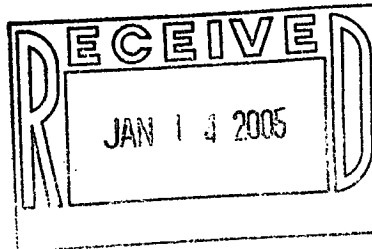
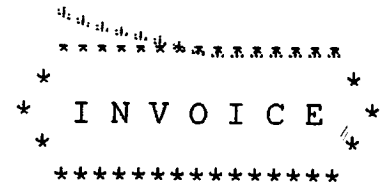
ORIGINAL

<u>Log</u>	<u>Top</u>	<u>Datum</u>
Ft. Scott	4546	(-1652)
Mississippian	4648	(-1754)
St. Louis	4732	(-1838)
LTD	4796	(-1902)

RECEIVED
APR 04 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

**ORIGINAL**

Invoice Number: 095599

Invoice Date: 01/12/05

Sold Palomino Petroleum , Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Palo
 P.O. Number...: Algrim-Ogden#1
 P.O. Date.....: 01/12/05

Due Date.: 02/11/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	7.8500	2158.75	T
Gel	5.00	SKS	11.0000	55.00	T
Chloride	10.00	SKS	33.0000	330.00	T
Handling	290.00	SKS	1.3500	391.50	E
Mileage (55)	55.00	MILE	14.5000	797.50	E
290 sks @ \$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	55.00	MILE	4.0000	220.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **457.77**
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4577.75
 Tax.....: 137.73
 Payments: 0.00
 Total....: 4715.48

ORIGINAL
ALLIEL CEMENTING CO., INC. 18562

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE 1-2-05	SEC 31	TWP. 20S	RANGE 30W	CALLED OUT	ON LOCATION 2:30 PM	JOB START 5:30 PM	JOB FINISH 6:00 PM
LEASE ALGIM-09120	WELL # 1	LOCATION AMY 1/2W-15S-2 1/2W-1/8N-10			COUNTY LANE	STATE KS	
OLD OR <u>NEW</u> (Circle one)			NW 1/4				

CONTRACTOR SOUTH WIND DRILL RIG #1
TYPE OF JOB SURFACE
HOLE SIZE 12 1/4" T.D. 365'
CASING SIZE 8 5/8" DEPTH 363'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 22 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
191 HELPER WAYNE
BULK TRUCK
218 DRIVER MEKE
BULK TRUCK
DRIVER

REMARKS:

CEMENT DID CIRCULATE

THANK YOU

CHARGE TO: PALOMINO PET, INC.
STREET
CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Darryl Krueger

OWNER SAME
CEMENT
AMOUNT ORDERED 275 SKS COM 3% CC 2% GEL

COMMON	<u>275 SKS</u>	@	<u>7.85</u>	<u>2158.75</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>11.00</u>	<u>55.00</u>
CHLORIDE	<u>10 SKS</u>	@	<u>33.00</u>	<u>330.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>290 SKS</u>	@	<u>1.35</u>	<u>391.50</u>
MILEAGE	<u>0.54 PER SK / MILE</u>			<u>797.50</u>
TOTAL				<u>3732.75</u>

SERVICE

DEPTH OF JOB 363'
PUMP TRUCK CHARGE 570.00
EXTRA FOOTAGE @
MILEAGE 55 mi @ 4.00 220.00
MANIFOLD @
RECEIVED
APR 04 2005
KCC WICHITA
TOTAL 790.00

PLUG & FLOAT EQUIPMENT

<u>8 3/8 SURFACE PLUG</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME DARRYL KRUEGER