

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt, Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: NCRA
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Rich O'Donnell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-18-05	3-25-05	3-26-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21873-00-00
County: Lane
N/2 NE NW Sec. 24 Twp. 16 S. R. 28 East West
165' FNL feet from S / N (circle one) Line of Section
1815' FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bentley-Ewing Unit Well #: 1
Field Name: W.C.
Producing Formation: _____
Elevation: Ground: 2684' Kelly Bushing: 2689'
Total Depth: 4605' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A NCR 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter
Title: Engineer Date: 4/4/05
Subscribed and sworn to before me this 4th day of April,
2005.
Notary Public: Elaine Scheck
Date Commission Expires: 12-13-07

NOTARY PUBLIC - State of Kansas
ELAINE SCHECK
My Appl. Exp. 12-13-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Carmen Schmitt, Inc. Lease Name: Bentley-Ewing Unit Well #: 1
 Sec. 24 Twp. 16 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity,
 Borehole Compensated Sonic

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	2101 588
	Heebner	3890 -1201
	Lansing	3927 -1238
	Base / KC	4255 -1566
	Marmoton	4280 -1591
	Fort Scott	4439 -1750
	Mississippian	4536 -1847

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	23	222'	common	160	3% CaCl ₂ ; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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ORIGINAL

ALLIED CEMENTING CO., INC.

17467 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wesley City

DATE <u>3-18-05</u>	SEC. <u>24</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>7:00pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Bentley Unit</u>			WELL # <u>1</u>	LOCATION <u>Pendennis 2w 1 1/2 N 4E</u>		COUNTY <u>Jane</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murkin Drilling #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 221

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 160 Com 3%cc 2%slat

COMMON <u>160bf</u>	@ <u>8.30</u>	<u>1328.00</u>
POZMIX _____	@ _____	_____
GEL <u>3bf</u>	@ <u>13.00</u>	<u>39.00</u>
CHLORIDE <u>SAT</u>	@ <u>36.00</u>	<u>180.00</u>
ASC _____	@ _____	_____

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighman

224 HELPER _____

BULK TRUCK _____

260 DRIVER Rick

BULK TRUCK _____

_____ DRIVER _____

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HANDLING <u>160bf</u>	@ <u>1.50</u>	<u>252.00</u>
MILEAGE <u>40</u>	@ <u>1.68bf</u>	<u>389.60</u>
TOTAL		<u>2168.60</u>

REMARKS:

New 23#

Circ 8 5/8 casing w/ pump

mix cement deep plug w 13 1/2 BF.

Cement drill Circ

Thanks

SERVICE

DEPTH OF JOB <u>221</u>		
PUMP TRUCK CHARGE _____		<u>675.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>40</u>	@ <u>4.50</u>	<u>180.00</u>
TOTAL		<u>805.00</u>

CHARGE TO: Carmen Schmitt, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@ _____	_____
<u>1-8 5/8 Top Wood</u>	@ <u>55.00</u>	<u>55.00</u>
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jacob L Porter

Jacob L Porter
PRINTED NAME



CHARGE TO:
CARMEJ SCHMIDT
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 8119

PAGE 1 OF 1

ORIGINAL

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE BESTLEY EWING WOT	COUNTY/PARISH WAKE	STATE Ks	CITY	DATE 3-26-05	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURPHY DRUG #24	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLARD	ORDER NO.		
WELL TYPE OT	WELL CATEGORY ABANDONED	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION PSDOWNS, Ks - 2 1/2 W, 1 1/2 N, E.S.			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		MI		3.00	120.00
576P		1			PUMP SERVICE	1		HR		550.00	550.00
410		1			TOP PLUG	1		SA	8 5/8"	70.00	70.00
328		1			SWIFT LIGHT 60/40 PERMOX (69666)	245		HR		6.60	1617.00
276		1			FLUCEL	61		HR		1.00	61.00
581		1			SERVICE CHARGE COMMENT	245		HR		1.10	269.50
583		1			DRYAGE	21033	420.66	HR	MI	.90	378.59

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Anthony Naud
 DATE SIGNED **3-26-05** TIME SIGNED **1300**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3066.09
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	162.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	3228.59
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wason

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 3-26-05 PAGE NO. 7

CUSTOMER CARMELO SCHMIDT WELL NO. #1 LEASE BENTLEY - EWING WWT JOB TYPE PTA TICKET NO. 819

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								7 th = 4605 8 ^{5/8} = 222
	1400		15					1 ST PLUG 50 SKS @ 2130'
	1445		24					2 ND PLUG 80 SKS @ 1320'
	1530		12					3 RD PLUG 40 SKS @ 630'
	1545		12					4 TH PLUG 40 SKS @ 240'
	1700		3					5 TH PLUG 10 SKS @ 40' - WOODS PLUG
	1705		4 1/2					6 TH PLUG 15 SKS @ RH
	1710		3					7 TH PLUG 10 SKS @ MH
								WASH UP
	1800							JOB COMPLETE

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THANK YOU
WAVE, DUSTY BLAKE