

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-17-04</u>	<u>11-19-04</u>	<u>12-3-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30663-00-00
 County: Montgomery
W2 NE NE Sec. 26 Twp. 33 S. R. 14 East West
4620' FSL feet from S / N (circle one) Line of Section
800' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Irvine Well #: A4-26
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 853' Kelly Bushing: _____
 Total Depth: 1568' Plug Back Total Depth: 1565'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCK 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin Engr Asst Date: 4-8-05
 Subscribed and sworn to before me this 8th day of April
2005
 Notary Public: Cheryl X. Quinn
 Date Commission Expires: 10-20-05

KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Irvine Well #: A4-26
 Sec. 26 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	22'	Class A	4	
Prod	6 3/4"	4 1/2"	9.5#	1565'	50/50 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1395.5'-1396.5', set CIBP @ 1300'	300 gal 10% HCl, 1700# sd, 205 BBL fl	
4	1092'-1094'	300 gal 10% HCl, 1690# sd, 235 BBL fl	
4	1021'-1022'	300 gal 10% HCl	
4	1001'-1003'	200 gal 10% HCl, 4005# sd, 320 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1277'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 12-16-04		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 24	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 26	T. 33	R. 14 E
API No. 15- 125-30663	County: MG		Location:
Elev. 856'			

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No: A4-26	Lease Name:	Irvine	
Footage Location:	4620 ft. from the	South	Line
	800 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	11/17/2004	Geologist:	
Date Completed:	11/19/2004	Total Depth:	1568'

Gas Tests:
ORIGINAL
Comments: start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McP	
Type Cement:	Port		
Sacks:	4	McP	
			Driller - Andy Coats

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		coal	1011	1013				
clay	3	14		shale	1013	1089				
shale	14	188		coal	1089	1091				
sand	188	230	wet -	sand shale	1091	1099				
shale	230	395	no sho	coal	1099	1101				
lime	395	425		shale	1101	1169				
shale	425	441		coal	1169	1372				
sand shale	441	462		shale	1372	1388				
oil sand	462	481		coal	1388	1408				
shale	481	604		Mississippian	1408	1568				
lime	604	620								
shale	620	687								
lime	687	701								
shale	701	809								
lime	809	813								
shale	813	824								
pink lime	824	840								
shale	840	930								
Oswego	930	959								
Summit	959	966								
2nd Oswego	966	989								
Mulky	989	995								
3rd Oswego	995	1007								
shale	1007	1011								

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2911
 LOCATION Bville
 FOREMAN Jeff Greber

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2004	2368	FRVINE A4-26	26	33	14	MG
CUSTOMER <u>DART</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			289	Kent		
CITY			402	Donnie		
STATE			428	Greg		
ZIP CODE			202	Jason		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1568 CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1565 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 25 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2 sx gel/hulls ahead of 10 BBC foamer followed by 10 BBC
clean H2O + est. CIRC - pumped 200 sx DART mix w/hulls @ 13.5 PP6 -
shut down - washed out lines + pump - dropped plug - displaced to
bottom + set shoe - shut in -

- CIRC. cont. to surface -

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		710.00
5406	36 m	MILEAGE		87.60
5407	MIN	BULK TRK		225.00
5501c	4 HR	TRANSPORT		336.00
5502c	4 HR	80 VAC		312.00
1124	200 SX	Cement - 50/50	*	1980.00
1110	20 SX	GILSONITE	*	407.00
1111	500 #	SALT	*	130.00
1118	6 SX	GEL	*	74.40
1107	3 SX	FLO SEAL	*	120.00
1105	3 SX	HULLS	*	40.80
1123	6300 GAL	CITY H2O	*	72.45
4404	1 ea	4 1/2 rubber plug	*	35.00
1208	1 GAL	SOAP		31.50
1205	1 1/2 GAL	BI-CIDE		35.48
			* SALES TAX	119.76
			ESTIMATED TOTAL	4113.99

AUTHORIZATION John & Terry

TITLE 194260

DATE _____