

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok

Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-19-04</u>	<u>11-23-04</u>	<u>12-3-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30664-00-00
County: Montgomery
C - NW - SE Sec. 14 Twp. 34 S. R. 14 East West
1980' FSL feet from S / N (circle one) Line of Section
1980' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rockin Bar Nothin Ranch Well #: C3-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 832' Kelly Bushing: _____
Total Depth: 1628' Plug Back Total Depth: 1681'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A NCR 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 760 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Butler A1-26 SWD License No.: 33074
Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 4-8-05
Subscribed and sworn to before me this 8th day of April
2005
Notary Public: Cheryl K. Quinn
Date Commission Expires: 10-20-05

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Rockin Bar Nothin Ranch Well #: C3-14
 Sec. 14 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;">✓ Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Top Datum</td> <td></td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	✓ Sample		Top Datum		See Attached		
Log Name	Formation (Top), Depth and Datum	✓ Sample								
	Top Datum									
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1618'	50/50 Poz	230	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1448'-1449'	NA	
		RECEIVED	
		APR 11 2005	
		KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA		NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not yet completed		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 14	T. 34	R. 14 E
API No. 15- 125-30664	County: MG		
Elev. 832'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: C3-14 Lease Name: Rockin Bar Nothin Ranch
Footage Location: 1980 ft. from the South Line 1980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/19/2004 Geologist:
Date Completed: 11/23/2004 Total Depth: 1628'

COPY

ORIGINAL

Gas Tests:

Comments:
start injecting @ 175'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller - Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McP	
Type Cement:	Port		
Sacks:	8	McP	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	oil sand	623	639	coal	1074	1076	
lime	3	5	sand shale	639	687	sand shale	1076	1122	
shale	5	9	coal	687	688	coal	1122	1124	
lime	9	24	shale	688	689	shale	1124	1171	
shale	24	175	lime	689	702	coal	1171	1172	
sand shale	175	180 wet	shale	702	709	sand shale	1172	1310	
sand	180	187	lime	709	723	coal	1310	1311	
sand shale	187	229	shale	723	738	shale	1311	1436	
coal	229	231	sand shale	738	820	coal	1436	1437	
shale	231	242	coal	820	821	shale	1437	1455	
oil sand	242	257	shale	821	828	coal	1455	1457	
coal	257	259	pink lime	828	849 wet	shale	1457	1478	
shale	259	298	shale	849	862	Mississippian	1478	1628	
sand	298	338 no sho	sand shale	862	956				
lime	338	341 wet	1st Oswego	956	981				
coal	341	342	Summit	981	992				
shale	342	421	Oswego	992	1015				
oil sand	421	424	Mulky	1015	1024				
coal	424	426	Oswego	1024	1040				
sand shale	426	475	shale	1040	1042				
shale	475	587	coal	1042	1048				
lime	587	590	shale	1048	1059				
sand shale	590	610	coal	1059	1061				
lime	610	623	shale	1061	1074				

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APR 11 2005
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