## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #32446 、	API No. 15 - 129-21653 - 00-01					
Name: Merit Energy Company	County: Morton					
Address: 13727 Noel Road, Suite 500	C _SW _ SE Sec. 12 Twp. 34S S. R. 40 _ East ♥ West					
City/State/Zip: Dallas, Texas 75240	660 S feet from S / N (circle one) Line of Section					
Purchaser:	1980 E feet from E / W (circle one) Line of Section					
Operator Contact Person: Rosalind W. Mercer	Footages Calculated from Nearest Outside Section Corner:					
Phone: (972) 628-1610 RECEIVED	(circle one) NE (SE) NW SW					
Contractor: Name:APR 1 1 2005	Lease Name: Carpenter A Well #: 4					
License.	Field Name: Wildcat (Mid-Continent)					
Wellsite Geologist: KCC WICHITA	Producing Formation: Lower Morrow					
Designate Type of Completion:	Elevation: Ground: 3322.5' Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 6450' Plug Back Total Depth: 6312'					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet					
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: Anadarko Petroleum Corporation	feet depth tosx cmt.					
Well Name: Carpenter A-4						
Original Comp. Date: 11/06/2001 Original Total Depth: 6450	Drilling Fluid Management Plan W0-1 7-21-08 JCK					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
2/15/2005 2/18/2005	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.						
Signature: XISALWO W. INFULUE	KCC Office Use ONLY					
Title: Sr. Regulatory Analyst Date: 4/04/2005	Letter of Confidentiality Received					
Subscribed and sworn to before me this 1th day of April	If Denied, Yes Date:					
20.05	Wireline Log Received					
Tools ()	Geologist Report Received					
Notary Public: Notary Public, State of T	exas (					
Date Commission Expires: 1-29 My Commission Expires: Industry 29, 2008	ires					

## Side Two

Operator Name: Merit Energy Company				Lea	Lease Name: Carpenter A			Well #:4			
Sec. 12 Twp. 34	S. R. 40	Eas	st 🗸 West	Cou	nty: Mort	on					
INSTRUCTIONS: Shitested, time tool open temperature, fluid rece Electric Wireline Logs	ow important tops a and closed, flowing overy, and flow rate	and base of g and shu es if gas to	of formations pe t-in pressures, surface test, a	enetrate whether long wit	d. Detail a shut-in pre	ll cores. Report	all final copies o static level, hydro	f drill stems te static pressur	sts giving es, bottor	m hole	
Drill Stem Tests Taken (Altach Additional Sheets)  Samples Sent to Geological Survey					og Formatio	and Datum		Sample			
				Nam	1			Datum			
Cores Taken Electric Log Run (Submit Copy)		□ Y	′es ☐ No ′es ☐ No								
List All E. Logs Run:											
	:										
		Repo	CASING ort all strings set-c		-	w Used ermediate, product	tion, etc.				
Purpose of String	Size Hole Drilled	Hole Size Casing		Weight Lbs. / Ft.		Setting Depth	Type of Cement			and Percent	
No Change						1768'					
7" 5-1/2		5-1/2"				6443'					
			ADDITIONAL	CEMEN	TING / POI	IEEZE DECORD					
Purpose: Depth		Type of Cement		#Sacks Used		Type and Percent Additives					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom										
Tidy Oil Zoile		<u></u>									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
6 SPF 6158 - 6178'					110 gals 7.5% HCl & 25 bbls 4% KCl acid 6158-78						
	,	***************************************									
	T										
TUBING RECORD	Size 2-3/8"	Set At 6188		Packe 612		Liner Run	_Yes ✓ No				
Date of First, Resumerd 2/18/2005	Production, SWD or E	inhr.	Producing Meth	nod	Flowing	g ☑ Pumpir	ng Gas Lif	t Othe	er (Explain)	)	
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas 120	Mcf	Wate	er Bi	bls. G	as-Oil Ratio		Gravity 0.661	
Disposition of Gas METHOD OF COMPLETION					I	Production Interval					
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole	[ <u>/</u> ] Po	erf. 🔲 C	Oually Comp.	Commingled				