

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Robert A. Schreiber

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/15/04</u>	<u>12/22/04</u>	<u>12/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24314-0000
County: Ness
E/2 SW SW Sec. 7 Twp. 19 S. R. 23 East West
620 feet from (S) N (circle one) Line of Section
1040 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stum Well #: 1
Field Name: None (Wildcat)
Producing Formation: Cherokee Sand
Elevation: Ground: 2230 Kelly Bushing: 2240
Total Depth: 4418 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1485 Feet
If Alternate II completion, cement circulated from 1485
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: April 12, 2005

Subscribed and sworn to before me this 12th day of April,
2005.

Notary Public: Carla R. Penwell
Carla R. Penwell
Date Commission Expires: October 6, 2005

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Palomino Petroleum, Inc. Lease Name: Stum Well #: 1
 Sec. 7 Twp. 19 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Dual Receiver Cement Bond, Sonic, Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1484</td> <td>(+ 756)</td> </tr> <tr> <td>Base Anhy.</td> <td>1522</td> <td>(+ 718)</td> </tr> <tr> <td>Topeka</td> <td>3339</td> <td>(-1099)</td> </tr> <tr> <td>Heebner</td> <td>3653</td> <td>(-1413)</td> </tr> <tr> <td>LKC</td> <td>3698</td> <td>(-1458)</td> </tr> <tr> <td>BKC</td> <td>4003</td> <td>(-1763)</td> </tr> <tr> <td>Marmaton</td> <td>4046</td> <td>(-1806)</td> </tr> <tr> <td>Pawnee</td> <td>4120</td> <td>(-1880)</td> </tr> </table>	Name	Top	Datum	Anhy.	1484	(+ 756)	Base Anhy.	1522	(+ 718)	Topeka	3339	(-1099)	Heebner	3653	(-1413)	LKC	3698	(-1458)	BKC	4003	(-1763)	Marmaton	4046	(-1806)	Pawnee	4120	(-1880)
Name	Top	Datum																										
Anhy.	1484	(+ 756)																										
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LKC	3698	(-1458)																										
BKC	4003	(-1763)																										
Marmaton	4046	(-1806)																										
Pawnee	4120	(-1880)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used (Continued on next page)							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	238'	60/40 Pozmix	170	2% gel, 3% c.c.
Production		5 1/2"	15.5#	4406'	SMD	165	500 gals. mud flush
							w/additives, 20 bbls. KCl water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4283-4288	<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED APR 13 2005 KCC WICHITA </div>	

TUBING RECORD	Size 2 7/8	Set At 4377	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/15/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 25%	Bbls. 13	Gas Mcf	Water Bbls. 28% 40
		Gas-Oil Ratio		Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

LOG TOPS CONT'D

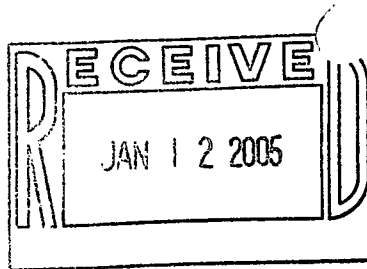
Ft. Scott	4202	(-1962)
Cherokee Sh.	4225	(-1985)
Cherokee Sd.	4282	(-2042)
Miss.	4362	(-2122)
LTD	4418	(-2178)

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



ORIGINAL
Invoice

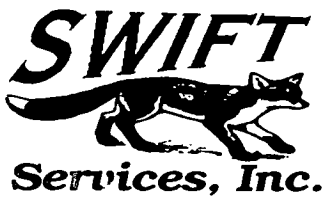
DATE	INVOICE #
1/6/2005	7544

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stum	Ness	DS&W	Oil	Development	Cement Port ...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	3.00	30.00	
577D	Pump Service				1	750.00	750.00	
105	Port Collar Tool Rental With Man				1	400.00	400.00T	
330	Swift Multi-Density Standard (MIDCON II)				170	10.25	1,742.50T	
276	Flocele				45	1.00	45.00T	
581D	Service Charge Cement				180	1.10	198.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						3,265.50	
	Sales Tax					5.30%	115.94	

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Thank You For Your Business In 2004! We Look Forward To Serving You In 2005!	Total	\$3,381.44
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CHARGE TO:
PALOMAR PEROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 7544

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. *	LEASE STUM	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 1-6-04	OWNER SAME
2. ORIGINA	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOVED	ORDER NO.	
3. ORIGINA	WELL TYPE OR	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONCRETE PORT COUPLER	WELL PERMIT NO.	WELL LOCATION NESS CITY KS - 3S, 3/4 W, 2S		
4. ORIGINA	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		MC		3.00	30.00
577		1			PUMP SERVICE	1		JOB		750.00	750.00
105		1			PORT COUPLER OPENING TOOL	1		JOB		400.00	400.00
330		1			SLEWT MULTI-DEWIT SEA-RODS	170		SKS		10.25	1742.50
276		1			FLOCE	45		UB		1.00	45.00
581		1			SERVICE CHARGE CONWT	180		SKS		1.10	198.00
582		1			MINIMUM DRAINAGE	17855		UB	89.275 M	100.00	100.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Mark Shredler*
 DATE SIGNED **1-6-04** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3265.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	115.94
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3381.44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wally Wason

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 1-6-05 PAGE NO. 9

CUSTOMER
PALOMINO PETROLEUM

WELL NO. # 1

LEASE
STUM

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
7544

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR @ 1485'
	1530				✓		1000	PSE TEST - HELD
	1535	3	5	✓		500		OPEN PORT COLLAR - 2MT RATE
	1542	3 1/2	94	✓		500 ^{avg}		MIX CEMENT - 170 SKS SMD, 1/4" #4 FIBRE
	1607	3	7 1/2	✓		650		DISPLACE CEMENT
	1610			✓		1100		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 10 SKS CEMENT
	1640	3	30		✓		400	RUN 5 JTS - CIRCULATE CLEAN
								PULL TOOL
								WASH UP
	1530							JOB COMPLETE

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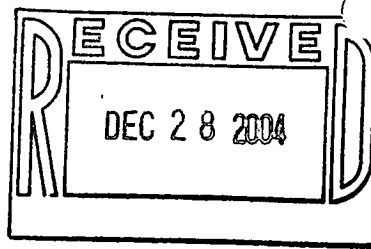
THANK YOU

WAKE, DUSTY, BRETT

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
12/22/2004	7485

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stum	Ness	Southwind Drillin...	Oil	Development	5-1/2" Longst...	Dave
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	3.00	30.00	
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4406 Feet				1	1,250.00	1,250.00	
281	Mud Flush				500	0.65	325.00T	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
402-5	5 1/2" Centralizers				8	55.00	440.00T	
403-5	5 1/2" Cement Basket				3	140.00	420.00T	
404-5	5 1/2" Port Collar				1	1,600.00	1,600.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
330	Swift Multi-Density Standard (MIDCON II)				175	10.25	1,793.75T	
276	Flocele				44	1.00	44.00T	
285	CFR-2				87	3.00	261.00T	
581D	Service Charge Cement				175	1.10	192.50	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						7,124.25	
	Sales Tax					5.30%	294.24	
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KCC WICHITA								
Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!							Total	\$7,418.49

ORIGINAL



CHARGE TO: Pg/omino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 7485

PAGE 1 OF 2

1. SERVICE LOCATIONS: HAWKS
 2. WELL/PROJECT NO.: #1 LEASE: Stum COUNTY/PARISH: Ness STATE: KS CITY: _____ DATE: 12-22-04 OWNER: _____
 3. CONTRACTOR: _____ RIG NAME/NO.: Southwind Dr/g #1 SHIPPED VIA: CT DELIVERED TO: 35, 3/4, Ninto, Ness City, KS ORDER NO.: _____
 4. WELL TYPE: O:1 WELL CATEGORY: Develop JOB PURPOSE: 5 1/2 Long string WELL PERMIT NO.: 15-135-24314-00-00 WELL LOCATION: 73, 197, 23R
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF										
575		1			MILEAGE #125	10		mi		3	00	30	00	
578		1			Pump Service	1		eq	4406	FT	1250	00	1250	00
281		1			Mud Flush	500		gal		B	66		325	00
221		1			NCL	2		gal			19	00	38	00
419		1			Rotating Head Rents 1	1		eq	5 1/2	zn	200	00	200	00
407		1			Insert Floct ^{Spec} / Auto Fill	1		eq	5 1/2	in	230	00	230	00
402		1			Centrifizers	8		eq	5 1/2	in	55	00	440	00
403		1			Cement Brs/Wets	3		eq	5 1/2	in	140	00	420	00
404		1			Port Collar	1		eq	5 1/2	in	1000 1000	00	1000 1000	00
406		1			Latch Down Plug & Brs/Wets	1		eq	5 1/2	in	200	00	200	00
											4733	00		

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 12-22-04 TIME SIGNED: 2:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pgs 1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL P6 2	2391 25
WE UNDERSTOOD AND MET YOUR NEEDS?				sub	7124 25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Tot 1	6874 25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	294 24
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7418 49
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



TICKET CONTINUATION

TICKET No. 7485

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER Alomino Petroleum WELL #1 STM DATE 12-27-04 PAGE 2 OF 2

ORIGINAL

Table with columns: PRICE REFERENCE, SECONDARY REFERENCE/PART NUMBER, ACCOUNTING (LOC, ACCT, DF), TIME, DESCRIPTION, QTY, U/M, UNIT PRICE, AMOUNT. Rows include items like SMO cement, Flocele, CFR-2, Service Charge CMT, and Drayage.

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SERVICE CHARGE CUBIC FEET
MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 2391.25

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 12-22-04 PAGE NO. 7

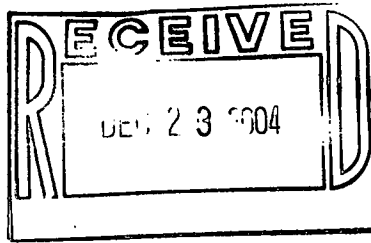
CUSTOMER Palomino Petrol. WELL NO. #1 LEASE Stum JOB TYPE 5 1/2 Long String TICKET NO. 7485

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ONLOCATION, Discuss Job, Laying down Kelly Float Equ. Baskets 3, 5, 71 Cent. 1, 2, 4, 8, 12, 16, 20, 70 Port Collar Top 71 @ 1485 FT TD 4420, TP 4406, SJ 2688 5 1/2, 15.5 #/ft
	2115							Start casing
	2320							CSG on Bottom
	2340							Break Circ Circ. 30 mins
	0015	4	0				200	Start MWD FLUSH
			12					
			0				200	Start VCL
			20					
	0025		35					Plug Rot Hole
	0030	4.5	0				200	Start CMT Down CSG
			43					Mix @ 12.0 #/gal
			43					Start CMT @ 13.5 #/gal
		5	58				200	
			58					Start CMT @ 14.4 #/gal
		5	68				150	End CMT
								WASH Pumping Lines
	0045							Release Plug
	0047	2	0				200	Start Disp
		5.7	2				200	
		5.5	70				225	
	0100	5.5	76				300	
		5.5	83				350	
		5.5	92				400	
		5.5	104.2				500	Pumped over do to Swing leaking
	0105	5.5	106.0				1600	Land Plug
	0107						0	Release BZ Float Holders
	0115							WASHUP
	0130							Reckup
	0200							Job Complete Thank You! Dave Blaine, mctt

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566



ORIGINAL

* INVOICE *

Invoice Number: 095448

Invoice Date: 12/20/04

Sold Palomino Petroleum, Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Stum #1
P.O. Date.....: 12/20/04

Due Date.: 01/19/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	7.8500	1334.50	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	170.00	SKS	1.3500	240.30	E
Mileage min. chq.	1.00	MILE	150.0000	150.00	E
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	4.00	MILE	4.0000	16.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$256.38
ONLY if paid within 30 days from Invoice Date

Subtotal:	2563.80
Tax.....:	84.14
Payments:	0.00
Total....:	2647.94

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ALLIED CEMENTING CO., INC. 17442

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL ✓
SERVICE POINT: Ness City

DATE <u>12-15-04</u>	SEC. <u>7</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>5:15pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Stum</u> WELL # <u>1</u>			LOCATION <u>Ness City 3.5 1/2 W N.S</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Southwind Drilling</u>	
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>240</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>235</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>1 1/4</u>	

OWNER <u>SAME</u>	
CEMENT AMOUNT ORDERED <u>170 Com 3%cc 2%gel</u>	

EQUIPMENT	
PUMP TRUCK # <u>224</u>	CEMENTER <u>L. Weighers</u>
BULK TRUCK # <u>342</u>	DRIVER <u>Steve</u>
BULK TRUCK #	DRIVER

COMMON <u>170</u>	@ <u>7.85</u>	<u>1334.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE <u>5</u>	@ <u>33.00</u>	<u>165.00</u>
ASC	@	
RECEIVED		
<u>APR 13 2005</u>		
KCC WICHITA		
HANDLING <u>178</u>	@ <u>1.35</u>	<u>240.30</u>
MILEAGE <u>4.5</u>	<u>178</u> min	<u>150.00</u>
		TOTAL <u>1922.80</u>

REMARKS:

New 23#

Circ 8 7/8 cas w/ reg pump
mix Cemt, deep plug w/ 1 1/4
BB1 Cemt dead Circ

Thanks

CHARGE TO: Palomino Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>237</u>		
PUMP TRUCK CHARGE		<u>570.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>4</u>	@ <u>4.00</u>	<u>16.00</u>
		TOTAL <u>586.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>1 8 7/8 Topwood</u>	@ <u>55.00</u>	<u>55.00</u>
		TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier

DARRYL KRIER
PRINTED NAME