

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/6/04</u>	<u>12/14/04</u>	<u>12/14/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24317-00-00  
County: Ness    230'N + 150'W <sup>ap</sup>  
 NE  NE  NE    Sec. 28    Twp. 16    S. R. 24     East  West  
100 feet from S  N (circle one) Line of Section  
480 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: Anderson-Tillitson    Well #: 1  
Field Name: Ransom  
Producing Formation: Mississippian  
Elevation: Ground: 2530    Kelly Bushing: 2540  
Total Depth: 4505    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 264 Feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set 1826 Feet  
If Alternate II completion, cement circulated from 1826  
feet depth to surface w/ 165 sx cmt.

**Drilling Fluid Management Plan**    Ait II NCR 7-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Klee R. Watchous  
Title: President    Date: March 31, 2005  
Subscribed and sworn to before me this 31st day of March,  
20 05.  
Notary Public: Carla R. Penwell  
Date Commission Expires: October 6, 2005  
Carla R. Penwell



**KCC Office Use ONLY**

ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# ORIGINAL

Operator Name: Palomino Petroleum, Inc. Lease Name: Anderson-Tillitson Well #: 1  
 Sec. 28 Twp. 16 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhy.	1870	(+ 670)
Base Anhy.	1900	(+ 640)
Topeka	3602	(-1062)
Heebner	3868	(-1328)
LKC	3912	(-1372)
BKC	4202	(-1662)
Marmaton	4248	(-1708)
Pawnee	4325	(-1785)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	264'	60/40 Pozmix	185	2% gel, 3% c.c.
Production		5 1/2"	14#	4491'	SMD cement	160	500 gal. mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		SMD cement	165	50 lbs. Flocele

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		500 gal. MCA; 1/2 gal. Inhis-1; 1 gal. STR-1	
		1000 gal. FE Acid; 2 gal. Inhis-1; 2 gal. Micell-1	
		1250 FE Acid; 3 gal. Surf-3; 3 gal. Micell-1;	
		2 gal. DNHob-1; 20 gal. Musal; 20 lbs. Gel;	
		275 lbs. acid flakes; 250 lbs. rock salt	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	4491	4460	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
1/12/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity
	12%	4			88%	28		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)

ORIGINAL

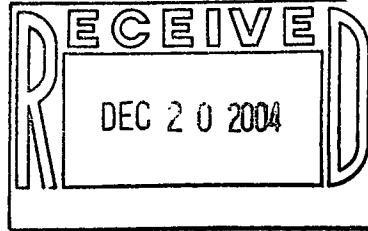
Ft. Scott	4404	(-1864)
Cherokee Sh.	4427	(-1887)
Miss. Dolo.	4488	(-1948)
LTD	4505	(-1965)

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**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466



**ORIGINAL Invoice**

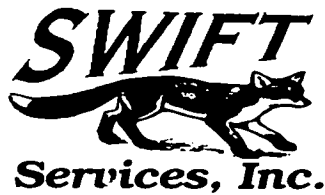
DATE	INVOICE #
12/14/2004	7460

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Anderson - T...	Ness	Southwind Drillin...	Oil	Development	Cement Long...	Nick
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				20	3.00	60.00	
578D	Pump Charge - Long String - 4511 Feet				1	1,250.00	1,250.00	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
403-5	5 1/2" Cement Basket				2	140.00	280.00T	
402-5	5 1/2" Centralizers				8	55.00	440.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
404-5	5 1/2" Port Collar				1	1,600.00	1,600.00T	
281	Mud Flush				500	0.65	325.00T	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
330	Swift Multi-Density Standard (MIDCON II)				175	10.25	1,793.75T	
581D	Service Charge Cement				175	1.10	192.50	
583D	Drayage				172.38	0.90	155.14	
276	Flocele				44	1.00	44.00T	
285	CFR-2				86	3.00	258.00T	
	Subtotal						6,866.39	
	Sales Tax					5.30%	276.06	

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Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	<b>Total</b>	\$7,142.45
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CHARGE TO: Palomira Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 7460

PAGE 1 OF 2

ORIGINAL

SERVICE LOCATIONS: Ways, Ks  
Ness City, Ks

WELL/PROJECT NO. #1 LEASE Anderson-Tillitson COUNTY/PARISH Ness STATE Ks CITY \_\_\_\_\_ DATE 12-14-04 OWNER Same

TICKET TYPE  SERVICE  SALES CONTRACTOR Southwind Drilling #1 RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CH Location ORDER NO. \_\_\_\_\_

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	20	mi			3.00	60.00
578		1			pump charge L.S	1	ea	4511	ft	1250.00	1250.00
407		1			Insert Float Shoe w/fill	1	ea	5 1/2	in	230.00	230.00
403	RECEIVED APR 04 2005 KCC WICHITA	1			Cement Basket	2	ea			140.00	280.00
402		1			Centralizers	8	ea			55.00	440.00
406		1			L.D. Plug + Baffle	1	ea			200.00	200.00
404		1			Port Collar (041021)	1	ea			1600.00	1600.00
281		1			Mud Flush	500	gal			.65	325.00
221		1			KCL	2	gal			19.00	38.00
330		2			SMD Cement	175	skt			10.25	1793.75
581		2			Cement Service Charge	175	skt			1.10	192.50
583		2			Drayage	172.38	sq mi			.90	155.14

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]  
 DATE SIGNED 12-14-04 TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					6564 39
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	302 00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6866 39
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	276 06
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7142 45
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL \_\_\_\_\_

Thank You!



**JOB LOG**

CUSTOMER Palomira Petroleum WELL NO. #1 LEASE Anderson-Tillitson JOB TYPE Cement L.S. TICKET NO. 7460

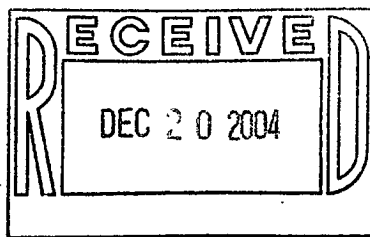
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0650							on loc w F.E.
	1200							Trks on loc/setup Trks
								5 1/2" x 14# x 4491' x 18'
								Baskets on Bot of 1, 62
								Cent on Top of 0, 1, 3, 6, 9, 13, 17, 61
								P.C. Top of 62 @ 1826'
	1100							Start F.E.
	1300							Break circ
								circ 30 min then lay down landing
	1340	2	3					Plug RH
	1344	6	0				300	Start Preflushes
	1349	7	32/0				350	start cement 12# 100sks SMD
	1355	6	43/0				300	13.5# 75sks SMD
	1400		23					end cement
								wash pump & line
								drop plug
	1404	5	0				275	Start displacement
	1430		106				100/1700	Bump plug
								release pressure
								float held

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Thank you  
 Nick & crew

**ALLIED CEMENTING CO., INC.**

PO. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566



**ORIGINAL**

\*\*\*\*\*  
 \*  
 \* INVOICE \*  
 \*  
 \*\*\*\*\*

Invoice Number: 095336

Invoice Date: 12/14/04

Sold Palomino Petroleum , Inc.  
 To: 4924 SE 84th St.  
 Newton, KS  
 67114-8827

Cust I.D..... Palo  
 P.O. Number... AndersonTillitson # /  
 P.O. Date..... 12/14/04

Due Date.: 01/13/05

Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	7.8500	1452.25	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	195.00	SKS	1.3500	263.25	E
Mileage (20)	20.00	MILE	9.7500	195.00	E
195 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	20.00	MILE	4.0000	80.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2857.50  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 92.71  
 If Account CURRENT take Discount of \$ 285.75 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total.... 2950.21

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# ALLIED CEMENTING CO., INC. ORIGINAL 20198 ✓

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Miss City

DATE <u>12-6-04</u>	SEC <u>23</u>	TWP. <u>16</u>	RANGE <u>24w</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:15 pm</u>
Anderson LEASE <u>11-1-00</u>	WELL # <u>#1</u>	LOCATION <u>Pransom-2west</u>		COUNTY <u>Miss</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 north-2west-South side</u>				

CONTRACTOR Southwind Drlg

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 265'

CASING SIZE 8 5/8 DEPTH 265'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. approx 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 BBIs

OWNER Palomino Pet, Inc

CEMENT AMOUNT ORDERED 185 sy Common

3% c/c + 2% g.c.

**EQUIPMENT**

PUMP TRUCK # 224 CEMENTER Jack HELPER Tim

BULK TRUCK # 260 DRIVER Steve

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>185</u>	@	<u>7.85</u>	<u>1452.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>6</u>	@	<u>33.00</u>	<u>198.00</u>
ASC		@		

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HANDLING	<u>195</u>	@	<u>1.35</u>	<u>263.25</u>
MILEAGE	<u>20.5</u>	@	<u>195</u>	<u>195.00</u>
<b>TOTAL</b>				<u>2152.50</u>

**REMARKS:**  
Run 16 BBI's of 8 5/8 cas. Cement with 185 sy cement. Displace plug with 16 BBI's of fresh water.

Thanks

CHARGE TO: Palomino Pet, Inc.

STREET 1924 S.E. 8th St.

CITY Newton STATE KS ZIP 67114-8827

**SERVICE**

DEPTH OF JOB	<u>265</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>4.00</u>	<u>80.00</u>
MANIFOLD		@		

**TOTAL** 650.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

<u>1-8 5/8 Wood</u>	@	<u>55</u>	<u>55.00</u>
_____	@		
_____	@		
_____	@		
_____	@		

**TOTAL** 55.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

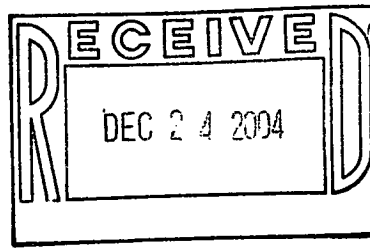
SIGNATURE Darryl Krier

DARRYL KRIER  
PRINTED NAME

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466



**ORIGINAL  
Invoice**

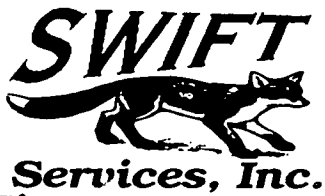
DATE	INVOICE #
12/20/2004	7575

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Anderson - T...	Ness	Mobile Drilling	Oil	Development	Cement Port ...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				20	3.00	60.00	
577D	Pump Service				1	750.00	750.00	
105	Port Collar Tool Rental With Man				1	400.00	400.00T	
107	Stripper Head & Rubber				1	150.00	150.00T	
330	Swift Multi-Density Standard (MIDCON II)				165	10.25	1,691.25T	
276	Flocele				50	1.00	50.00T	
581D	Service Charge Cement				200	1.10	220.00	
583D	Drayage				199.7	0.90	179.73	
	Subtotal						3,500.98	
	Sales Tax					5.30%	121.44	

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KCC WICHITA

<b>Thank You For Your Business &amp; Best Wishes For A Wonderful Holiday Season!!</b>	<b>Total</b>	\$3,622.42
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CHARGE TO:  
**PALOMINO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 7575

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **NESS CITY, KS**  
 2. **OR**  
 3. **OR**  
 4. **OR**

WELL/PROJECT NO. #1  
 LEASE **ANDERSON - TOLSON**  
 COUNTY/PARISH **NESS**  
 STATE **KS**  
 CITY **LOUISON**  
 DATE **12-20-04**  
 OWNER **SAME**

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR **MORDE DELEG.**  
 RIG NAME/NO.  
 SHIPPED VIA **CT**  
 DELIVERED TO

WELL TYPE **OR**  
 WELL CATEGORY **DEVELOPMENT**  
 JOB PURPOSE **CONV. PORT COLL.**  
 WELL PERMIT NO.  
 WELL LOCATION **PAVING JET - 3W, 1/2W WLS**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	20	ME	3.00		60.00
577		1			PUMP SERVICE	1	JOB	750.00		750.00
105		1			PORT COLL. OPER. & TOOL	1	JOB	400.00		400.00
107		1			SHOOPER HEAD - RUBBER	1	JOB	150.00		150.00
330		1			SWIFT MULTI-DENSITY STAPLER	165	SKS	10.25		1691.25
276		1			FLOECE	50	US	1.00		50.00
581		1			SERVICE CHARGE CONV.	200	SKS	1.10		220.00
583		1			DRAVAGE	19970	US	199.7	M	179.73

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**APR 04 2005**  
**KCC WICHITA**

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **12-20-04** TIME SIGNED **1000**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3500.98
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				121.44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				3622.42

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WASON** APPROVAL

**Thank You!**

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 12-20-04 PAGE NO. 7

CUSTOMER PALOMDO PETROLEUM WELL NO. #1 LEASE ADDRESS - TELLSON JOB TYPE CEMENT PORT COLLAR TICKET NO. 7575

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							WD LOCATED 2 3/8 x 5 1/2 PORT COLLAR @ 1826'
	1015				✓		1000	TEST CASING - HEAD
	1020	3	96	✓			500	OPW PORT COLLAR - 2 JOINTS / RATE
	1025	4	91	✓			600	MAX CEMENT 165 SLS SMDG 1/4 FLOOR
	1045	3	6	✓			500	DISPARE CEMENT CIRCULATED 10 SLS CEMENT TO POT
	1055				✓		1000	CLOSE PORT COLLAR - PRETEST - HEAD
	1115	3	20	✓			400	RW 4 JTS - CIRCULATE CLEAN WASH-UP
	1200							JOB COMPLETE

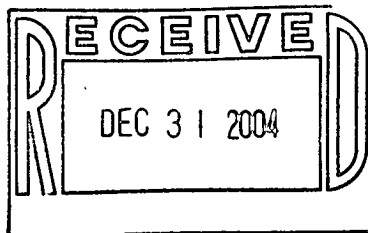
THANK YOU  
WALDE, DUSTY, MATT

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APR 04 2005  
KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



ORIGINAL

Invoice

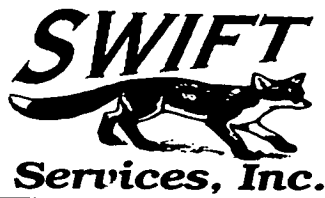
DATE	INVOICE #
12/28/2004	7864

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Anderson-Til...	Ness	Mobile Drilling	Oil	Development	Acidize Open...	Roger
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
500D	Mileage				20	3.00	60.00	
501D	Acid Pump Charge				1	550.00	550.00	
303 - 15%	MCA Acid				500	1.25	625.00	
235	INH. 1 ESA-28				0.5	36.00	18.00	
249	STR-1 (Pen 88)				1	29.00	29.00	
	Subtotal						1,282.00	
	Sales Tax					5.30%	0.00	

RECEIVED  
APR 04 2005  
KCC WICHITA

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$1,282.00
---	-------	------------



CHARGE TO: Palomino Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 No. 7864

PAGE: 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS  
 WELL/PROJECT NO.: #1  
 LEASE: Anderson-Tillitson  
 COUNTY/PARISH: Ness  
 STATE: KS  
 CITY: \_\_\_\_\_  
 DATE: 12-22-04  
 OWNER: Samb  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: Mobil  
 RIG NAME/NO.: \_\_\_\_\_  
 SHIPPED: VIA  
 DELIVERED TO: Loc  
 ORDER NO.: \_\_\_\_\_  
 WELL TYPE: Oil  
 WELL CATEGORY: Development  
 JOB PURPOSE: Acidize Open hole  
 WELL PERMIT NO.: \_\_\_\_\_  
 WELL LOCATION: \_\_\_\_\_  
 REFERRAL LOCATION: \_\_\_\_\_  
 INVOICE INSTRUCTIONS: \_\_\_\_\_

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
500		1			MILEAGE #106	20	mi			3	00	60	00
501		1			Pump Service	1	cc			550	00	550	00
303		1			MCA	500	gal	15	%	1	25	625	00
235		1			Inhibitor	1/2	gal			36	00	18	00
249		1			STR-1	1	gal			29	00	29	00

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 APR 04 2005  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1282	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	1282	00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: \_\_\_\_\_

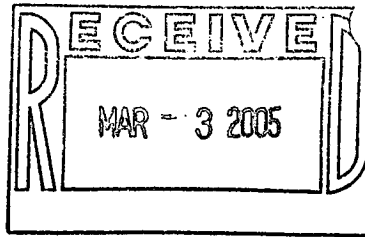
Thank You!



SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



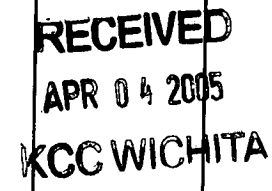
ORIGINAL  
Invoice

DATE	INVOICE #
2/28/2005	7765

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Anderson-Til...	Ness	Mobile Drilling	Oil	OWWO	Acid	Nick

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
500W	Mileage	15	3.00	45.00T
501W	Acid Pump Charge	1	550.00	550.00T
301 - 20%	FE Acid	1,500	1.55	2,325.00
232	Musal ESA-64	30	12.00	360.00
230	Surf-3 ESA-N35 (Losurf 300)	3	25.00	75.00
254	Micell-1	3	25.00	75.00
235	INH. 1 ESA-28	3	36.00	108.00
244	Medium Crush Rock Salt	300	0.15	45.00
243	Benzoic Acid Flake	330	1.35	445.50
246	Guar Gel	25	3.00	75.00
	Subtotal			4,103.50
	Sales Tax		5.30%	31.54



<b>We Appreciate Your Business!</b>	<b>Total</b>	\$4,135.04
-------------------------------------	--------------	------------



ORIGINAL



CHARGE TO: Palamino Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 7765

PAGE 1 OF 1

SERVICE LOCATIONS: Hayes, Ks.  
 WELL/PROJECT NO. 1 LEASE Anderson-Tittleson COUNTY/PARISH Ness STATE Ks CITY \_\_\_\_\_ DATE 2-28-05 OWNER Same  
 TICKET TYPE  SERVICE  SALES CONTRACTOR Mobil RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA ct DELIVERED TO Location ORDER NO. \_\_\_\_\_  
 WELL TYPE oil WELL CATEGORY oil JOB PURPOSE acid WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
 REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #103	15	mi			3.00	45.00
501		1			pump charge	1	ea			550.00	550.00
<del>230</del> 301		1			FE Acid	1500	gal	20%		1.55	2325.00
230		1			Musal	30	gal			12.00	360.00
230		1			Surf-3	3	gal			25.00	75.00
234		1			Micell-1	3	gal			25.00	75.00
235		1			INH-1	3	gal			36.00	108.00
244		1			Recksalt	300	lbs			15	45.00
243		1			Benzoic Flake	330	lbs			1.35	445.50
246		1			Gran-Gum	25	lbs			3.00	75.00

RECEIVED  
 APR 04 2005  
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Paul Shueber  
 DATE SIGNED 2-28-05 TIME SIGNED 10:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4103	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4283	50
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	31	54
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4135	104
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 2-28-05 PAGE NO. 1

CUSTOMER Palamine Pet. WELL NO. #1 LEASE Anderson-Tillieson JOB TYPE acid TICKET NO. 7765

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc setup Trks
								Open Hole 4491'-4519' pk @ 4460'
	0937	3	0			0		start acid 1st
	0939	3	6			0		start plugging agent 1st plug.
	0943	3	17			0		acid on bottom/start acid 2nd
	0945	5	23			0		plugging agent on bottom
	0946	5	30			0		start 2nd plugging agent
	0947	5	33			0		acid on bottom 2nd
	0948	5	38			0		start 3rd acid
	0950	4	47			200		2nd plugging agent on bottom
								<del>3rd plugging agent on bottom</del>
	0951	2.5	50			400		start flush
	0953	2.5	55			1000		3rd acid on bottom
	0959		77			1100		acid flushed
						300		LSIP
	1000							vacuum in 10 minutes

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FEB 24 2005

KCC WICHITA

Thank you

Nick & Crew

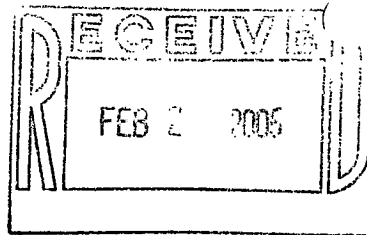
ORIGINAL

Invoice

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



DATE	INVOICE #
2/22/2005	7659

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Anderson-Til...	Ness	Mobile Drilling C...	Oil	Workover	Acidize Formation	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
500W	Mileage	20	3.00	60.00T
501W	Acid Pump Charge	1	550.00	550.00T
301 - 20%	FE Acid	1,250	1.55	1,937.50
230	Surf-3 ESA-N35 (Losurf 300)	3	25.00	75.00
235	INH. 1 ESA-28	2	36.00	72.00
254	Micell-1	3	25.00	75.00
232	Musal ESA-64	20	12.00	240.00
246	Guar Gel	20	3.00	60.00
243	Benzoic Acid Flake	275	1.35	371.25
244	Medium Crush Rock Salt	250	0.15	37.50
	Subtotal			3,478.25
	Sales Tax		5.30%	32.33

RECEIVED  
APR 04 2005  
KCC WICHITA

Thank You For Your Business!

Total

\$3,510.58



CHARGE TO:  
**PALOMINO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 7659

PAGE 1 OF 1

ORIGINAL

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. #/	LEASE <b>A. WILSON - TOLSON</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>2-22-05</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>MOBIL DRUG CO.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOLADON</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>WORKOVER</b>	JOB PURPOSE <b>ACID FOMATION</b>	WELL PERMIT NO.	WELL LOCATION <b>PAISON JCT - 4W, 1/2W, 1/4W, SS</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
500		1			MILEAGE # 104	20	ME		3.00	60.00
501		1			PUMP SERVICE	1	JOB		550.00	550.00
301		1			FE ACID	1250	6AL	20%	1.55	1937.50
230		1			SURF-3	3	6AL		25.00	75.00
235		1			DWHOB-1	2	6AL		36.00	72.00
254		1			MISCELL-1	3	6AL		25.00	75.00
232		1			MVSAL	20	6AL		12.00	240.00
246		1			GUARD GEL	20	6AL		3.00	60.00
243		1			BEWZGZ ACID FLAKES	275	6AL		1.35	371.25
244		1			MEDIUM CRUSH ROCK SALT	250	6AL		.15	37.50

**RECEIVED**  
**APR 04 2005**  
**KCC WICHITA**

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*

DATE SIGNED: **2-22-05** TIME SIGNED: **0900**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	32.33
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3510.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Watson** APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 2-22-05 PAGE NO. 1

CUSTOMER PALOMENO PETROLEUM WELL NO. \*1 LEASE ANDERSON - TULLISAN JOB TYPE ACIDIZE FORMATION TICKET NO. 7659

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							ON BOARD
								2 3/8 x 5 1/2
								PWR - 4460
								PERF OH - 4491 - 4510
	0932	5	6	✓		0		PUMP 250 GAL ACID
		5	6	✓		0		PUMP 3 SKS BEZOLE FLAKES - 2 SKS ROCKSAT
		5	4	✓		0		PUMP WATER
		5	12	✓		0		PUMP 500 GAL ACID (TRCAT FORMATION)
		5	6	✓		0		PUMP 2 SKS BEZOLE FLAKES - 3 SKS ROCKSAT
		3 3/4	4	✓		900		PUMP WATER - LOADED
		2	8	✓		1000		PUMP ACID 2 <sup>nd</sup> PLUG w/ BOTTOM
		1 1/2	12	✓		1000		ACID PUMPED - START FLUSH
		1 1/2	0	✓		1000		FLUSH
		1 1/3	4	✓		1000		"
		1 1/2	7	✓		950		" PLUG CLEAR - ACID w/ BOTTOM
		2	9	✓		900		"
		2 1/4	10	✓		850		"
		2 1/4	12	✓		900		"
		2 1/4	18	✓		950		" ACID CLEAR
		2	19	✓		1000		"
	0955	2	20	✓		1000		" 2 BBLS OVERFLUSH - SHUT DOWN
						650		ISCD
						VAC		2 MWJ LOAD = 70 BBLS
	1030							JOB COMPLETE

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APR 04 2005  
KCC WICHITA

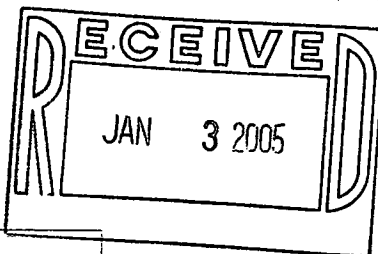
THANK YOU  
WAVE, DUSTY

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, KS 67560-0466

**( ORIGINAL Invoice**



DATE	INVOICE #
12/29/2004	7490

**BILL TO**

Palomino Petroleum Inc.  
 4924 S E 84th Street  
 Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Anderson-Til...	Ness	Mobile Drilling	Oil	Development	Acidize Open...	Dave

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
500D	Mileage	20	3.00	60.00
501D	Acid Pump Charge	1	550.00	550.00
301 - 20%	FE Acid	1,000	1.55	1,550.00
230	Surf-3 ESA-N35 (Losurf 300)	2	25.00	50.00
235	INH. 1 ESA-28	2	36.00	72.00
254	Micell-1	2	25.00	50.00
	Subtotal			2,332.00
	Sales Tax		5.30%	0.00

**RECEIVED**  
**APR 04 2005**  
**KCC WICHITA**

<b>Thank You For Your Business &amp; Best Wishes For A Wonderful Holiday Season!!</b>	<b>Total</b>	<b>\$2,332.00</b>
---	--------------	-------------------

ORIGINAL



CHARGE TO: Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 7490

PAGE 1 OF 1

1. SERVICE LOCATIONS: MS 113

2. WELL/PROJECT NO.: #1 LEASE: Anderson - Tillison COUNTY/PARISH: Ness STATE: Ks CITY: DATE: 12-29-04 OWNER:

3. TICKET TYPE:  SERVICE  SALES CONTRACTOR: RIG NAME/NO.: Mobil Well Serv. SHIPPED VIA: CT DELIVERED TO: 3/20/11m Reason 1/8 ORDER NO.:

4. WELL TYPE: D:1 WELL CATEGORY: Develop JOB PURPOSE: Acidize Openhole WELL PERMIT NO.: WELL LOCATION:

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<u>00</u>		<u>1</u>			<u>MILEAGE #105</u>	<u>20</u>	<u>M</u>			<u>3.00</u>		<u>60.00</u>	
<u>501</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>EQ</u>			<u>550.00</u>		<u>550.00</u>	
<u>301</u>		<u>1</u>			<u>FE Acid</u>	<u>1000</u>	<u>gal</u>	<u>20</u>	<u>%</u>	<u>1.55</u>		<u>1550.00</u>	
<u>230</u>		<u>1</u>			<u>Surf-3</u>	<u>2</u>	<u>gal</u>			<u>25.00</u>		<u>50.00</u>	
<u>235</u>		<u>1</u>			<u>Inhib-1</u>	<u>2</u>	<u>gal</u>			<u>36.00</u>		<u>72.00</u>	
<u>254</u>		<u>1</u>			<u>Micell</u>	<u>2</u>	<u>gal</u>			<u>25.00</u>		<u>50.00</u>	

RECEIVED  
 APR 04 2005  
 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE SIGNED: 12-29-04 TIME SIGNED: 1500  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>2,332.00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<u>2332.00</u>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: DAVASH APPROVAL:

Thank You!

**JOB LOG**

SWIFT Services, Inc.

**ORIGINAL**

DATE 12-29-04 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #1 LEASE Anderson-Tillitson JOB TYPE Ac. dize Openhole TICKET NO. 7490

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							DNLOCATION, Discuss Job, Setup, Running Test Tools set PNR 5 1/2 14" CSB, 4491, 2 3/8 @ 4500 Open hole 4491 to 4505, PNR @ 4470 Treat with 1000 gal 20% FE
	1554	4.4	0	✓		0		Start Acid
		4.4	17.5	✓		50		
		4.4	24.0	✓		50		
	1600	4.4	0	✓		50		Start Flush
		4.4	6	✓		100		
		5.0	7	✓		300		Inc. Rate Loaded
		4	7.5	✓		300		
		3.8	9	✓		400		
		3.6	13	✓		500		
		3.6	16	✓		650		
	1605	3.1	17.3	✓		700		Start over flush
		3.3	20	✓		700		
	1608	3.0	23.6	✓		700		
	1608	0	23.6	✓		0		ISFP

RECEIVED

Total Load 48 bbls

APR 04 2005

KCC WICHITA

Thank You!  
Dave B. Kline