

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33442
Name: CLEAR CREEK EXPLORATION LLC
Address: RT 4 BOX 154A
City/State/Zip: FREDONIA, KS 66736
Purchaser: DART ENERGY
Operator Contact Person: JASON T. JOHN
Phone: (620) 378-2320
Contractor: Name: MOKAT DRILLING
License: 5831
Wellsite Geologist: DAVE FLEMING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHH SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-15-04</u>	<u>11-18-04</u>	<u>11-25-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

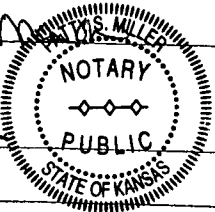
API No. 15 - 205259160000
County: WILSON
C - SE - SW - NW Sec. 12 Twp. 29 S. R. 15 East West
2310 feet from S (circle one) Line of Section
990 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: PUCKETT Well #: 3
Field Name: FREDONIA
Producing Formation: SUMMIT COAL
Elevation: Ground: 962 Kelly Bushing: _____
Total Depth: 1200 Plug Back Total Depth: 1150
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1150
feet depth to SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan AIR RIG EVAPORATION
(Data must be collected from the Reserve Pit) Air 11 NCR 7-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: RECEIVED
KANSAS CORPORATION COMMISSION
Operator Name: _____ APR 04 2005
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. CONSERVATION DIVISION
WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner / Partner Date: 3/14/05
Subscribed and sworn to before me this 14 day of March, 2005
Notary Public: Patty S. Miller
Date Commission Expires: _____



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MY COMMISSION EXPIRES:
October 28, 2007

X

Operator Name: **CLEAR CREEK EXPLORATION LLC** Lease Name: **PUCKETT** Well #: **3**
 Sec. **12** Twp. **29** S. R. **15** East West County: **WILSON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

OSWEGO LIN 813 +147

Electric Log Run Yes No
 (Submit Copy)

BARTELSVILLE SAND 1049 -89

List All E. Logs Run:
COMPENSATED DENSITY NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	9.75	8.625		21	PORTLAND	7	
PRODUCTION	6.75	4.5	9.5	1150	THICKSET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	831-837	350 GAL. 15% ACID	831-897
		WATER FRAC WITH 5,000# SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	840		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **12-15-04** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	20	75		

Disposition of Gas **METHOD OF COMPLETION** Production Interval **831-837**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



CONSOLIDATED OIL WELL SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/30/04	00194163

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 04 2005
 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL DOCUMENT

Handwritten: 11/2/05

CLEAR CREEK EXPLORATION
 RT. 4 BOX 154A
 FREDONIA KS 66736

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2599	0308	35	PUCKETT 3	11/17/2004	2329		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	25.0000	2.3500	EA	58.75
1126A			THICK SET CEMENT	135.0000	11.8500	SK	1599.75
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
1118			PREMIUM GEL	2.0000	12.4000	SK	24.80
5502C			80 VACUUM TRUCK (CEMENT)	3.0000	78.0000	HR	234.00
5502C			80 VACUUM TRUCK (CEMENT)	3.0000	78.0000	HR	234.00
1123			CITY WATER	5.8800	11.5000	EA	67.62
5407A			TON MILEAGE DELIVERY	1.0000	157.6800	MI	157.68
4404			4 1/2" RUBBER PLUG	1.0000	35.0000	EA	35.00

GROSS INVOICE 3181.60	TAX 111.33	
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REMITTANCE COPY

PLEASE PAY 3272.93
