

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St. 120'
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-7-05</u>	<u>2-18-05</u>	<u>2-18-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23292 -DD-DD
County: Stafford
W of E/2 W/2, SE Sec. 17 Twp. 22 S. R. 13 East West
1320 feet from S / N (circle one) Line of Section
1770 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Golden Belt Feeders Well #: 1
Field Name: None (Wildcat)
Producing Formation: LKC, Arbuckle
Elevation: Ground: 1904 Kelly Bushing: 1909
Total Depth: 3967 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 363 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service, Inc.
Lease Name: Teichmann SWD License No.: 32408
Quarter SW Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,772

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Klee R. Watchous
Title: President Date: April 1, 2005
Subscribed and sworn to before me this 1st day of April,
20 05.
Notary Public: Jenna D. Wait
Date Commission Expires: February 28, 2009

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
JENNA D. WAIT
My Appt. Expires _____

ORIGINAL

Operator Name: Palomino Petroleum, Inc. Lease Name: Golden Belt Feeders Well #: 1
 Sec. 17 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>774</td> <td>(+1135)</td> </tr> <tr> <td>Base Anhy.</td> <td>797</td> <td>(+1112)</td> </tr> <tr> <td>Herington</td> <td>1792</td> <td>(+117)</td> </tr> <tr> <td>Winfield</td> <td>1852</td> <td>(+57)</td> </tr> <tr> <td>Towanda</td> <td>1916</td> <td>(-7)</td> </tr> <tr> <td>Ft. Riley</td> <td>1963</td> <td>(-54)</td> </tr> <tr> <td>Blue Springs</td> <td>2049</td> <td>(-140)</td> </tr> <tr> <td>Speiser Shale</td> <td>2128</td> <td>(-219)</td> </tr> </table>	Name	Top	Datum	Anhy.	774	(+1135)	Base Anhy.	797	(+1112)	Herington	1792	(+117)	Winfield	1852	(+57)	Towanda	1916	(-7)	Ft. Riley	1963	(-54)	Blue Springs	2049	(-140)	Speiser Shale	2128	(-219)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	8 5/8"	23#	314'	common	275	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

<u>Log</u>	<u>Top</u>	<u>Datum</u>
Neva	2306	(-397)
Red Eagle	2380	(-471)
Wabaunsee	2556	(-647)
Root Shale	2642	(-733)
Stotler	2684	(-775)
Tarkio	2744	(-835)
Howard	2894	(-985)
Heebner	3280	(-1371)
Toronto	3300	(-1391)
Brown Lime	3409	(-1500)
LKC	3427	(-1518)
BKC	3656	(-1747)
Viola	3732	(-1823)
Simpson	3767	(-1858)
Arbuckle	3824	(-1915)
LTD	3968	(-2059)

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ALLIED CEMENTING CO., INC.

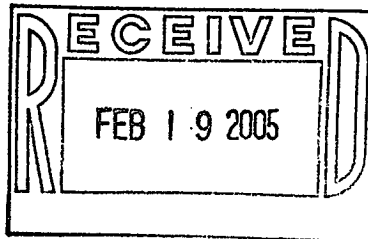
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

*
* I N V O I C E *
*

Invoice Number: 095948

Invoice Date: 02/16/05



Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Golden Belt *Freder #1*
P.O. Date.....: 02/16/05
Due Date.: 03/18/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	8.3000	2282.50	T
Gel	5.00	SKS	13.0000	65.00	T
Chloride	8.00	SKS	36.0000	288.00	T
Handling	288.00	SKS	1.5000	432.00	E
Mileage (18)	18.00	MILE	15.8400	285.12	E
288 sks @\$.05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Extra Footage	19.00	PER	0.5500	10.45	E
Mileage pmp trk	18.00	MILE	4.5000	81.00	E
Double Cup	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ *412.41*
ONLY if paid within 30 days from Invoice Date

Subtotal:	4124.07
Tax.....:	169.51
Payments:	0.00
Total....:	4293.58

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ORIGINAL

ALLIED CEMENTING CO., INC. 20705

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

2-8-05

DATE <u>2-8-05</u>	SEC. <u>17</u>	TWP. <u>22</u>	RANGE <u>13</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>3:45 AM</u>	JOB FINISH <u>7:30 AM</u>
Gobau B&H LEASE Feeders		WELL # <u>1</u>	LOCATION <u>281 + K-19-25, 1/2 W, N/ into</u>			COUNTY <u>Sheppard</u>	STATE <u>Ka</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Michael Daly

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 319'

CASING SIZE 8 5/8" New 23' DEPTH 319'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 19 1/4 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 275 lbs Common, 32 cc, 2% Mel.

COMMON	<u>275 lb.</u>	@	<u>8.30</u>	<u>2282.50</u>
POZMIX		@		
GEL	<u>5 gal</u>	@	<u>13.00</u>	<u>65.00</u>
CHLORIDE	<u>8 gal</u>	@	<u>36.00</u>	<u>288.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>288 lb</u>	@	<u>1.50</u>	<u>432.00</u>
MILEAGE	<u>288 mi SS</u>		<u>18</u>	<u>285.12</u>
TOTAL				<u>3352.62</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Don D

BULK TRUCK

344 DRIVER Rich H

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 319' of 8 5/8" csg. Broke circulation
Mixed 275 lbs common 32 cc 2% mel
Released plug. Displaced with fresh
H₂O.

Cement did circulate

T. Franzen

SERVICE

DEPTH OF JOB	<u>319'</u>			
PUMP TRUCK CHARGE				<u>675.00</u>
EXTRA FOOTAGE	<u>19</u>	@	<u>.55</u>	<u>10.45</u>
MILEAGE	<u>18</u>	@	<u>4.50</u>	<u>81.00</u>
MANIFOLD		@		
		@		
		@		

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TOTAL 716.45

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PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Double cup</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Mike Kern

X Mike Kern
 PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

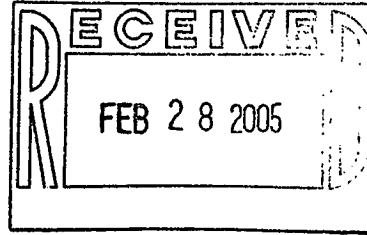
ORIGINAL

*
* I N V O I C E *
*

Invoice Number: 095993

Invoice Date: 02/24/05

Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827



Cust I.D.....: Palo
P.O. Number...: Golden Belt *Feeders #1*
P.O. Date.....: 02/24/05

Due Date.: 03/26/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	8.3000	871.50	T
Pozmix	70.00	SKS	4.5000	315.00	T
Gel	9.00	SKS	13.0000	117.00	T
Handling	184.00	SKS	1.5000	276.00	T
Mileage (18)	18.00	MILE	10.1200	182.16	T
184 sks @\$.05.5 per sk per mi					
Rotary Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	18.00	MILE	4.5000	81.00	T
Wood Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	2627.66
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	165.55
If Account CURRENT take Discount of \$ <i>262.77</i>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	2793.21

RECEIVED
APR 04 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 20637

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend ✓

DATE <u>2-18-05</u>	SEC. <u>17</u>	TWP. <u>22</u>	RANGE <u>13w</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>7:45 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Golden Belt Feeders</u>	WELL # <u>#1</u>	LOCATION <u>K-194281-2 south</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 west North into</u>					

CONTRACTOR Dickrell Dale
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3967
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Palomino
 CEMENT AMOUNT ORDERED 175.34 60/10 620 gal

COMMON	<u>105 yd</u>	@	<u>8.30</u>	<u>871.50</u>
POZMIX	<u>70 yd</u>	@	<u>4.50</u>	<u>315.00</u>
GEL	<u>9 yd</u>	@	<u>13.00</u>	<u>117.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184.44</u>	@	<u>1.50</u>	<u>276.00</u>
MILEAGE	<u>184.44</u>	SC	<u>18</u>	<u>182.16</u>
				TOTAL <u>1761.66</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 1020 HELPER J.D.
 BULK TRUCK DRIVER Steve
 # 341
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

1st plug @ 3820' with 50.34 cement
2nd plug @ 800' with 50.34 cement
3rd plug @ 330' with 20.34 cement
4th plug @ 40' with 10.34 cement
Rathole 15.34 cement

Thanks

CHARGE TO: Palomino
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3820'</u>			
PUMP TRUCK CHARGE				<u>750.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>4.50</u>	<u>81.00</u>
MANIFOLD		@		
RECEIVED				
APR 04 2005				
KCC WICHITA				TOTAL <u>831.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8-5/8 Wood</u>	@	<u>35.00</u>	<u>35.00</u>
	@		
	@		
	@		
	@		
			TOTAL <u>35.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME