

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7079
 Name: Don Fox
 Address: P O Box 446
 City/State/Zip: Chase, Ks 67524
 Purchaser:
 Operator Contact Person: Don Fox
 Phone: (620) 662-2862
 Contractor: Name:
 License:
 Wellsite Geologist:
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-11-05 1-16-05 1-18-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 159-22446-00-00
 County: Rice 15034 20' E of
S2 N2 SE Sec. 5 Twp. 20 S. R. 9 East West
1500 feet from S N (circle one) Line of Section
1300 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sharpe #5 Well #:
 Field Name: Chase Silica
 Producing Formation: Arb
 Elevation: Ground: 1713 Kelly Bushing: 1722
 Total Depth: 3300 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 252 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 NCR 7-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.:

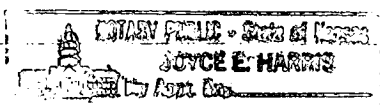
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Fox
 Title: Owner Date: 4-7-05
 Subscribed and sworn to before me this 7th day of April
20 05
 Notary Public: Joyce E. Harris
 Date Commission Expires: 3-30-06

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: **Don Fox** Lease Name: **Sharp #5** Well #: _____
 Sec. **5** Twp. **20** S. R. **9** East West County: **Rice**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased Hole E. Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Service	12-3/4"	8-5/8"	New 23#	252	60/40 Poz	165	
	5-1/2"	7-7/8"	Used 15#	3296 2%	Ge 1.3% CC	150 ASC	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	3235			
Protect Casing				
Plug Back TD				
Plug Oil Zone	3243			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 X 12'	Shots per Ft.	250 Gal. MCA	3235 3243

TUBING RECORD	Size 2-3/8	Set At 32-50'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
20			0	20	42

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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ORIGINAL

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Sharpe No. 5

LOCATION: 150' S & 20' E of S/2 N/2 SE Section 5 T 20s R 9w
API: 15-159-22446-00.00 Rice County, Kansas

OWNER: Don Fox
CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 11-Jan-05
COMPLETED: 18-Jan-05

TOTAL DEPTH: **DRILLER** 3300 FEET
LOGGER No Log FEET

Ground Elevation: 1713
KB Elevation: 1722

LOG

0 - 3 FEET Top Soil
3 - 25 FEET Clay
25 - 172 FEET Sand, Rock and Shale
172 - 790 FEET Shales, Sand and Clay
790 - 1240 FEET Shales and Salt
1240 - 3250 FEET Limestone, Shale and Dolomite
3250 - 3300 FEET Arbuckle

CASING RECORDS

Surface Casing-8-5/8"

Spud at 7:00 pm on 01/11/05. Drilled 12-1/4" hole to 252'. Ran 7 joints of new 23#, 8-5/8" surface casing, tally 256' set at 252' KB. Cemented with 165 sx 60/40 Poz; 2% Gel, 3% CC, Plug down at 1:30 am on 01/12/05 by Allied Cementing. Ticket #20613. Cement did circulate. Welded straps on bottom 3 joints, welded collars next 4 joints.

Production Casing:

Ran 83 joints of used 5-1/2" casing. Tally 3296', set at 3293' KB, Cemented with 150 sacks ASC with 5#/sx Kalseal using a 500 gal mud flush). Plug down at 12:15am on 01/18/05. Allied ticket #20572. Plugged rathole with 15 sx, no mousehole.

DEVIATION SURVEYS

1 degree(s) at 252 feet
Misrun degree(s) at 3245 feet

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