

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Robert A. Schreiber

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/13/04</u>	<u>12/22/04</u>	<u>12/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24324 - 00-00
County: Ness
SE SE NE Sec. 28 Twp. 16 S. R. 25 East West
2170 feet from S (circle one) Line of Section
350 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McClellan Well #: 3
Field Name: Arnold
Producing Formation: Mississippian
Elevation: Ground: 2558 Kelly Bushing: 2563
Total Depth: 4541 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 242 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1914 Feet
If Alternate II completion, cement circulated from 1914
feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan A1+ II NCR 7-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

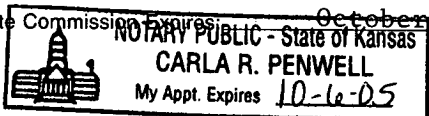
Signature: Klee R. Watchous

Title: President Date: April 5, 2005

Subscribed and sworn to before me this 5th day of April

20 05
Notary Public: Carla R. Penwell
Carla R. Penwell

Date Commission Expires: October 6, 2005



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: McClellan Well #: 3
 Sec. 28 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhy.</td> <td>1921</td> <td>(+ 642)</td> </tr> <tr> <td>Base Anhy.</td> <td>1951</td> <td>(+ 612)</td> </tr> <tr> <td>Topeka</td> <td>3588</td> <td>(-1025)</td> </tr> <tr> <td>Heebner</td> <td>3851</td> <td>(-1288)</td> </tr> <tr> <td>LKC</td> <td>3888</td> <td>(-1325)</td> </tr> <tr> <td>BKC</td> <td>4196</td> <td>(-1633)</td> </tr> <tr> <td>Marmaton</td> <td>4242</td> <td>(-1679)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhy.	1921	(+ 642)	Base Anhy.	1951	(+ 612)	Topeka	3588	(-1025)	Heebner	3851	(-1288)	LKC	3888	(-1325)	BKC	4196	(-1633)	Marmaton	4242	(-1679)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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LKC	3888	(-1325)																										
BKC	4196	(-1633)																										
Marmaton	4242	(-1679)																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	242'	Common	170	2% gel, 3% c.c.
Production (new)		5 1/2"	14#	4503'	SMD	165	500 gal. mud flush, 20 bbls. KCl water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		SMD cement	185	50 lbs. Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED APR 06 2005 KCC WICHITA	

TUBING RECORD	Size 2 3/8"	Set At 4522	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/26/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 27%	Bbls. 12	Gas Mcf 18%	Water Bbls. 33
Disposition of Gas		METHOD OF COMPLETION		

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>		Production Interval <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		
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ORIGINAL

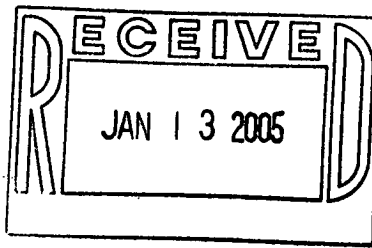
Pawnee	4326	(-1763)
Ft. Scott	4400	(-1837)
Cherokee Sh.	4424	(-1861)
Miss. Sperg.	4500	(-1937)
Miss. War.	4507	(-1944)
LTD	4541	(-1978)

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SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
1/10/2005	7549

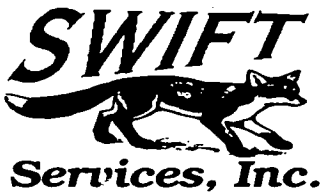
BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	McClellan	Ness	Mobile Drilling	Oil	Development	Cement Port ...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				20	3.00	60.00	
577D	Pump Service				1	750.00	750.00	
105	Port Collar Tool Rental With Man				1	400.00	400.00T	
107	Stripper Head				1	150.00	150.00T	
330	Swift Multi-Density Standard (MIDCON II)				185	10.25	1,896.25T	
276	Flocele				50	1.00	50.00T	
581D	Service Charge Cement				200	1.10	220.00	
583D	Drayage				199.7	0.90	179.73	
	Subtotal						3,705.98	
	Sales Tax					5.30%	132.30	

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Thank You For Your Business In 2004!
We Look Forward To Serving You In 2005!

Total \$3,838.28



CHARGE TO: **PALOMENO PERDUEUM**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: **KCC WICHITA**

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APR 06 2005

TICKET No **7549**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 3	LEASE MCLEW	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-10-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MOBDE D&G	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOGAN	ORDER NO.	
3.	WELL TYPE OTL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COWLE	WELL PERMIT NO.	WELL LOCATION ADWOLD KS-2W, 1/2S, 1/4 W, N5		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	MC			3.00	60.00
577		1			PUMP SERVICE	1	JOB			750.00	750.00
105		1			PORT COWLE OPENING TOOL	1	JOB			400.00	400.00
107		1			STROPPER HEAD	1	JOB			150.00	150.00
330		1			SWIFT MULTI-DENSITY STANDARD	185	SLS			10.25	1896.25
276		1			FLOECE	50	LBS			1.00	50.00
581		1			SERVICE CHARGE COMMENT	200	SLS			1.10	220.00
583		1			DAMAGE	19970	LBS	199.7	M	.90	179.73

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED **1-10-04** TIME SIGNED **1300**

A.M.
 P.M.

REMIT PAYMENT TO:

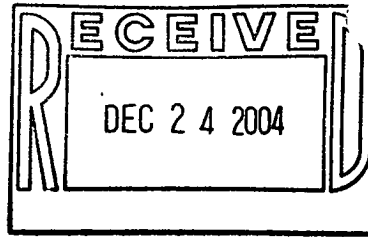
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3705.98
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 132.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 3838.28
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
12/22/2004	7532

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	McClellan	Ness	Pickrell Drilling	Oil	Development	5-1/2" Longst...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				20	3.00	60.00	
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4503 Feet				1	1,250.00	1,250.00	
281	Mud Flush				500	0.65	325.00T	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
402-5	5 1/2" Centralizers				7	55.00	385.00T	
403-5	5 1/2" Cement Basket				2	140.00	280.00T	
404-5	5 1/2" Port Collar - Top Joint #64 - 1914 Feet				1	1,600.00	1,600.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
330	Swift Multi-Density Standard (MIDCON II)				175	10.25	1,793.75T	
276	Flocele				44	1.00	44.00T	
285	CFR-2				100	3.00	300.00T	
581D	Service Charge Cement				175	1.10	192.50	
583D	Drayage				174.84	0.90	157.36	
	Subtotal						7,055.61	
	Sales Tax					5.30%	285.97	

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Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$7,341.58
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CHARGE TO:
PALOMEDO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
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KCC WICHITA

TICKET
 No 7532

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 3	LEASE MCCLEAN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 12-22-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR POWELL DELG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE ORL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGS/STRT/26	WELL PERMIT NO.	WELL LOCATION ADWELL, KS - 3W, 1/2S, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		ME		3.00	60.00
578		1			PUMP SERVICE	1		JOB	4503 FT	1250.00	1250.00
281		1			MOD FLUSH	500		Gal		.65	325.00
221		1			2 DAVOD KCL	2		Gal		19.00	38.00
402		1			CENTRALISERS	7		EA	5 1/2"	55.00	385.00
403		1			CENTRAL BASINS	2		EA		140.00	280.00
404		1			PORT COLAR TOP JT # 64	1		EA	1914 FT	1600.00	1600.00
406		1			UPPER DOWN PUG - RAFFLE	1		EA		200.00	200.00
407		1			2 INCH FLOAT SHOE W/ FAL UP	1		EA		230.00	230.00
419		1			ROTATING HEAD GUMAL	1		JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **12-22-04** TIME SIGNED **1630**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4568.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2487.61
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7055.61
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	285.97
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7341.58

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Watson

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7532

CUSTOMER PALOMEDO PETROLEUM
WELL McCLEAN # 3
DATE 12-22-04
PAGE 2 OF 2

ORIGINAL ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DEF			QTY	U/M	QTY	U/M				
330		1				SWIFT MULTI-DENSITY STANDARDS	175	SKS			10.25	1793.75		
276		1				FIDDLE	44	LBS			1.00	44.00		
285		1				CFR2	100	LBS			3.00	300.00		
581		1				SERVICE CHARGE					CUBIC FEET	175	1.10	192.50
583		1				MILEAGE CHARGE					TON MILES	174.84	1.90	159.36
											CONTINUATION TOTAL		2487.61	

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JOB LOG

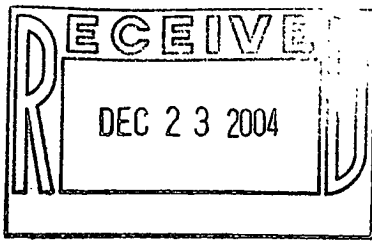
SWIFT Services, Inc ORIGINAL

DATE 12-22-04 PAGE NO. 7

CUSTOMER PALOMINO PETROLEUM WELL NO. #3 LEASE McClean JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 7532

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
	1745							START 5 1/2" CASING WELL
								TD - 4537' SITE 4503
								TP - 4506' 5 1/2" #/FT 14
								RECEIVED
								APR 06 2005
								KCC WICHITA
								ST - 22'
								CMDRUSES - 2, 5, 8, 11, 15, 19, 63
								CMT BSSES - 1, 64
								PORT COURSE 1914' TOP ST # 64
	2020							DROP BALL - CIRCULATE ROTATE
	2053	6 1/2	12				500	PUMP 500 GAL MUD FLUSH
	2055	6 1/2	20				500	PUMP 20 BBL KCL FLUSH
	2100		4					PURGE RH -
	2105	5 1/2	38				400	MIX CEMENT 100 SPS 12 PPG TO 12.8 PPG
			22					7.5 SPS 13.5 PPG TO 14.0 PPG
	2115							WASH OUT PUMP LINES
	2117							RELEASE LATCH DOWN PUG
	2120	6 3/4	0					DISPARE PUG
		6 1/2	100				750	SHUT OFF ROTATE
	2135	6	109.4				1750	PUG DOWN - PREP UP WITH 2' PUG
	2137						OK	RELEASE - PST HELD
								WASH UP
	2230							JOB COMPLETE THANK YOU WALTER, DUSTY, BRETT

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566



ORIGINAL

 * INVOICE *

Invoice Number: 095447

Invoice Date: 12/20/04

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Palo
 W.O. Number...: McClean #3
 P.O. Date.....: 12/20/04

Due Date.: 01/19/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	7.8500	1334.50	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	178.00	SKS	1.3500	240.30	E
Mileage (25)	25.00	MILE	8.9000	222.50	E
178 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	25.00	MILE	4.0000	100.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **272.03**
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2720.30
Tax.....:	84.14
Payments:	0.00
Total....:	2804.44

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 20556 ✓

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Great Bend

DATE <i>12-11-04</i>	SEC. <i>23</i>	TWP. <i>16</i>	RANGE <i>25 W</i>	CALLED OUT <i>12:00 noon</i>	ON LOCATION <i>1:30</i>	JOB START <i>1:45</i>	JOB FINISH <i>2:15</i>
LEASEE <i>McClean</i>		WELL# <i>#3</i>	LOCATION <i>Aradd-2 west-3/4</i>		COUNTY <i>Neos</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			South-West into				

CONTRACTOR *Prhall*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *249*

CASING SIZE *8 5/8* DEPTH *245"*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *approx 15'*

PERFS. _____

DISPLACEMENT *15 RBIS*

OWNER *Palomino Pet.*

CEMENT

AMOUNT ORDERED *170 sy* ~~400~~ *Common*

320 1/2 420 gel

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

181 HELPER *Don*

BULK TRUCK

244 DRIVER *Marlyn*

BULK TRUCK

_____ DRIVER _____

COMMON	<i>170</i>	@	<i>7.85</i>	<i>1334.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>11.00</i>	<i>33.00</i>
CHLORIDE	<i>5</i>	@	<i>33.00</i>	<i>165.00</i>
ASC		@		

RECEIVED				
APR 06 2005				
KCC WICHITA				
HANDLING	<i>178</i>	@	<i>1.35</i>	<i>240.30</i>
MILEAGE	<i>25.5</i>	@	<i>1.78</i>	<i>222.50</i>
				TOTAL <i>1995.30</i>

REMARKS:

Run 6 lbs of 8 5/8 casing cement with 170 sy cement. Displace plug with 15 RBIS. Cement did cure

Thanks

CHARGE TO: *Palomino Pet.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>245</i>			
PUMP TRUCK CHARGE				<i>570.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>25</i>	@	<i>4.00</i>	<i>100.00</i>
MANIFOLD		@		
		@		
				TOTAL <i>670.00</i>

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 Wood</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>55.00</i>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Mike Kern*

Mike Kern
PRINTED NAME