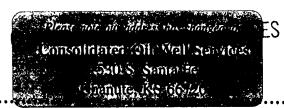
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

4567	URIGINAL
Operator: License # 4567	API No. 15 - 15-091-22,998-00-00
Name: D.E. Exploration, Inc.	County: Johnson
Address: P.O. Box 128	E2 SE SW SE Sec. 1 Twp. 15 S. R. 21 Fast West
City/State/Zip: Wellsville, KS 66092	feet from S// N (circle one) Line of Section
Purchaser: Plain's Marketing, L.P.	1430 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Douglas G. Evans, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4057	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development, Inc. CEIVED	Lease Name: T.E.A. Well #: I-4
License: 8509 APR 0 4 2005	Field Name: Edgerton
Wellsite Geologist: None None None None	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 890.0' Plug Back Total Depth: NA
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22.0' Feet
Gas ✓ ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 874.0'
Operator:	feet depth to Top w/ 130 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan Alf // NCL 7-18-(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SWD of Entitle)	Lease Name: License No.:
12/21/04	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and exprect to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Duyla Ohen	KCC Office Use ONLY
Title: Preside Nt Date: 1/18/2005	Letter of Confidentiality Received
10th	If Denied, Yes Date:
Subscribed and sworn to before me this 10 - day of Canualy	Wireline Log Received
20.05.	Geologist Report Received
Notary Public: Stacy O There	Geologist Report Received
2 Blasty Comment	
Date Commission Expires: 3 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	
STATE OF KANSAS My Appl. Exp. 3-31-	·D.L.





MAIN OFFICE 1530 S. Santa Fe • P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

ORIGINAL Invoice # 194665

INVOICE

Invoice Date:

12/29/2004

Terms: 0/30, n/30

Page

1

D.E. EXPLORATION

DOUG EVANS P.O. BOX 128

WELLSVILLE KS 66092 (785)883-4057 RECEIVED

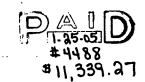
TEA I-4 1935

12-22-04

APR 0 4 2005

KCC WICHITA

						•
W.O. Copy	Equipment Color	Make S/N	Model	Date Desc	Order	
194665 00000000 =======	=======================================	=======	=======================================	=======================================	1935	=======
5.0 350.0 14.0 2.0 1.0	Part Number 0 1124 0 1118 0 1111 0 1110A 0 1107 0 4402 0 1401 0 1238	er	Description 50/50 POZ CEME PREMIUM GEL GRANULATED SAL KOL SEAL (50# FLO-SEAL (25#) 2 1/2" RUBBER HE 100 POLYMER SILT SUSPENDER	T (80#) BAG) PLUG	Unit Price 6.90 12.40 .26 15.75 40.00 15.00 36.75 31.50	Total 897.00 62.00 91.00 220.50 80.00 15.00 36.75 31.50
Times Per 144 368 368 370	formed	CEMENT PEQUIPMENT	K DELIVERY		Hours 1.00 1.00 30.00 4.00	Total 225.00 710.00 70.50 312.00



Parts: Labor: Sublt:	.00 .00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	89.74 2840.99 .00		2840.99
	:					======	

Signed_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808 EUREKA, Ks 820 E. 7th 67045 620/583-7664

OTTAWA, Ks2631 So. Eisenhower Ave. 66067
785/242-4044

Date_

GILLETTE, WY300 Enterprise Avenue 82716 307/686-4914

•				Si	de Two		\wedge	DIOI	ALAL		
5.5	· Ft					r	Ų	RIGI	NAL		
Operator Name: D.E					e Name:_			_ Well #: _ I-4 _			
Sec Twp1	5 S. R. 21	✓ East	t 🗌 West	Coun	ty: Johns	son					
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s long with	shut-in pre	essure reached	static level, hydro	static pressur	res, bottom hol	le	
Drill Stem Tests Taken Y			es 🔽 No			og Formati	ion (Top), Depth a		Samp	le	
Samples Sent to Geo	ological Survey	☐ Y	es 🗹 No		Nam	е		Тор	Datun	n	
Cores Taken		□ Y	es 🕢 No								
Electric Log Run (Submit Copy)		⊘ Y	es No								
List All E. Logs Run:											
Gamma Ray/I	Neutron/CCL		CASING	RECORD		w V Used					
	0	· · · · · · · · · · · · · · · · · · ·				rmediate, produc	1	T	1 _ :=		
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe		
Surface	9"	6 5/8"		NA		22.0'	Portland	4	Service Co	٥.	
Production	5 5/8"	2 7/8"		NA		874.0'	50/50 Poz	130	Service Co).	
				<u></u>							
Purpose:	Depth			1		JEEZE RECORI			·····		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Іуре	of Cement	#Sacks Used			lype and P	ercent Additives	3		
1 lug Oii 2016			·								
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
21 830.0'-840.0'						2" DML RTG 830.0"				.0'	
					RECEIVED			840	.0'		
					APR 0 4 2005 KCC WICHITA						
										-	
TUBING RECORD Size Set At Packer At Liner Run 2 7/8" 874.0' No Yes ✓ No											
Date of First, Resumero	· · · · · · · · · · · · · · · · · · ·		Producing Met		Flowing			Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls. G	as-Oil Ratio		avity	
Disposition of Gas	METHOD OF C	OMPLETIC)N			Production Inte	rval			NT-0	
Vented Sold	Used on Lease		Open Hole	☑ Per	f. 🔲 C	Qually Comp.	Commingled				