

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Plain's Marketing, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

RECEIVED

APR 04 2005

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/29/2004	10/31/2004	10/31/2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-22,999-00-00
County: Johnson
SW SE NW NE Sec. 1 Twp. 15 S. R. 21 East West
4260 feet from S N (circle one) Line of Section
1870 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: T.E.A. Well #: 1-8

Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 898.0' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 22.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 896.5'
feet depth to Top w/ 128 sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 1/18/2005

Subscribed and sworn to before me this 18th day of January, 2005.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

STATE OF KANSAS My Appt. Exp. 3-31-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: D.E. Exploration, Inc. Lease Name: T.E.A. Well #: 1-8
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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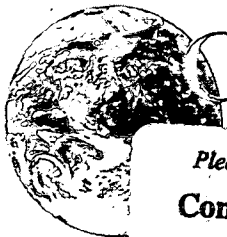
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 5/8"	NA	22.0'	Portland	4	Service Co.
Production	5 5/8"	2 7/8"	NA	896.5'	50/50 Poz	128	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	842.0'-852.0'	2" DML RTG	842.0'
		RECEIVED	852.0'
		APR 04 2005	
		KCC WICHITA	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>896.5'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>NA</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED OIL WELL SERVICES

INVOICE DATE	INVOICE NO.
11/02/04	00193820

Please note our address has changed to:
Consolidated Oil Well Services
 1530 S. Santa Fe
 Chanute, KS 66720

620.431.9210 • 1.800.467.8676

SOLD TO
 D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3057 PAYSPIRE CIRCLE
 CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2355	0510	20	TEA I-8	10/31/2004	313		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	RECEIVED APR 04 2005 KCC WICHITA		CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	25.0000	2.3500	EA	58.75
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
5502C			80 VACUUM TRUCK (CEMENT)	3.5000	78.0000	HR	273.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	31.5000	GA	31.50
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
1401			HE 100 POLYMER	1.0000	36.7500	GA	36.75
1124			50/50 POZ CEMENT MIX	128.0000	6.9000	SK	883.20
1110			GILSONITE (50#)	15.0000	20.3500	SK	305.25
1111			GRANULATED SALT (80#)	363.0000	.2600	LB	94.38
1118	PREMIUM GEL	5.0000	12.4000	SK	62.00		
4402	2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00		
5408	WEEK-END SURCHARGE	1.0000	.0000	EA	.00		

ORIGINAL

PAID
 02-27-04
 #4458
 \$18,499.34

GROSS INVOICE	TAX	
2734.83	91.94	

ORIGINAL INVOICE

PLEASE PAY
2826.77