

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
 Name: American Warrior INC
 Address: P.O.Box 399,
 City/State/Zip: Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Kevin Wiles SR
 Phone: (620) 275-2963
 Contractor: Name: Duke Drilling
 License: 5929
 Wellsite Geologist: Scott Corsair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-16-05</u>	<u>2-22-05</u>	<u>3-15-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 009-24826-00-00
 County: Barton 30' S & 100' W of
C W2 SW NW Sec. 2 Twp. 17s S. R. 12 East West
2010' feet from S / (N) (circle one) Line of Section
430' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Hoffman Well #: 7
 Field Name: Odin
 Producing Formation: Kansas City
 Elevation: Ground: 1874 Kelly Bushing: 1882
 Total Depth: 3415' Plug Back Total Depth: 3364'
 Amount of Surface Pipe Set and Cemented at 333' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 11000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: AH 1 NCR 7-18-08
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Supt. Date: 3-30-05
 Subscribed and sworn to before me this 30th day of March
 20 05
 Notary Public: _____

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/1/07

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: American Warrior INC Lease Name: Hoffman Well #: 7
 Sec. 2 Twp. 17s S. R. 12 East West County: 24,826-00-00 30' S & 100' W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual IND. Neutron dens. Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2968'</td> <td>-1086</td> </tr> <tr> <td>Toronto</td> <td>2983'</td> <td>-1101</td> </tr> <tr> <td>Lansing</td> <td>3079'</td> <td>-1197</td> </tr> <tr> <td>BKC</td> <td>3316'</td> <td>-1434</td> </tr> <tr> <td>Conglomerate</td> <td>3324'</td> <td>-1442</td> </tr> <tr> <td>Arbuckle</td> <td>3341'</td> <td>-1459</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2968'	-1086	Toronto	2983'	-1101	Lansing	3079'	-1197	BKC	3316'	-1434	Conglomerate	3324'	-1442	Arbuckle	3341'	-1459
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	333'	Class A	185	3%cc 2%gel
production	7-7/8"	5-1/2"	15.5#	3413'	SMDC	150	flocele, CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3136-3142'	3000 gals 15% NE Acid	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3350'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 20651

ORIGINAL

SERVICE POINT:

Green Bend

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>2-7-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>2-16-05</u> <u>11:30am</u>	ON LOCATION <u>11:5AM</u>	JOB START <u>3:5AM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Hoffman</u> WELL# <u>7</u>			LOCATION <u>6N 2E 1/4 Redwing</u>		COUNTY <u>Barren</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Rig 8
 TYPE OF JOB 8 3/8 SURFACE
 HOLE SIZE 12 1/4 T.D. 333
 CASING SIZE 8 3/4 DEPTH 333
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 20.551

OWNER American Warrick

CEMENT
 AMOUNT ORDERED 1855Ks class A
3% O.C. 2% Gel

COMMON <u>185M</u>	@	<u>8.30</u>	<u>1535.50</u>
POZMIX	@		
GEL <u>4M</u>	@	<u>13.00</u>	<u>52.00</u>
CHLORIDE <u>6M</u>	@	<u>36.00</u>	<u>216.00</u>
ASC	@		

RECEIVED	@		
<u>APR 01 2005</u>	@		
KCC WICHITA	@		
	@		
HANDLING <u>195M</u>	@	<u>1.50</u>	<u>292.50</u>
MILEAGE <u>195M S.S</u>		<u>24</u>	<u>257.52</u>
TOTAL			<u>2353.52</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark
 # 120 HELPER JO
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # DRIVER

REMARKS:

Had up to Rig pump Break class
max 1855Ks 3% O.C. 2% Gel
used plug - Disp 20.661
shut in
Cost did class
Job complete
Thanks Mark

SERVICE

DEPTH OF JOB <u>333</u>			
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE <u>32</u>	@	<u>.55</u>	<u>17.60</u>
MILEAGE <u>24</u>	@	<u>4.50</u>	<u>108.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>750.60</u>

CHARGE TO: American Warrick
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 W. Tip Plug</u>		<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Steve H Stephens

Steve H Stephens
 PRINTED NAME



CHARGE TO:
AMANDA WALTER LLC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 7660

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 7	LEASE HOFFMAN	COUNTY/PARISH Barton	STATE KS	CITY	DATE 2-22-05	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRIG #8	RIG NAME/NO.	SHIPPED VIA CY	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGS	WELL PERMIT NO.	WELL LOCATION OCD, KS - 2W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	60				3.00	180.00
578		1			PUMP SERVICE	1		3413	FT	1250.00	1250.00
221		1			HEADS WCL	2				19.00	38.00
281		1			MUD FLUSH	500				.65	325.00
402		1			CENTRALIZERS	7		5 1/2"		55.00	385.00
403		1			CEMENT BASKET	1				140.00	140.00
406		1			LATCH DOWN PLUG - RAFFLE	1				200.00	200.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1				230.00	230.00
419		1			ROTATING HEAD RENTAL	1				200.00	200.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 2-23-05 TIME SIGNED 0800

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2948.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3777.92
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6725.92
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	249.97
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6975.89
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Walter Walter

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 2-22-05 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR OIL WELL NO. 7 LEASE HOFFMAN JOB TYPE 5 1/2" LG DISBURG TICKET NO. 7660

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							C/L LOCATED
	1010							START 5 1/2" CASING WELL
								TO-3415 SETC 3413'
								TP-3415 5 1/2" / FT - 15.5
								ST-34.18
								C/W RINGS - 1, 2, 3, 4, 5, 6, 7
								CMT BSKT - 2
	1155							DROP BALL - CIRCULATE ROTATE
	1230	4	12			200		PUMP 500 GAL MUD FLUSH
	1234	4	20			200		PUMP 20 BBLs KCL FLUSH
	1240	2	4					PLUG RH
	1245	5.2	31			200		MIX CEMENT - 75 SKS @ 12.2 PPG
		5.6	22			100		75 SKS @ 13.5 PPG ~ 14.0 PPG
	1257							WASH OUT PUMP - LEDES
	1300							RELEASE L.B. PLUG
	1301	5.3	0			50		DISPLACE PLUG
			40			200		
		5.3	70			460		SHOT OFF ROTATE
			75			575		
	1315	5.0	80.5			1400		PLUG DOWN - PSE UP LATCH 2J PLUG
								RELEASE PSE - HEAD
								WASH UP
								JOB COMPLETE

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THUR 2 2005
WAVE, DUSTY, BERT
Dave Arkin Brent

