

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC
rec'd
5/20/08

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: PO Box 391
City/State/Zip: Kingman KS 67068
Purchaser: _____
Operator Contact Person: Marvin A. Miller
Phone: (620) 546-3035
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Jerry A. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/6/08 3/16/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22138-0000
County: Kingman
____ - ____ - SW - NE Sec. 20 Twp. 29 S. R. 7 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R.M. Garrison Well #: 1
Field Name: Settle

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1580 Kelly Bushing: 1590
Total Depth: 4553 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-Dig w/ 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

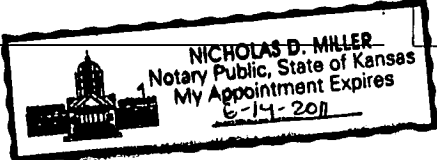
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/15/2008

Subscribed and sworn to before me this 15th day of May,
2008.

Notary Public: Nicholas D. Miller

Date Commission Expires: 6-14-2011



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAY 20 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MTM PETROLEUM, INC. Lease Name: R.M. Garrison Well #: 1
 Sec. 20 Twp. 29 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER SHALE	3155 -1565
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	3379 -1789
List All E. Logs Run:		KANSAS CITY	3644 -2054
		STARK SHALE	3791 -2201
		MISSISSIPPIAN	4168 -2578
		KINDERHOOK	4430 -2840
		SIMPSON SAND	4550 -2960

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8-5/8"	12-1/4	8-5/8	24	215'	60-40 poz	225	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____

ALLIED CEMENTING CO., LLC. 31314

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>3/6/08</i>	SEC. <i>20</i>	TWP. <i>29 S</i>	RANGE <i>7 W</i>	CALLED OUT <i>10:00 pm</i>	ON LOCATION <i>11:00 pm</i>	JOB START <i>1:00 Am</i>	JOB FINISH <i>1:30 Am</i>
LEASE <i>Reyn Carson</i>	WELL # <i>1</i>	LOCATION <i>Rago Jct 4 north</i>		COUNTY <i>Kingman</i>	STATE <i>Ks.</i>		
OLD OR NEW (Circle one)			<i>1 3/4 west 5/into</i>				

CONTRACTOR *Hardt Rig #1* OWNER *MTM Petroleum*

TYPE OF JOB *Surface*

CEMENT AMOUNT ORDERED *225 5x 60:40:2 + 3% cc*

HOLE SIZE <i>12 1/4</i>	T.D. <i>215'</i>	COMMON <i>135 A</i>	@ <i>14.20</i>	<i>1917.00</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>215'</i>	POZMIX <i>90</i>	@ <i>7.20</i>	<i>648.00</i>
TUBING SIZE	DEPTH	GEL <i>4</i>	@ <i>18.75</i>	<i>75.00</i>
DRILL PIPE <i>4 1/2"</i>	DEPTH	CHLORIDE <i>7</i>	@ <i>52.45</i>	<i>367.15</i>
TOOL	DEPTH	ASC	@	

PRES. MAX *300* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *12 1/2 Bbls Fresh*

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

414-302 HELPER *Thomas Darrow*

BULK TRUCK # *363* DRIVER *Raymond Roman*

BULK TRUCK # DRIVER

HANDLING <i>236</i>	@ <i>2.15</i>	<i>507.40</i>
MILEAGE <i>45 x 236 x .09</i>		<i>955.80</i>
TOTAL		<i>4470.35</i>

REMARKS:

Run 215' 8 5/8 casing
Break circulation w/ rig
Mix 225 5x 60:40:2 + 3% cc
Release wooden plug.
Displace with 12 1/2 Bbls water
leave 15' cement in pipe
+ shut in.
Cement did circulate 25 5x

SERVICE

DEPTH OF JOB <i>215'</i>		
PUMP TRUCK CHARGE		<i>917.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>45</i>	@ <i>7.00</i>	<i>315.00</i>
MANIFOLD <i>Head Rental</i>	@ <i>113.00</i>	<i>113.00</i>
TOTAL		<i>1345.00</i>

CHARGE TO: *MTM Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 20 2008

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

<i>1- TWP</i>	@ <i>68.00</i>	<i>68.00</i>
TOTAL		<i>68.00</i>

PRINTED NAME _____

SIGNATURE *Scott Adickas*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC.

31427

Fer

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge KS

DATE <u>16 MAR 08</u>	SEC. <u>20</u>	TWP. <u>29s</u>	RANGE <u>07W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>R&M Garrison</u>	WELL # <u>1</u>	LOCATION <u>Rago Jct, 4N, 1 3/4 W, S into</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Handt #1 OWNER MFM Petro

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH 215

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1100

TOOL DEPTH

PRES. MAX 250 MINIMUM —

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. N/A

PERFS.

DISPLACEMENT Fresh H₂O & mud

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

352 HELPER M. Becker

BULK TRUCK

364 DRIVER N. Dycle

BULK TRUCK

DRIVER

CEMENT AMOUNT ORDERED 145sx 60:40:4% gel

COMMON 87 A @ 14.20 1235.40

POZMIX 58 @ 7.20 417.60

GEL 5 @ 18.75 93.75

CHLORIDE @

ASC @

@

@

@

@

@

@

@

HANDLING 150 @ 2.15 322.50

MILEAGE 45 x 150 x .09 607.50

TOTAL 2676.25

REMARKS:

Pipe at 1100', Pump 8H 36ls Fresh H₂O spacer, Mix 35sx Cement, Disp. w/ 3 Bbls Fresh H₂O & 10 Bbls Mud, Pipe at 700', Pump 8H 36ls Fresh H₂O spacer, Mix 35sx Cement, Disp. w/ 3 Bbls Fresh H₂O & 4 Bbls Mud, Pipe at 250', Mix 35sx Cement, Disp. w/ 1 Bbls Water, Pipe at 60' Mix 20sx Cement, Gr. to Surface, Plug Rat Hole w/ 1.5sx Cement,

SERVICE

DEPTH OF JOB 1100

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @

MILEAGE 45 @ 7.00 315.00

MANIFOLD handcarried @

@

@

TOTAL 1232.00

CHARGE TO: MITM Petro

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2008

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PRINTED NAME

SIGNATURE Scott Adellhart

None @
@
@
@
@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES 3978.75

DISCOUNT 2746.75 IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**