

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170 Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: Crude Marketing & Transportation, Inc.
Operator Contact Person: Gary Adelhardt
Phone: (620) 243-4401
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Timothy G. Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/08/08</u>	<u>01/21/08</u>	<u>05/01/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22131-0000
County: Kingman
N/2 NE - NE - Sec. 4 Twp. 30 S. R. 6 East West
330 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Simon Well #: 1-4
Field Name: Rosedale

Producing Formation: Mississippi
Elevation: Ground: 1489' Kelly Bushing: 1499'
Total Depth: 4137' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ AH1-DIG - 7/17/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 975 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & Gas, LLC
Lease Name: Dickson #2 SWD License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary/Treasurer Date: 06/16/08 SA
Subscribed and sworn to before me this 16 day of June
2008
Notary Public: [Signature]
Date Commission Expires: June 5 2010

RUTH KERR
Notary Public - State of Kansas
My Appt. Expires June 5 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED KANSAS CORPORATION COMMISSION**
 UIC Distribution

JUN 17 2008

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Simon Well #: 1-4
 Sec. 4 Twp. 30 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3029</td> <td>-1530</td> </tr> <tr> <td>Lansing</td> <td>3280</td> <td>-1781</td> </tr> <tr> <td>Stark Shale</td> <td>3684</td> <td>-2185</td> </tr> <tr> <td>Cherokee Shale</td> <td>3934</td> <td>-2435</td> </tr> <tr> <td>Mississippi</td> <td>4104</td> <td>-2605</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3029	-1530	Lansing	3280	-1781	Stark Shale	3684	-2185	Cherokee Shale	3934	-2435	Mississippi	4104	-2605
Name	Top	Datum																	
Heebner Shale	3029	-1530																	
Lansing	3280	-1781																	
Stark Shale	3684	-2185																	
Cherokee Shale	3934	-2435																	
Mississippi	4104	-2605																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	266'	60/40	190	2+3% cc
Production	7-7/8"	4-1/2"	10.5#	4134'	60/40	40	4% gel; .4 % sms
					H	125	10% salt; 5# Kolseal;

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

9 gal clapro; 500 gal ASF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3726' - 3730'	500 gal 15% hcl	
2	3690' - 3694'	500 gal 15% hcl	
2	3578' - 3585'	500 gal 15% hcl	
	BP @ 3657'		

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 KANSAS CORPORATION COMMISSION
JUN 17 2008

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
	2-3/8"	3605'		
Date of First, Resumerd Production, SWD or Enhr. 05/01/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5	0	175	35.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 111939
 Invoice Date: Jan 10, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Wild	Simon #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jan 10, 2008	2/9/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	14.20	1,618.80
76.00	MAT	Pozmix	7.20	547.20
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
199.00	SER	Handlign	1.90	378.10
50.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	895.50
1.00	SER	Surface	917.00	917.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 525.85

ONLY IF PAID ON OR BEFORE

Feb 9, 2008

Subtotal	5,258.55
Sales Tax	138.06
Total Invoice Amount	5,396.61
Payment/Credit Applied	
TOTAL	5,396.61

ALLIED CEMENTING CO., LLC.

31463

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>1-8-07</u>	SEC. <u>4</u>	TWP. <u>30S</u>	RANGE <u>6W</u>	CALLED OUT <u>9:30pm</u>	ON LOCATION <u>12:00am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>3:00am</u>
LEASEE <u>Simon</u>	WELL.# <u>1-4</u>	LOCATION <u>4/2+ Belmont rd</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>(NEW)</u>				In <u>3/4E Sents</u>			

CONTRACTOR Hardt #1

TYPE OF JOB Surface

HOLE SIZE 12 7/8" T.D. 268

CASING SIZE 8 7/8" DEPTH 268

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT 16 bbls water

EQUIPMENT _____

PUMP TRUCK # 372 CEMENTER Mark S

BULK TRUCK # 389 HELPER Darin

BULK TRUCK # _____ DRIVER Randy M

BULK TRUCK # _____ DRIVER _____

OWNER	<u>Wildcat Oil & Gas</u>		
CEMENT	AMOUNT ORDERED <u>190 mt 60/40</u>		
	<u>2 + 3 1/2 cc</u>		
COMMON	<u>114 A</u>	@ <u>14.20</u>	<u>1618.80</u>
POZ MIX	<u>76</u>	@ <u>7.20</u>	<u>547.20</u>
GEL	<u>3</u>	@ <u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@ <u>52.45</u>	<u>314.70</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>199</u>	@ <u>1.90</u>	<u>378.10</u>
MILEAGE	<u>50 x 199 x .09</u>		<u>895.50</u>
TOTAL			<u>3810.55</u>

REMARKS:
 Pipe on bottom + Circulate
 Pump 2 bbls fresh mix 190 mt
 60/40 2+3 shut down pump
 release plug start displacement
 Pump 2 bbls + shutter
 Cement did circulate

CHARGE TO: Wildcat Oil & Gas

REET _____

TY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>268'</u>		
PUMP TRUCK CHARGE		<u>917.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD <u>Head rental</u>	@ <u>113.00</u>	<u>113.00</u>
	@	
TOTAL		<u>1380.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8"</u>		
<u>1- wooden plug</u>	@ <u>68.00</u>	<u>68.00</u>
	@	
	@	
	@	
	@	
ANY APPLICABLE TAX		
WILL BE CHARGED UPON INVOICING		TOTAL <u>68.00</u>

Allied Cementing Co., LLC.
 I am hereby requested to rent cementing equipment
 furnish cementer and helper(s) to assist owner or
 tractor to do work as is listed. The above work was
 e to satisfaction and supervision of owner agent or
 ractor. I have read and understand the "GENERAL
 'MS AND CONDITIONS" listed on the reverse side.

TESTED NAME Scott C Adelhart

ATURE Scott C Adelhart

SALES TAX (If Any) _____

TOTAL CHARGES ~~1380.00~~

DISCOUNT ~~1380.00~~ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 17 2008
 CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 112149
Invoice Date: Jan 25, 2008
Page: 1

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Wild	Simon #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jan 25, 2008	2/24/08

Quantity	Item	Description	Unit Price	Amount
24.00	MAT	Class A Common	14.20	340.80
16.00	MAT	Pozmix	7.20	115.20
1.00	MAT	Gel	18.75	18.75
125.00	MAT	Class H Premium	15.10	1,887.50
500.00	MAT	ASE	1.15	575.00
9.00	MAT	Cla Pro	28.15	253.35
625.00	MAT	Kol Seal	0.80	500.00
14.00	MAT	Sodium Metasilicate	2.20	30.80
14.00	MAT	Salt	10.80	151.20
193.00	SER	Handling	2.15	414.95
50.00	SER	Mileage 193 sx @.09 per sk per mi	17.37	868.50
1.00	SER	Production Casign	1,885.00	1,885.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	169.00	169.00
1.00	EQP	AFU Insert	254.00	254.00
6.00	EQP	Turbolizers	68.00	408.00
10.00	EQP	Reciprocating Scratchers	68.00	680.00
1.00	EQP	Rubber Plug	62.00	62.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 907.20

ONLY IF PAID ON OR BEFORE

Feb 24, 2008

Subtotal	9,077.05
Sales Tax	288.62
Total Invoice Amount	9,365.67
Payment/Credit Applied	
TOTAL	9,365.67

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KANSAS CORPORATION COMMISSION

JUN 17 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31473

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE: <u>1-22-08</u>	SEC. <u>4</u>	TWP. <u>30s</u>	RANGE <u>6W</u>	CALLED OUT <u>5:00 Am</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Simon</u>	WELL # <u>1-4</u>	LOCATION <u>42 + Belmont Rd 1/2</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		3/4 E Santa					

CONTRACTOR <u>Hardt #1</u>	OWNER <u>Wildcat Oil + Gas</u>
TYPE OF JOB <u>Prod Csg</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4137</u>
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG. <u>40'</u>	
PERFS.	
DISPLACEMENT <u>66 bbls 22 KCL</u>	

CEMENT		
AMOUNT ORDERED <u>40 of 60/40 4E gal</u>		
<u>+ 4 1/2 sms, 125 of H 10E salt</u>		
<u>5 # Kd seal, 9 gal cla pro, 500 gal ASF</u>		
COMMON <u>24 #</u>	@ <u>14.20</u>	<u>340.80</u>
POZMIX <u>16</u>	@ <u>7.20</u>	<u>115.20</u>
GEL <u>1</u>	@ <u>18.75</u>	<u>18.75</u>
CHLORIDE	@	
ASC	@	
<u>125 H</u>	@ <u>15.10</u>	<u>1887.50</u>
<u>ASF 500 gal</u>	@ <u>1.15</u>	<u>575.00</u>
<u>cla pro 9 gal</u>	@ <u>28.15</u>	<u>253.35</u>
<u>Kol Seal 625 #</u>	@ <u>.80</u>	<u>500.00</u>
<u>Sodium Metasilicate 14 #</u>	@ <u>2.20</u>	<u>30.80</u>
<u>Salt 14</u>	@ <u>10.80</u>	<u>151.20</u>
	@	
	@	
HANDLING <u>19.3</u>	@ <u>2.15</u>	<u>414.95</u>
MILEAGE <u>50 x 193</u>	@ <u>.09</u>	<u>868.50</u>
		TOTAL <u>5156.05</u>

PUMP TRUCK # <u>372</u>	CEMENTER <u>Mark B</u>
	HELPER <u>Darin</u>
BULK TRUCK # <u>356</u>	DRIVER <u>Danny</u>
BULK TRUCK #	DRIVER

REMARKS:
Pipe on bottom + circulate, pump 20 bbls
12E KCL, 3 bbls fresh, 50 gal ASF +
3 bbls fresh plug mixture hole mix 25
of scavenger + 125 of tail, shut down
pump wash pump + time + release plug
start displacement left pressure at 50 bbls
slow rate to 3 bpm bump plug at
66 bbls + 700 psi float level held

SERVICE		
DEPTH OF JOB <u>4134'</u>		
PUMP TRUCK CHARGE		<u>1885.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@ <u>113.00</u>	<u>113.00</u>
	@	
		TOTAL <u>2348.00</u>

CHARGE TO: Wildcat Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Tim Pierce
 SIGNATURE X Tim Pierce
Thank you

PLUG & FLOAT EQUIPMENT		
<u>4 1/2</u>		
<u>1- Guide shoe</u>	@ <u>169.00</u>	<u>169.00</u>
<u>1- AFU cement</u>	@ <u>254.00</u>	<u>254.00</u>
<u>6 - Turboliner</u>	@ <u>68.00</u>	<u>408.00</u>
<u>10- Reep Shatchura</u>	@ <u>68.00</u>	<u>680.00</u>
<u>1- Rubber plug</u>	@ <u>62.00</u>	<u>62.00</u>
ANY APPLICABLE TAX		TOTAL <u>1573.00</u>
WILL BE CHARGED		
UPON INVOICING		
SALE TAX (If any)		
TOTAL CHARGES <u>2348.00</u>		
DISCOUNT <u>2348.00</u>		IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 17 2008
 CONSERVATION DIVISION
 WICHITA, KS