CANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVIDIST

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6484	API No. 15 - 193-20737-0000						
Name: Anderson Energy, Inc.	County: Thomas						
Address: 221 S. Broadway, Suite 312	N/2 - NE - NE - Sec. 28 Twp. 8 S. R. 32 ☐ East 🗸 West						
City/State/Zip: Wichita, KS 67202	330 feet from S (N (circle one) Line of Section						
Purchaser: NA	660 feet from (E) / W (circle one) Line of Section						
Operator Contact Person: Bill Anderson	Footages Calculated from Nearest Outside Section Corner:						
Phone: (316) 263-1006	(circle one) NE SE NW SW						
Contractor: Name: Warren Drilling, LLC	Lease Name: Ruda Well #: 1						
License: 33724	Field Name: North Randall						
Wellsite Geologist: Curtis Covey	Producing Formation: D & A						
Designate Type of Completion:	Elevation: Ground: 3086 Kelly Bushing: 3094						
New Well Re-Entry Workover	Total Depth: 4660 Plug Back Total Depth:						
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 330 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from						
Operator:	feet depth to w/ sx cmt.						
Well Name:							
Original Comp. Date: Original Total Depth:	Drilling Fluid Management/Plan (Data must be collected from the Reserve Pit)						
Deepening Re-perl Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 595 bbls						
Plug BackPlug Back Total Depth	Dewatering method used Evaporation						
Commingled Docket No.							
Dual Completion Docket No	Location of fluid disposal if hauled offsite:						
Other (SWD or Enhr.?) Docket No	Operator Name:						
3/14/08 3/30/08 3/30/08	Lease Name: License No.:						
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West						
Recompletion Date Recompletion Date	County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements						
Signature: William Turchian	KCC Office Use ONLY						
Fitle: President Date: May, 27, 2008	N						
2008	Letter of Confidentiality Received						
Subscribed and sworn to before me this day of GLYNNE' BOL	If Denied, Yes Date: Wireline Log Received RECEIVED						
20 NOTARY PUBLI	C KANSAS CORPORATION COMMISSION						
Notary Public: My Appt Exp. 1-24-	2011						
Data Commission Fusion 4-24-2011	UIC Distribution MAY 2 9 2008						

(Attach Additional Sh	S. R. 32 w important tops a and closed, flowing very, and flow rate surveyed. Attach f	East [and base of for g and shut-in s if gas to su	ormations pe pressures, rface test, a	Count enetrated. whether s long with	y: Thoma Detail al hut-in pre	s Reporessive security		of drill stems te	
sted, time tool open a mperature, fluid recov ectric Wireline Logs s rill Stem Tests Taken (Attach Additional Sh amples Sent to Geolo	and closed, flowing very, and flow rate surveyed. Attach f	g and shut-in s if gas to su	pressures, rface test, a	whether s long with	hut-in pre	ssure reached			
(Attach Additional Shamples Sent to Geolo Dres Taken	neets)					t(s). Attach exi	tra sheet if more		
amples Sent to Geolo ores Taken		orill Stem Tests Taken ✓ Yes No			✓ Log Formation (Top), [Depth and Datum	
ores Taken	Samples Sent to Geological Survey			Name B/Anhydrite			Тор	Datum	
actric Log Run			Topeka			2723 3845	+398 -751		
•		✓ Yes □ No		Heebner			4042	-948	
(Submit Copy)	(Submit Copy)		Lansing				4079		
ist All E. Logs Run:				B/KC			4348	-1276	
					Pawnee			4458	-1364
					Cher	okee Shale		4556	-1462
					LTD			4658	-1564
				RECORD	√ Ne				
Purpose of String	Size Hole	Size C		We		rmediate, produc	Type of	# Sacks	Type and Perce
	Drilled	Set (In		Lbs.		Depth	Cement	Used	Additives
Surface	12-1/4	8-5/8		23	·	330	Common	225	3% c.c., 2% ge
		Δ	DDITIONAL	CEMENTI	NG / SQL	JEEZE RECORI)		
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives			
Perforate Protect Casing	Top Bottom								
Plug Back TD Plug Off Zone									
		L						-150	····
Shots Per Foot PERFORATION RECORD - Bridge Plugs				s Set/Type				ord	
Specify Footage of Each Interval Pen		orated		(A	mount and Kind of M	aterial Used)	Depti		
									RECEIVED-
								KANSAS	CORPORATION CO
								1	MAY 2 9 2008
									MM1 2 3 2000
								—-ес	Onservation divi s Wichita, KS
UBING RECORD	Size	Set At		Packer A	\t	Liner Run			
ate of First, Resumerd P	roduction SWD or 5	inhr I B	roducing Meth	und			Yes No	***************************************	
2.5 o. r. 113t, riesumera P	TOGUCUON, GVVD OF E		reducing Welf	[Flowing	Pumpi	ng 🔲 Gas Li	ft 🗌 Oth	er (Explain)
stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	bls.	Gas-Oil Ratio	. Gravity
isposition of Gas	METHOD OF C	OMPLETION	•••••••••••••••••••••••••••••••••••••••	1		Production Inter	·val		***************************************
	Used on Lease		Open Hole	Perf					

Anderson Energy, Inc. Ruda #1

DST #1 4380 – 4444' Altamont A, B, & C

60 (60) 60 (60)

1st Open: Surface blow building to 4-1/2" 2nd Open: Surface blow building to 3-1/2"

Recovered 150' GIP & 30' Slightly Gassy Oil Cut Mud (5% gas, 10% oil, 85% mud)

IFP: 63 - 72#

FFP 70 – 76#

ISIP 130#

FSIP 115#

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 9 2008

CONSERVATION DIVISION WICHITA, KS

ALLIE CEMENTING CO., INC. 32202

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	RECELLA	2008 SERV	VICE POINT: Dakley		
DATE 3-15-08 SEC. TWP. 5 RANGE 32 U	CALLED OUT	ON LOCATION 9:30	JOB START NOOLA	JOB FINISH P	
LEASE RUDA WELL# LOCATION Oakl	ley 12 N-1	W-5.5,	COUNTY Thamas	STATE	
CONTRACTOR Warren Drls Co # 14	OWNER	Sam	<u>e</u>		
TYPE OF JOB Surface HOLE SIZE 1214 T.D. 330'	CEMENT				
CASING SIZE 8% DEPTH 330		DERED2	25 sks	com_	
TUBING SIZE DEPTH		6CC-2%0			
DRILL PIPE DEPTH					
TOOL DEPTH					
PRES. MAX MINIMUM	COMMON	225- 5Ks	_@_ <i>_/4<u>_</u>20</i> _	3,195.00	
MEAS. LINE SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG. 15'	GEL	5- SK	@ 1875	93.10	
PERFS.	CHLORIDE		_@_ <i>52<u>45</u></i>	36213	
DISPLACEMENT 20-BB/	ASC	·	_@		
EQUIPMENT			_@		
EQUINENT			_@		
THE STREET STREET			_@		
PUMP TRUCK CEMENTER Walt			_@		
# 43/ HELPER LJ.			_@		
BULK TRUCK # 300 DRIVER Terry			_ @		
# 379 DRIVER Terry BULK TRUCK			_@		
		0-0 (4	-@ 	<u> </u>	
# DRIVER	HANDLING_	237-5K		509 55	
	MILEAGE	YE PER	k/milo	- <u>- 319 - 4</u>	
REMARKS:			TOTA	4,485	
		SERVI	CE		
Coment Did Cir					
	DEPTH OF JO	OB			
	PUMP TRUCK	CHARGE		91700	
	EXTRA FOOT	AGE	@		
	MILEAGE	15 miles	_@_ <i>700</i>	_ 105-00	
Thank You	MANIFOLD_	Hend renta	/ @	_ <u> </u>	
			_ @		
•					
CHARGE TO: Andreson Enersy			TOTA	L 1,135-00	
STREET					
CITYSTATEZIP	-	PLUG & FLOA	T FALIDME	'NT	
			_		
RECEIVED KANSAS CORPORATION COMMISSION			l8		
TANDAS CONFORMACION	1-5vr	Face Mos	@	- 68 <u>-00</u>	
MAY 2 9 2008			_@		
m Atti 1 C wasting Co Inc			@		
You are hereby requested to rent cementing in Rivision					
and furnish cementer and helper to assist owner or			@		
contractor to do work as is listed. The above work was				1000	
done to satisfaction and supervision of owner agent or			TOTA	T 78	
contractor. I have read & understand the "TERMS AND					
CONDITIONS" listed on the reverse side.	TAX				
COMDITIONS listed on the reverse side.	TOTAL CUA	RGE			
	DISCOUNT -		IF PA	AID IN 30 DAYS	
hala				20/1	
SIGNATURE _ Relit W. Markelan				9008	
SIGNATURE		PRIN	TED NAME	7 60	
				1,841	

ALLIED CEMENTING CO., INC.

32232

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** Oakley JOB FINISH CALLED OUT ON LOCATION RANGE 11:00 AM OLD OR (NEW) Circle one) warren Prilling Rig 14 **CONTRACTOR** TYPE OF JOB CEMENT T.D. **HOLE SIZE** AMOUNT ORDERED 190 Sks 6/40 4/6 gel DEPTH **CASING SIZE** Flo-sech **DEPTH TUBING SIZE DRILL PIPE** TOOL COMMON_1145ks @ 14,20 1618,80 PRES. MAX **MINIMUM** @ 7,20 547,20 POZMIX 76 SKS MEAS. LINE **SHOE JOINT** @ 18,25 112,50 CEMENT LEFT IN CSG **CHLORIDE** PERFS. ASC @ DISPLACEMENT @ **EQUIPMENT** Flo-Seal @ 2,25 105.75 @ CEMENTER Andrew **PUMP TRUCK** @ HELPER # 422 @ **BULK TRUCK** @ #218 DRIVER **BULK TRUCK DRIVER** minimum charge TOTAL 3089,80 **REMARKS:** 25 SKSP2250 **SERVICE** 100 SKS @ 1900 40 SKS @ 40' SKS @ DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE 15 miles @ 2.00 105,00 CHARGE TO: Anderson Ever TOTAL 1/80.00 PLUG & FLOAT EQUIPMENT RECEIVED KANSAS CORPORATION COMMISSION MAY 2 9 2008 CONSERVATION DIVISION To Allied Cementing Co., Inc. WICHITA, KS --@-You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 40,00 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. TOTAL CHARGE _ IF PAID IN 30 DAYS DISCOUNT -SIGNATURE Chil Wederski Phil Wederski