

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

*KC
M/S
5/20/08*

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Co.
 License: 30141
 Wellsite Geologist: John Washburn
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-28-08</u>	<u>5-7-08</u>	<u>5-8-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191 - 22,527 - 0000
 County: Sumner
Ctr N/2 NE Sec. 3 Twp. 34 S. R. 2 East West
660 feet from N (circle one) Line of Section
1320 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dunbar B Well #: 1
 Field Name: CASTER
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1126 Kelly Bushing: 1136
 Total Depth: 3420' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 267 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to PA-DIA - 7/7/08 w/ _____ sx cm.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1300 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

*per
5/20/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 5-19-08
 Subscribed and sworn to before me this 19th day of May
08
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____

PEGGY L. SAILOR
 Notary Public - State of Kansas
 My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Dunbar B Well #: 1
 Sec. 3 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Stalnaker	2312' -1176	
Layton A	2723' -1587	
Layton B	2786' -1650	
Kansas City	2907' -1771	
BKC	3016' -1880	
Bartlesville	3360' -2224	
Miss chert	3370' -2234	
Miss lime	3390' -2254	

List All E. Logs Run: Dual Porosity, Dual Induction

DST (1) 2706-2731 Rec: 60' SOCM (4% oil, 96% mud)+ 90' GOWCM (4% gas, 2% oil, 20% wtr, 74% mud) + 60' GWCM (7% gas, 34% wtr, 60% mud) FP 17-114 SIP 729-745
 DST 2) 2932-2960 Rec: 90' GSOCMW (10% gas, 5% oil, 36% mud, 49% wtr) + 150' GSOCMW (18% gas, 2% oil, 18% mud, 62% wtr) + 1880' SOCMW (1% oil) FP 211-1051 SIP 1109-1120
 DST (3) 3364-3380 Rec: 10' OSM (trace oil) FP 22-28 SIP 43-45

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	267'	common	160	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

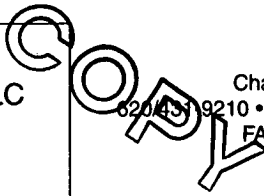
MAY 20 2008

CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346



MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 221600

Invoice Date: 04/30/2008 Terms:

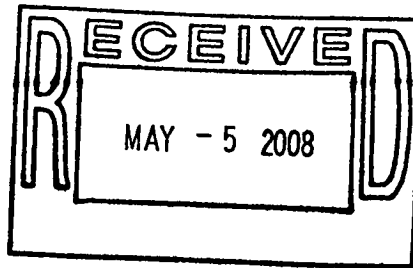
Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
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DUNBAR B #1
13941
04-29-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.9000	2064.00
1102	CALCIUM CHLORIDE (50#)	450.00	.7000	315.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00
1107	FLO-SEAL (25#)	40.00	1.9800	79.20
4132	CENTRALIZER 8 5/8"	2.00	62.5000	125.00
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
485 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
502 TON MILEAGE DELIVERY	376.00	1.14	428.64



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	2704.20	Freight:	.00	Tax:	170.37	AR	4150.71
Labor:	.00	Misc:	.00	Total:	4150.71		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 221930

Invoice Date: 05/14/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

DUNBAR B #1
13995
05-07-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	10.8000	648.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.00
Description	Hours	Unit Price	Total	
485 P & A NEW WELL	1.00	875.00	875.00	
485 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.45	224.25	
502 TON MILEAGE DELIVERY	163.80	1.14	186.73	



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 20 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	680.00	Freight:	.00	Tax:	42.84	AR	2008.82
Labor:	.00	Misc:	.00	Total:	2008.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

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620/583-7664

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307/347-4577