

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039  
Name: A G V Corp.  
Address: P. O. Box 377  
City/State/Zip: Attica, Ks 67009  
Purchaser: Atlas Pipeline  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Landmark Drilling LLC  
License: 33549  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4-17-2008</u>	<u>4-26-2008</u>	<u>5-29-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22525-0000

County: Sumner

SE SE SW 7 32 3  
Sec. Twp. S. R.  East  West

370 feet from  N (circle one) Line of Section

2010 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Thompson Well #: 08

Field Name: Love Three

Producing Formation: Elgin

Elevation: Ground: 1231 Kelly Bushing: 1237

Total Depth: 3010 Plug Back Total Depth: 2974

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to API-Dlg - 7/7/08 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

Title: Secretary Date: 6/17/2008

Subscribed and sworn to before me this 17 day of June

16 2008

Notary Public: Kayan Tompkinson

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 18 2008

Operator Name: A G V Corp. Lease Name: Thompson Well #: 08  
 Sec. 7 Twp. 32 S. R. 3  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Dual Induction
- Dual Compensated Porosity
- Microresistivity
- Sonic Cement Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Onaga Shale	1567	-330
Wabaunsee	1663	-426
Tarkio Sand	1857	-620
Stotler	1893	-656
White Cloud	2060	-823
Howard	2123	-886
Topeka	2245	-1008
Elgin Sand	2474	-1237
Heebner Shale	2648	-1411
Iatan	2978	-1741
Stalnaker Sand	3008	-1771

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	264	60/40 Poz	185	1% Gel 2% CC
Production	7 7/8	4 1/2	9.5	2987	AA2	340	1% Gils 1% Salt

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2478-2486	Natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2464	2448	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5-29-2008	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 04/28/2008
INVOICE NUMBER <b>1970001835</b>		

Pratt --

**B** ATTICA GAS VENTURES  
**I** 123 N. MAIN  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Thompson  
**O** WELL NO. 08  
**B** COUNTY Sumner  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

11345

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01841	301		Net 30 DAYS	05/28/2008	
<b>For Service Dates: 04/25/2008 to 04/25/2008</b>					
<b>1970-01841</b>					
<b>1970-17661 Cement-New Well Casing 4/25/08</b>					
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		3.00	EA	270.000	810.00
Basket 4 1/2"					
Cement Float Equipment		1.00	EA	3700.000	3,700.00
Cementing Shoe Packer Type					
Cement Float Equipment		1.00	EA	370.000	370.00
Latch Down Plug and Baffle					
Cement Float Equipment		12.00	EA	85.000	1,020.00
Turbolizer					
Mileage		350.00	DH	1.400	490.00
Blending and Mixing Service Charge					
Mileage		160.00	DH	7.000	1,120.00
Heavy Equipment Mileage					
Mileage		1,280.00	DH	1.600	2,048.00
Proppant and Bulk Delivery Charges					
Pickup		80.00	Hour	4.250	340.00
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		5.00	EA	44.000	220.00 T
CC-1, KCl Substitute					
Additives		96.00	EA	6.000	576.00 T
Cement Friction Reducer					
Additives		80.00	EA	4.000	320.00 T
De-foamer					
Additives		256.00	EA	7.500	1,920.00 T
FLA-322					
Additives		320.00	EA	5.150	1,648.00 T
Gas-Blok					
Additives		1,700.00	EA	0.670	1,139.00 T
Gilsonite					

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 18 2008  
CONSERVATION DIVISION  
WICHITA KS



Pratt

PAGE 2 of 2	CUST NO 1970-ATT002	INVOICE DATE 04/28/2008
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01841	301			Net 30 DAYS	05/28/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		1,597.00	EA	0.500	798.50 T
Salt					
Cement		340.00	EA	16.600	5,644.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUN 18 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p>					
<p>PAID MAY 29 2008</p>					

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b>	-5,197.18
		<b>SUBTOTAL</b>	19,551.32
		<b>TAX</b>	610.46
		<b>INVOICE TOTAL</b>	<b>20,161.78</b>

# BASIC

services, L.P.

**FIELD ORDER** 1766†

Subject to Correction

Date <b>4-25-08</b>	Customer ID	Lease <b>Thompson</b>	Well # <b>08</b>	Legal <b>7-325-3W</b>
<b>AGV Corporation</b>		County <b>Sumner</b>	State <b>KS</b>	Station <b>Pratt</b>
C H A R G E	Depth	Formation		Shoe Joint <b>30.07 Feet</b>
	Casing <b>Used 4 1/2"</b>	Casing Depth	TD	Job Type <b>C.N.W.-Longstr</b>
	Customer Representative <b>Kent Roberts</b>		Treater <b>Clarence R. Messick</b>	
AFE Number	PO Number	Materials Received by <b>X Kent Roberts</b>		D.L.S.

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	340 sk	AA-2 Cement	--	\$ 5,644.00
P	CC105	80 Lb	Defoamer	---	\$ 320.00
P	CC111	1,597 Lb	Salt (Fine)	---	\$ 798.50
P	CC112	96 Lb	Cement Friction Reducer	--	\$ 576.00
P	CC115	320 Lb	Gas Blok	--	\$ 1,648.00
P	CC129	256 Lb	FLA-322	--	\$ 1,920.00
P	CC201	1,700 Lb	Gilsonite	--	\$ 1,139.00
P	CF606	1 ea	Latch Down Plug and Baffle, 4 1/2"	--	\$ 370.00
P	CF101	1 ea	Packer Type Shoe, 5 1/2"	--	\$ 3,700.00
P	CF1650	12 ea	Turbolizer, 4 1/2"	--	\$ 1,020.00
P	CF1900	3 ea	Basket, 4 1/2"	--	\$ 810.00
P	C706	5 Gal	CC-1	--	\$ 220.00
P	E101	160 mi	Heavy Equipment Mileage		\$ 1,120.00
P	E113	1,280 tm	Bulk Delivery		\$ 2,048.00
P	E100	80 mi	Pickup Mileage		\$ 340.00
P	CE240	350 sk	Blending and Mixing Service Charge		\$ 490.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE204	1 ea	Depth Charge: 3,000 Feet To 4,000 Feet		\$ 2,160.00
P	CE504	1 Job	Plug Container		\$ 250.00

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KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION  
TOPEKA, KS

Discounted Price = \$ 19,551.32  
Plus Taxes

Customer MGT Corporation	Lease No.	Date 4-25-08
Lease Thompson	Well # 08	
Field Order # 1661	Station Pratt	Casing Used 4 1/2"
	Depth 2987	County Sumner
Type Job C.N.W. - Long String	Formation	State KS
		Legal Description 7-325-3W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size Used 4 1/2"	Tubing Size	Shots/Ft 340	sacks	AA-2 cement	with 2% friction Reducer,	RATE OF PRESS	ISIP
Depth 2987 Feet	Depth	From .259	Defoamer	.88 FLA-32	Max 2.10%	1% Salt, 1% Gas	5 Min. 10 Min.
Volume	Volume	From 51k	6k Gilsonite		Min		
Max Press 3000 P.S.I.	Max Press	From 151	1/Gal	.28 Gal/s	Avg 1.45	U.F.T./s	15 Min.
Wall Connection Flange	Annulus Vol. Flange	From 25	sacks of	above to plug	Rat Hole	HHP Used	Annulus Pressure
Plug Depth 2987 Feet	Packer Depth	From	To	Flush 47 Bbl.	.28 KCL	Gas Volume	Total Load

Customer Representative Kent Roberts	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,824	19,905
Driver Names Messick	Anthony	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Cement and Float Equipment on Location.
2:30					Landmark Drilling start to run Packer shoe, shoe joint with Latch Down Baffle screwed into collar and a total of Joints used 4 1/2" casing. Ran Baskets on Shoe Joint and #'s 16 and 25. Ran Turbolizers on Collars #1, 3, 5, 7, 10, 12, 14, 18, 20, 22, 24, 28.
4:00					Casing in well. Circulate for 15 minutes. Turbolizers on location.
4:15					Release ball to set Packer Shoe.
4:25	1,000				Set packer shoe with rig pump. Resume circulating.
5:15	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing scavenger cement.
	300		17	5	Start mixing 300 sacks AA-2 cement.
	-0-		94		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
5:44	100			6.5	Start 28 HCL Displacement.
			20	5	Start to lift cement.
5:52	750		47		Plug down.
	1,500				Pressure up.
					Release pressure. Float Show hold
				3	Plug Rat Hole
					Wash up pump truck.
6:40					Job Complete
					Thank You.
					Clarence James Dale

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KANSAS CORPORATION  
JUN 18 2008  
CONSERVATION DIVISION  
MOUNTAIN KS



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 113567

Invoice Date: Apr 18, 2008

Page: 1

<b>Bill To:</b>
AGV Corporation P O Box 377 Attica, KS 67009

11345

Customer ID	Well Name# or Customer P.O.	Payment Terms	
AGV	Thompson #8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Apr 18, 2008	5/18/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	14.20	1,576.20
74.00	MAT	Pozmix	7.20	532.80
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
194.00	SER	Handling	2.15	417.10
50.00	SER	Mileage 194 sx @.09 per sk per mi	17.46	873.00
1.00	SER	Surface Casing	917.00	917.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 521.80

ONLY IF PAID ON OR BEFORE

May 18, 2008

Subtotal	5,218.05
Sales Tax	160.52
Total Invoice Amount	5,378.57
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,378.57</b>

PAID APR 28 2008  
\$ 4856.77

# ALLIED CEMENTING CO., LLC.

31128

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>4-17-08</u>	SEC. <u>7</u>	TWP. <u>32S</u>	RANGE <u>3W</u>	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>3:00 am</u>	JOB FINISH <u>4:15 am</u>
THOMPSON LEASE		WELL # <u>8</u>	LOCATION <u>ALGONIA, KS, 4 1/2 EAST,</u>			COUNTY <u>SUMNER</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			NORTH INTO				

CONTRACTOR LANDMARK #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 267'

CASING SIZE 8 5/8" DEPTH 264'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 350 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 3/4 bbl. FRESH WATER

OWNER AGV

CEMENT AMOUNT ORDERED 185 SK 60:40:2+3% CC

COMMON	<u>111 A</u>	@	<u>14.20</u>	<u>1576.20</u>
POZMIX	<u>74</u>	@	<u>7.20</u>	<u>532.80</u>
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER GREG K.

BULK TRUCK DRIVER LARRY F.

# 364

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

HANDLING	<u>194</u>	@	<u>2.15</u>	<u>417.10</u>
MILEAGE	<u>50 X 194 X .09</u>			<u>873.00</u>
TOTAL				<u>3770.05</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FRESH, PUMP 185 SK 60:40:2  
+3% CC, STOP PUMPS, RELEASE PLUG,  
START DISPLACEMENT, SEE LIFT, SLOW  
RATE, DISPLACE WITH 15 3/4 bbl. FRESH  
WATER, STOP PUMPS, SHUT-IN,  
CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>264'</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>113.00</u>	<u>113.00</u>

TOTAL 1380.00

CHARGE TO: AGV

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN AUG 1</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		