

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

*KCC
mm
6/20/08*

Operator: License # 33921
 Name: GRA EX, LLC
 Address: PO BOX 32 1603 WALNUT
 City/State/Zip: KINGMAN, KS 67068
 Purchaser: ONEOK
 Operator Contact Person: DON GRABER
 Phone: (620) 532-6290
 Contractor: Name: WARREN DRILLING
 License: 33724
 Wellsite Geologist: JEFF BURK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-13-2007</u>	<u>11-23-2007</u>	<u>12-17-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23, 468-0000
 County: STAFFORD
W2 NE SE Sec. 35 Twp. 24 S. R. 14 East West
1830 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DUDREY Well #: #1-35
 Field Name: _____
 Producing Formation: MISS
 Elevation: Ground: _____ Kelly Bushing: 3908 (CORRECTED)
 Total Depth: 4315 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 365.3 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set NA Feet
 If Alternate II completion, cement circulated from NA
 feet depth to _____ w/ ALT I - Dlg. - 7/7/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used ALLOW TO SETTLE & HAUL OFF
 Location of fluid disposal if hauled offsite:
 Operator Name: BOB'S HAULING
 Lease Name: SIEFKES License No.: 33779
 Quarter _____ Sec. 13 Twp. 22 S. R. 12 East West
 County: STAFFORD Docket No.: D-22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OFFICE MGR Date: 06-10-2008
 Subscribed and sworn to before me this 10 day of June,
 2008.
 Notary Public: Peggy A Graber
 Date Commission Expires: 8-15-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 18 2008

NOTARY PUBLIC - State of Kansas
PEGGY A. GRABER
 My Appt. Exp. 8-15-11

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: GRA EX, LLC Lease Name: DUDREY Well #: #1-35
 Sec. 35 Twp. 24 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLING REPORT

List All E. Logs Run:

**DUAL INDUCTION DUAL COMPENSATED
 POROSITY DUAL REC CEMENT BOND**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24	378 KB	COMMON	300	2%GEL 3% CC
PRODUCTION	7 7/8"	5 1/2"	15.5	4283	AA2	285	5% CAL SET
							.3 % FR .3% FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	NA			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3890' TO 3895' 4 SHOTS PER FOOT, 39 GRAM	FRAC 220 BBL & 16,000 SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	100 MCF					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

Gra Ex, L.L.C.

Dudrey #1-35 (API # 15-185-23,468-0000)

1830' FSL & 990' FEL of 35-24s-14w

Stafford County, KS

- 11/13/07** Moved Warren Drilling Rig #17 onto location. Crew drilled the rathole and spudded the well @12:45 p.m. The rig then drilled ahead to 380'. The crew tallied nine (9) joints of new 8 5/8" (LS) 23# casing (365.30'). Strap welded the bottom two (2) joints and tack welded the remaining seven (7) joints while running the casing. Set the casing @ 378' KB. RU Allied Cementing. Cemented the casing with 300 sxs of common cement (2% gel, 3% cc) and cement did circulate to surface. Job was completed @ 11:30 a.m.
- 11/14/07** WOC Should be under surface @ 9:30 a.m.
- 11/15/07** Drilling ahead @ 1656' @ 7:00 a.m. No gas kicks were noted.
- 11/16/07** Drilling ahead @ 2565' @ 7:00 a.m. A gas kick (92 unit hotwire, 75 unit chromatograph) was noted @ 1953' by the drilling crew but the geologist was not notified. We will review this zone on the electric logs.
- 11/17/07** Drilling ahead @ 3145' @ 7:00 a.m.
- 11/18/07** Drilling depth was 3670' @ 7:00 a.m. Ran a 15 stand short trip prior to coming out of the hole for DST #1 (3648' - 3670') Lansing "B" zone. CFS @ 3670' ("B" zone) - 34 unit hotwire & 30 unit chromatograph Shows: LS, cream to buff, F-xin w/ few m-xin, pp to vuggy edged porosity, fair odor, gd show of light free oil droplets & gas bubbles, gd yellow floor, scattered light stain.
Mud: Vis 53, Wt 9.1#, WL 10.0 cc, Cl 6,000 ppm
Comparison: Well is running 2'-3' high to the show hole to the northeast and 27' high to the dry hole to the southeast.
Pipe Strap: .85' down-hole correction
- DST #1 (3648' - 3670') Lansing "B"
Open: 30"-45"-60"-90"
1st Open: wk 1/2" blow building to 2" blow
1st Shut-in: (No blow-back during initial shut-in)
2nd Open: Strong 2" blow building to 4" blow
2nd Shut-in: (No blow back during shut-in)
REC: 245' GIP
30' OCGM (10% oil, 90% mud)
IHP: 1759#
IFP: 19#-25#
ISIP: 163#

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CONSERVATION DIVISION
WICHITA, KS

FFP: 25#-34#
FSIP: 583#
FHP 1715#
BHT: 109 degrees
CL: 6,000 ppm

11/19/07 Drilled ahead and prepared to test the Lansing D, E, & F zones. Tripped out of the hole @ 3718' for DST #2 (3669'-3718'). Well is currently running 2'-3' high to the show hole to the northeast.
Shows: Has slight shows in the "D" zone and a fair show of oil in the "F"
Mud Properties: VIS 68 WT 9.2# WL 10.6 cc CL 9,000 ppm

DST #2 (3669'– 3718') Lansing "D", "E", "F"
Open: 30"-45"-30"-45"
1st Open: wk ½" blow building to 2" blow
1st Shut-in: (No blow-back during initial shut-in)
2nd Open: wk ½" blow building to 1" blow
2nd Shut-in: (No blow back during shut-in)
REC: 80' WM w/ oil specks (74% wtr, 26% mud)
(clean oil @ the top of the tool)

IHP: 1777#
IFP: 21#-44#
ISIP: 1137#
FFP: 47#-69#
FSIP: 1096#
FHP 1751#
BHT: 106 degrees
CL: 33,000 ppm

11/20/07 Drilled ahead and prepared to test the Lansing H & I zones. Tripped out of the hole @ 3796' for DST #3 (3760'-3796'). Well continues to run 2'-3' high to the show hole to the northeast.
Shows: A fair oil & gas show was noted in the "H" zone and a weak show was noted in the "I" zone.
Mud Properties: VIS 60 WT 9.2# WL 16.8 cc CL 13,000 ppm

DST #3 (3760'– 3796') Lansing "H", "I"
Open: 30"-45"-30"-45"
1st Open: wk ½" blow building to ¾" blow
1st Shut-in: (No blow-back during initial shut-in)
2nd Open: wk ½" blow building to ¾" blow
2nd Shut-in: (No blow back during shut-in)
REC: 55' MUD w/ oil specks
(clean oil @ the top of the tool)

IHP: 1841#

IFP: 21#-32#
ISIP: 69#
FFP: 39#-65#
FSIP: 1096#
FHP 65#
BHT: 109 degrees
CL: 12,500 ppm

Drilled ahead and reviewed the samples in the Lansing "J", "K", and "L". Shows were minimal and it was decided to drill ahead and review the Mississippian. Drilled ahead and prepared to test the Mississippian zone. Tripped out of the hole @ 3718' for DST #4(3963'-4005'). Well is currently running 7' high to the show hole to the northeast & 43' high to the dry hole to the south.

Shows: Had 25' of weathered (some tripolitic) chert with good shows of gas and a slight show of oil (85 unit "hotwire", 56 unit "chromatograph")

Mud Properties: VIS 55 WT 9.3# WL 10.6 cc CL 8,500 ppm

11/21/07

Round tripped the pipe and got the test on the bottom (DST #4) @ 7:00 a.m. Test went as follows:

DST #4 (3963'-4005') Mississippian

Open: 30"-45"-60"-60"

1st Open: strong blow w/ GTS in 2 minutes

10" - 600,000 CFGPD

20" - 615,000 CFGPD

30" - 630,000 CFGPD

1st Shut-in: (No blow-back during initial shut-in)

2nd Open: GTS

10" - 678,000 CFGPD

20" - 725,000 CFGPD

30" - 725,000 CFGPD

40" - 725,000 CFGPD

50" - 725,000 CFGPD

60" - 707,000 CFGPD

2nd Shut-in: (No blow back during shut-in)

REC: 175' GCM (97% mud, 3% gas)

(no shows of oil)

IHP: 1969#

IFP: 143#-148#

ISIP: 502#

FFP: 146#-147#

FSIP: 496#

FHP 1940#
BHT: 110 degrees
CL: 12,500 ppm

11/22/07 Drilling ahead @4002 @ 7:00 a.m. We should reach the Arbuckle later this morning. Reviewed the samples in the Viola, Simpson, and the Arbuckle but no testable shows were encountered. (The rig drilled ahead and reached RTD (4315') @ 4:00 p.m. Circulated to condition the well for 1 ½ hours and then tripped out of the hole to run the electric logs. Superior (ELI Logging) Services arrived on location @ 7:30 p.m. and RU. Ran in the hole with the logging tool and hit a bridge at the top of the Brown Lime (3605'). Tried several times to spud through the bridge but the tool would not fall through. After discussions with the operator it was decided to make no further attempts and log the lower section of the well through the casing. The well was logged from surface to 2000' to evaluate any shallow gas zones that might exist. After review no zones of commercial value were found.

11/23/07 Tripped in the hole with the bit and drill pipe to condition the hole to run casing. Hit bridge @ 3605', pumped through, and got on bottom @ 2:15 a.m. Circulated on bottom for 1 ½ hours to condition the hole and started laying down drill pipe @ 4:00 a.m. Drill pipe was laid down by 9:00 a.m. Nippled down, laid down the kelly and rathole, and set the Braden head. RU the casing crew and started running casing @ 11:30 a.m. Landed the casing on bottom @ 1:45 p.m.* RU circulating head and circulated the well (while rotating) for 1 hour and started cementing the well @ 2:30 p.m.

* Ran 109 joints of new (10.50#) J-55 and set the casing @ 4283' (31' off bottom). The casing was run with the following float equipment: a guide show, latch down baffle, (1) cement basket, (80') of "loop" scratchers, and (7) turbolizers (see attached report). Basic Services then cemented the casing with 285 sxs. of AA2 cement w/ (5% CalSet, .3% FR, .1% Defoamer, .3% FLA 322, 10% salt, and 5#/sack gilsonite. Plug down @ 4:05 p.m. (1500#). Release the pressure back and the plug is holding. Changed over the lines and plugged the rathole with 15 sxs. Jetted the cellar, set the slips on the Braden head, and rigged down the landing joint. **Release the rig @ 5:00 p.m. (11/23/07).**

FORMATION TOPS (1950' GL - 1958' KB)

***Denotes driller's sample top**

<u>Formation</u>	<u>Sample Tops</u>	<u>Sample Datum</u>		<u>Log Tops</u>	<u>Log Datum</u>
Anhydrite*	860	(+1098)	-10	850	(+1108)
B/Anhydrite	871	(+1087)		869	(+1089)
Heebner	3470	(-1512)	+2		
Toronto	3493	(-1535)	+2		
Douglas	3513	(-1555)			
Brown Lime	3606	(-1648)			
Lansing	3638	(-1680)	+3		
"B" zone	3655	(-1697)	+3		
Base/KC	3891	(-1933)			
Mississippian	3973	(-2015)	+7		
Kinderhook	4000	(-2042)	-3		
Viola	4165	(-2207)	-5		
Simpson Sh.	4215	(-2257)	-18		
Arbuckle	4262	(-2304)	-13		
Total Depth	4315	(-2357)			

END OF DRILLING REPORT



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

CONSERVATION DIVISION
WICHITA, KS

JUN 18 2008

RECEIVED
KANSAS CORPORATION COMMISSION

INVOICE

Invoice Number: 111227

Invoice Date: Nov 16, 2007

Page: 1

Bill To:
GRA EX, LLC P.O. Box 32 Graham, KS 67068

Handwritten: KCC
6/20/08

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gra	Dudrey #1-35	Net 30 Days	
Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 16, 2007	12/16/07

Qty	Item	Description	Unit Price	Amount
300.00	MAT	Common Class A	11.10	3,330.00
6.00	MAT	Gel	16.65	99.90
9.00	MAT	Chloride	46.60	419.40
315.00	SER	Handling	1.90	598.50
25.00	SER	Mileage 315 sx @.09 per sk per mi	28.35	708.75
1.00	SER	Surface	815.00	815.00
78.00	SER	Extra Footage	0.65	50.70
25.00	SER	Mileage Pump Truck	6.00	150.00
1.00	EQP	Two Cup Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 623.22

ONLY IF PAID ON OR BEFORE

Dec 16, 2007

Subtotal	6,232.25
Sales Tax	246.29
Total Invoice Amount	6,478.54
Payment/Credit Applied	
TOTAL	6,478.54

J CEMENTING CO., INC.

30984

Fe

67665

SERVICE POINT:

M.B.

WP. <u>245</u>	RANGE <u>14 w</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:00 AM</u>
<u>1</u>	LOCATION <u>281 + 50 H.W.Y.</u>			COUNTY <u>Stoddard</u>	STATE <u>Mo. S.</u>
<u>4w 35 fw 1/2 w/ w/s</u>					

Warren Rig 17 OWNER

Surface

<u>73</u>	T.D.	<u>380 #</u>
<u>83</u>	DEPTH	<u>378 #</u>
	DEPTH	
	DEPTH	
	MINIMUM	
	SHOE JOINT	
<u>15 #</u>	FT IN CSG.	
<u>23664</u>	MENT	

CEMENT

AMOUNT ORDERED 300 sk Common
32cc 22gel

COMMON	<u>360</u>	@	<u>11.10</u>	<u>3330.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9</u>	@	<u>46.66</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315 x 25 x .09</u>			<u>708.75</u>
TOTAL				<u>55</u>

REMARKS:

circulate The Hole with Rig
Mud Pump
M.V Cement + Pulverize The plug
Displace Plug Down w. The water.
Cement did Circulate
To Surface

SERVICE	<u>378</u>			
DEPTH OF JOB	<u>380 #</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>78</u>	@	<u>.65</u>	<u>50.70</u>
MILEAGE	<u>25</u>	@	<u>6.00</u>	<u>150.00</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: Mra Ex n.c

STREET _____

STATE _____ ZIP _____

TOTAL 1015.20

JUN 18 2008

CONSERVATION DIVISION
WICHITA KS

PLUG & FLOAT EQUIPMENT

<u>1-88 Two cup Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		

Thank you City



PAGE 1 of 2	CUST NO 1970-GRA024	INVOICE DATE 11/28/2007
INVOICE NUMBER 1970001178		

ratt

EX LLC
IX 32

N KS 67068

J
O
B
S
I
T
E

LEASE NAME Dudrey
WELL NO. 1-35
COUNTY Stafford
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
301		Net 30 DAYS	12/28/2007		
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
ce Dates: 11/23/2007 to 11/23/2007					
.82					
U-17376 Cement-New Well Casing 11/23/07					
ump Charge-Hourly		1.00	Hour	1764.000	1,764.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	269.000	269.00
Cement Head Rental		1.00	EA	245.000	245.00
Cement Float Equipment		1.00	EA	50.000	50.00
Auto Fill Float Shoe		13.00	EA	50.000	650.00
Cement Float Equipment		1.00	EA	230.000	230.00
Basket		7.00	EA	67.000	469.00
Cement Float Equipment		1.00	EA	150.000	150.00
Cement Scratchers Rotating		300.00	DH	1.500	450.00
Type		60.00	DH	5.000	300.00
Cement Float Equipment		423.00	DH	1.600	676.80
I.R. Latch Down Plug & Baffle		30.00	Hour	3.000	90.00
Cement Float Equipment		85.00	EA	6.000	510.00 T
Turbolizer		29.00	EA	3.450	100.05 T
Extra Equipment		85.00	EA	8.250	701.25 T
Casing Swivel Rental		282.00	EA	5.150	1,452.30 T
Mileage		1,500.00	EA	0.670	1,005.00 T
Cement Service Charge		1,000.00	EA	0.860	860.00 T
Mileage					
Heavy Vehicle Mileage					
Mileage					
Proppant and Bulk Delivery					
Pickup					
Car, Pickup or Van Mileage					
Additives					
Cement Friction Reducer					
Additives					
Defoamer					
Additives					
FLA-322					
Additives					
Gas Blok					
Additives					
Gilsonite					
Additives					
Mud Flush					

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WICHITA, KS



TREATMENT REPORT

*Ken
Mey
6/20/08*

terms stated in BASIC ENERGY...
mer's default payment of Custom...
agrees to pay interest thereon an...
event it becomes necessary to e...
they fees in the amount of the...
its divisions, subsidiaries, pa...
and against any claims, li...
well owner (if different fro...
include working and roy...
areof.

formation or well...
face pressure, los...
due and payabl...
I made a part

below sh...
operated...
IC...
lam

Lease No.	DUDREY	Date	11-23-07
Well #	1-35	County	Stafford
State	Ks.	Formation	
Casing	1 1/2	Depth	
Legal Description	35-245-14W		

PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Size	Shots/Ft	Acid	Pre Pad	RATE	PRESS	ISIP
	From To	30% HCl AA2	1.43113	Max		5 Min.
	From To	Pad		Min		10 Min.
	From To	Frac		Avg		15 Min.
	From To			HHP Used		Annulus Pressure
	From To	Flush	at bot.	Gas Volume		Total Load

Representative	Jeff Burk	Station Manager	Scotty	Treater	Bobby
----------------	-----------	-----------------	--------	---------	-------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1490					On location / Safety Meeting
1500					Ann Prg - Cont - 2, 4, 7, 9, 12, 16, 22 Bitt. 1
1505					Cy on Bottom
1510	400		24	5.6	Work up to Prg - Break Circ w/ Reg
1516	400		5	5.6	Mud Flush
1517	300		22	5.6	H2O Spacer
1535					Mix Cont @ 15.0" pad
1537	150			5.6	Release Plug - Clear Pump + Lines
1545	300		40	4.9	Start Disp.
1550	1500		64		Lift Pressure
1555			7		Play Down
					Plug Rate Hole
					Circulation Then Job
					Job Complete
					Thanks, Bobby

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WICHITA, KS