

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: ROYAL DRILLING, INC.
License: 33905
Wellsite Geologist: JIM MUSGROVE
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
3/14/08 3/19/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23494-0000
County: RUSSELL
SW - NW - SE - _____ Sec. 34 Twp. 15 S. R. 13 East West
1650 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EICHMAN Well #: 1
Field Name: TRAPP
Producing Formation: _____
Elevation: Ground: 1862' Kelly Bushing: 1867'
Total Depth: 3329' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-Dlg - 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 30, 2008
Subscribed and sworn to before me this 30 day of April,
20 08.
Notary Public: [Signature]
Bessie M. DeWerff
Date Commission Expires: 5-20-09

KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date _____ **KANSAS CORPORATION COMMISSION**
 Wireline Log Received
 Geologist Report Received **MAY 01 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: EICHMAN Well #: 1
 Sec. 34 Twp. 15 S. R. 13 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	410'	60/40 POZMIX	275	2%gel,3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **EICHMAN #1**
 SW NW SE Sec 34-15-13
 WELLSITE GEOLOGIST: **Jim Musgrove** Russell Co., KS
 CONTRACTOR: **Royal Drilling, Inc.** ELEVATION: **GR: 1862'**
KB: 1867'
 SPUD: **3/14/08 @ 1:00 P.M.** PTD: **3400'**
 SURFACE: **Ran 9 jts New 23# 8 5/8" Surface Casing, Set @ 410', w/ 275 sx 60/40 Pozmix**
2% Gel, 3% CC, 1/4# Cell Flake, Plug Down 10:45 A.M. 3/15/08

3/4 & 3/5 Dig Rotary Pits
 3/12/08 Move Rig In
 3/14/08 Start to drill in the afternoon
 3/15/08 411' Circ to Run 8 5/8" Csg
 3/16/08 1155' Drilling
 3/17/08 2435' Drilling
 3/18/08 3117' CFS - Geo on location
 3/19/08 3275' Drilling
 3/20/08 3326' RTD - Corrected to Pipe Strap

Plugging:
 1st Plug @ 3250' w/ 25 sx
 2nd Plug @ 843' w/ 25 sx
 3rd Plug @ 460' w/ 80 sx
 4th Plug @ 40' w/ 10 sx
 5th Plug @ Rathole w/ 15 sx & Mousehole w/ 10 sx
 Total 165 sx 60/40 Pozmix 4% Gel, 1/4# FloSeal
 Plug Down @ 4:45 A.M. on 3/20/08
 KCC: Rich Williams

SAMPLE TOPS:

Topeka	2750	(-883)
Heebner	2981	(-1114)
Toronto	2998	(-1131)
Douglas	3013	(-1146)
Lansing	3063	(-1196)
Arbuckle	3321	(-1454)
RTD	3326	(-1459)

DST #1 3070 - 3117' Lansing
 TIMES: 45-45-45-45
 BLOW: 1st Open: fair 1/4" blow inc to 8"
 2nd Open: fair 1/4" blow int to 4 1/2"
 RECOVERY: 105' mud (100% mud)
 IFP: 26-54 ISIP: 603
 FFP: 63-71 FSIP: 610
 TEMP: 99 degrees

DST #2 3302 - 3329' Arbuckle
 TIMES: 30-30-30-30
 BLOW: 1st Open: str 1/2" blo to bb in 3 1/2 min
 2nd Open: str 1/2" blo inc to bb in 5 min
 RECOVERY: 430' mw(20% m, 80% w) 600' water
 100% water - chlorides 47,000 ppm
 IFP: 39-307 ISIP: 1045
 FFP: 305-499 FSIP: 1046
 TEMP: 115 degrees

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 KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24835

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-20-08</u>	SEC. <u>34</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:30am</u>
LEASE <u>Eichman</u>	WELL # <u>1</u>	LOCATION <u>Russell KS South on 281 to county</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>line East 5 North into</u>				

CONTRACTOR Royal Drilling Inc.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3329'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 3250'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 165 49/40 4% Gel 1/4" Flo

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK
 # 345 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>99</u>	@	<u>12.15</u>	<u>1202.85</u>
POZMIX	<u>66</u>	@	<u>6.80</u>	<u>448.80</u>
GEL	<u>6</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 41lb.</u>		@	<u>2.20</u>	<u>90.20</u>
HANDLING	<u>171</u>	@	<u>2.05</u>	<u>350.55</u>
MILEAGE	<u>SK/mi/09</u>			<u>274.00</u>
TOTAL				<u>2475.90</u>

REMARKS:

3250' 25 sks
843' 25 sks
460' 80 sks
40' 10 sks

Rathole 15 sks
Mousehole 10 sks

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 MAY 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>17</u>	@	<u>7.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1012.00</u>			

CHARGE TO: L.D. Drilling Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>Dry Hole Plug</u>	@		<u>39.00</u>
	@		
	@		
TOTAL <u>39.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Budig PRINTED NAME Doug Budig

BASIC

energy services, L.P.

FIELD ORDER 17641

Subject to Correction

Date 3-15-08	Customer ID	Lease Eichman	Well # 1	Legal 34-155-13W
L.D. Davis, Incorporated		County Russell	State KS	Station Pratt
		Depth	Formation	Shoe Joint 15 Feet
		Casing " 8 7/8	Casing Depth 2316	TD 411 Feet
		JOB TYPE C.M.W. - Surface		
		Customer Representative L.D. Davis	Operator Clarence R. Messick	

AFE Number	PO Number	Materials Received by X <i>L. Davis</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275 sk	60/40 Poz		\$ 3,025.00
P	CC102	69 Lb	Cellflake		\$ 255.30
P	CC109	711 Lb	Calcium Chloride		\$ 746.55
P	CF153	1 ea	Wooden Cement Plug, 8 5/8"		\$ 160.00
P	E101	130 mi	Heavy Equipment Mileage		\$ 910.00
P	E113	770 tm	Bulk Delivery		\$ 1,232.00
P	E100	65 mi	Pickup Mileage		\$ 276.25
P	CE240	275 sk	Blending and Mixing Service Charge		\$ 385.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE200	1 ea	Depth Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container Utilization		\$ 250.00
			Discounted Price =		\$ 6,647.93
			Plus Taxes		

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CONSERVATION DIVISION
TOTAL WICHITA, KS

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

c) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

d) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. Davis, Incorporated	Lease No.	Date 3-15-08
Lease Eichman	Well # 1	
Field Order # 1764	Station Pratt	Casing 8 7/8" 23 lb./ft.
		Depth 410 Feet
Type Job C.N.W. - Surface	Formation	County Russell
		State KS
		Legal Description 34-155-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8"	Tubing Size 2 3/4"	Shots/Ft 275 sacks		Acid 60/40 Poz with		RATE	PRESS	ISIP
Depth 410 Feet	Depth 1.78	From 1.78	To 2.38	Pre Pad Calcium Chloride		Max 25 Lb./sk	Cellf 1.2	5 Min.
Volume 26 Bbl.	Volume 14.83	From 14.83	To 16.13	Pad 5.53 Gal./sk.		Mjn 1.23	CU FT./sk.	10 Min.
Max Press 200 P.S.I.	Max Press	From	To	Frac		Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 395 Feet	Packer Depth	From	To	Flush 25 Bbl. Fresh Water		Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,926	19,960				
Driver Names	Messick	Mattal	Freeman						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Truck on location and hold safety meeting.
9:00					Royal Drilling start run 9 Joints new 23 lb./ft. 8 7/8" casing.
10:00					Casing in well. Circulate 10 minutes.
10:10	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 275 sacks 60/40 Poz cement.
	-0-		70		Stop pumping. Shut in well. Release plug.
					Open Well.
10:35	100			5	Start Fresh Water displacement.
10:40	200		25		Plug down. Shut in well.
					Circulated 10 sacks cement to pit.
					Wash up pump truck.
11:00					Job Complete.
					Thank You.
					Clarence, Mike, Neil

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WICHITA, KS