Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419	API No. 15 - 165-21822-0000
Name: Bear Petroleum, Inc.	County: Rush
Address: P.O. Box 438	NW_SW_NW Sec. 30 Twp. 19 S. R. 20 East V West
City/State/Zip: Haysville, KS 67060	1591 feet from S / (N)(circle one) Line of Section
Purchaser: Coffeyville Resources	518 feet from E / (circle one) Line of Section
Operator Contact Person: Dick Schremmer	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 524-1225	(circle one) NE SE NW SW
Contractor: Name: Warren Energy, Inc.	Lease Name: Moran Well #: 4
License: 33724	Field Name: Schadel NE
Wellsite Geologist: James Musgrove	Producing Formation: Cherokee
Designate Type of Completion:	Elevation: Ground: 2292 Kelly Bushing: 2299
✓ New Well Re-Entry Workover	Total Depth: 4505 Plug Back Total Depth: 4505
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1294 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	00 P - D/a - 7 7 00
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 20,000 ppm Fluid volume 960 bbls
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used Trucked
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Gressel Oil Field Service, Inc.
	Lease Name: Roth F SWD License No.: 3004
4-28-08 5-6-08 5-6-08 Spud Date or Date Reached TD Completion Date or	Quarter_SE Sec. 21 Twp. 16 S. R. 17 ☐ East ✓ West
Recompletion Date Date Heached 15 Completion Date Recompletion Date	County: Rush Docket No.: D-21544
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	, KCC Office Use ONLY
Title: President Date: 6/20/08	
Subscribed and sworn to before me this 20th day of June	Letter of Confidentiality Received If Denied, Yes Date:
_	Wireline Log Received RECEIVED
20 08 .	KANSAS CORPORATION COMMISSION Geologist Report Received
Notary Public: Sharran Caulana	UIC Distribution JUN 2 3 2008
Date Commission Expires: 311012U12 A SHANNON HO	WLAND
Notary Public - State My Appt. Expires 3102	OKZ CONSERVATION DIVISION: WICHITA KS

Operator Name: Bear	Petroleum, Inc.			Lease	Name:_	Moran	,	. Weil #: 4		
•	S. R. 20		✓ West		: Rush					
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flowing very, and flow rates	g and shut s if gas to	-in pressures, surface test, a	whether sh long with fi	nut-in pre	ssure reached s	tatic level, hydro:	static pressur	res, bottor	m hole
Drill Stem Tests Taken (Attach Additional St	heets)	Y	es 📝 No		 ✓L	og Formatio	n (Top), Depth a	nd Datum	:	Sample
Samples Sent to Geolo	•	₹ Ye	es 🗌 No		Nam Anhy			Top 1526		Datum ⊦773
Cores Taken		□ Y	es 🗸 No		Heet			3834 -1535		
lectric Log Run		✓ Y	es 🗌 No		Toro	nto		3851 -1552		
(Submit Copy)					Lans	ing		3881	-	1582
ist All E. Logs Run:					Ft. S	-		4376	-;	2077
Bore Hole Com	npensated So	nic. Di	ual Inducti	on.	Che	okee Sand		4397	- ;	2098
Dual Compens	•	-			RTD			4510	-:	2211
-	-									
		Repo		RECORD	✓ Ne	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Siz	te Casing t (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4"	8 5/8"		24		1294 1293	60/40 - Common	600		
										-
		T	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	Cement #Sacks Used			Type and Po	ercent Additive	s	
Protect Casing Plug Back TD										
Plug Off Zone										
	PEDEODATI	ON PECOE	RD - Bridge Plug	so Sot/Tuno		Acid From	ture, Shot, Cement	Saucezo Booo		
Shots Per Foot			Each Interval Per				nount and Kind of Ma		ro	Depth
	· · · · · · · · · · · · · · · · · · ·									
								F KANSAS COI	RECEIV	ED N COMMISSI
								KANSAS CO	(POIOTIO	
				····, · · · · · · · · · · · · · · · · ·				JU	N 23	2008
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No	CONS	SERVATION WICHITA,	
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod	Flowing	g Pumpin	ng Gas Lift		ner (Explain	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	1	Gravity
Disposition of Gas	METHOD OF C	COMPLETIC	NON			Production Interv	val			
Usented Sold (If vented, Sub-	Used on Lease mit ACO-18.)		Open Hole Other (Spec	ify)		Dually Comp.	Commingled			



Scrt pije

FIELD ORDER Nº C 33583

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	316-524-1225	4-29 2008
	DATE.	7 20 0 0
AUTHORIZED BY:	BEAR PETROLEUM	
ddress		State
	MORAN Well No. 4	Customer Order No.
ec. Twp.	County RUSH	
ange	County Ras H	State KS
t to be held liable for any oplied, and morepresentation atment is playable. There were invoicing department in a	e consideration hereof it is agreed that Copeland Acid Service is to service or treat amage that may accrue in connection with said service or treatment. Copeland ins have been relied on, as to what may be the results or effect of the servicing or will be no discount allowed subsequent to such date. 6% interest will be charged accordance with latest published price schedules. Its himself to be duly authorized to sign this order for well owner or operator.	Acid Service has made no representation, expressed r treating said well. The consideration of said service
IS ORDER MUST BE SIGNE FORE WORKIS COMMENC	en By	/
	Well Owner or Operator	Agent
CODE QUANTIT		COST AMOUNT
11LE 50	MILEAGE PICKUP	7 30-
10 50	MILEAGE PUMP TRUCK	300 15000
4100 /	Pump Charge	700 00
111	WOODEN Place	6-00
DOTTON /	Aluminum BAFFIC	85 00
2151 60	CALCIUM Chloride	800 4800
	CACCEUM STITUTE	
2/11/1 450	60/40 Poz 2% gel Accou	100 905 407250
101 150	Common	1105 165750
27001 700	COMMON	77 - 700 -
	RECEI KANSAS CORPORAT	IVED
	JUN 2	5 2006
1/1/1/100	CONSERVATION WICHIT	
1, 10 600	Bulk Charge	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
J/)11	Bulk Truck Miles 26,4TX 50m = 1320 TM	110 145200
	Process License Fee onGallons	0.11 - 0.1
	TOTAL	LBILLING 9962
I certify that the ab manner under the o	ove material has been accepted and used; that the above service lirection, supervision and control of the owner, operator or his ag	was performed in a good and workmanlik ent, whose signature appears below.
Copeland Represent	ative A, 6, CULTIS	<i>'</i>
Station	OB Hick	Well Owner, Operator or Agent
Domarko		weil Owner, Operator or Agent
Hemarks	NET 30 DAYS	



TREATMENT REPORT

Acid &	Cemen	it 🕮						Acid Stage	• No
	•				Type Treatment:	Amt.	Type Fluid	Sand Size	l'ounds of Sand
Date 4. 20	(-C)9 DI	itrict		No. C	Bkdown	Bbl. /Gul			***************************************
R	com fortr	· leum			1	Bbl. /Gal			***************************************
Well Name &	No (, 10 31)	47			•	Bbl. /Gal			
Location			Field			Bbi. /Gal			
County	3 <u>L</u>		State 5.5			Bbl. /Galft.			
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Cusing: Size				. Set at. 14					
				to					
				to		Oll/Water to Load			
				Bottom atft.	Pump Trucks. No	o. Used: Bid. 370) nent Sulk Truck	8py	T v	vin
				t. toft.	Auxiliary Equipm	ienc Gulk Truch	227/(13	<u> </u>	·····
Tubing: Size	4 Wt	,,	Swung at	ft.	Packer:			Set ut	f
Per	for aled from		ft. to		1				
						ng Muterials: Type.			
Open Hole Siz	se	. T. D		toft.					
Company 1	Representativ	Ω_{ic}	<u>k</u>		Treater	Alan C	-		
TIME a.m /6.m.	PRES:	Casing	Total Fluid Pumped			REMARK	8		
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:			 	CON	SERVATION DIVISION	N	·	···	
	 				WICHITA, KS				



PtA

FIELD ORDER Nº C 33510

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-1	225	DATE	5 - 6-	G8	20
IS AUTHOPIZE	D BY:	c. Petroleur	WALE OF CU	STONER\				
							State	
Sec. Twp. Range								
not to be held liabli implied, and morep treatment is payabl our invoicing depar	a part of the considerati e for any damage that n resentations have been e. There will be no disc tment in accordance wi	on hereof it is agreed that Cope hay accrue in connection with serelied on, as to what may be to ount allowed subsequent to su th latest published price sched be duly authorized to sign this	eland Acid Se said service of he results or ch date. 6% ules.	rvice is to service or treatment. Co effect of the ser interest will be o	ce or treat a opeland Aci rvicing or tre charged afte	t owners risk, d Service has eating said we	the hereinbeformade no reprill. The consid	pre mentioned well and is esentation, expressed or eration of said service or
THIS ORDER MUST BEFORE WORK IS O		Well Owner or	Operator		Ву		Agent	
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2050	3	60/40 poz. 2% additi	ional s	e.)			12.50/	37 554
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manner und	the above material the the direction, suppresentative	I has been accepted and pervision and control of	the owner,	t the above soperator or CEIVED	service wa his agent	as performe , whose sig	ed in a good nature appo	l and workmanlike ears below.
	, <i>i</i> , .		ANSAS CORP	ORATION COMM	1	lick		
Remarks				2 3-2008	Well	Owner, Operato	r or Agent	
			NET 30 I	RAYON DIVISION WICHITA, KS	N			



TREATMENT REPORT

Acid ox	Centent						Acid Stage No
•		,*		/ 5. m	'ype Treatment: Amt.	Type Fluid	Sand Size Pounds of Sand
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Company	ses Pete	deun			Вы.	/Gal	
Well Name &	No. Moran	바니			Bbl.	/Gal	
Location			Field				
Councy Rus	•		state KS				
) ?			
Cusing: Sixe	т	/pe & Wt		Set atft.	(rom	ft. to	ft. No. ft
Formation:			Perf	to	from	ft. to	ft. No. ft.
Formation:			Perf	to	Actual Volume of Oil /Water	to Load Hole:	Bbl. /Gal
Liner: Size	Type & Wt		Top atft.	Bottom atft.	Pump Trucks. No. Used: Sto	1 7 777	Twin
Tubing: Size &	. W t		Swung at				Set utft
Peri	for ated from		ft. to				
				1			
then Hole Size		. T.D	tt. P.B	. toft.			
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TIME s.m /p.m.	Tubing	Casing	Total Fluid Pumped		RE	MARKS	
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-:-					JUN 2 3 2008		
:					CONSERVATION DIVISION		
:	-		†		WICHITA, KS		