

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Sky Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/09/07	06/12/07	07/05/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27163-00-00
County: Woodson
 NW NE SE SW Sec. 7 Twp. 24 S. R. 14 East West
1245 feet from (S) N (circle one) Line of Section
3894 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dye Well #: 32
Field Name: Winterschied
Producing Formation: Mississippian Dolomite
Elevation: Ground: 1116' Kelly Bushing: 1123'
Total Depth: 1734' Plug Back Total Depth: 1724'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1724
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: A112-Dlg-7/7/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 06/16/08
Subscribed and sworn to before me this 16th day of June,
20 08.
Notary Public: Maureen Eilon
Date Commission Expires: 9/18/2010

Maureen Eilon
Notary Public State of Kansas
My Appt. Expires: 9/18/2010 **KCC Office Use ONLY**

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUN 18 2008**

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 32
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1652' (529)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	44'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1724'	60/40 Poz Mix	150	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1644-1654'	2000 gal. 15% HCL	1644-1654'

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JUN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size 2 3/8"	Set At 1653.66'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17468
 LOCATION Europe
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-07	3451	Dye #32				Wagon
CUSTOMER Hess Petroleum, LLC			5kry			
MAILING ADDRESS 8100 West 4th Ste 409						
CITY STATE ZIP CODE Kansas City Mo 64112						
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		445	CI:ff			
		502	Ed			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 45' CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL _____ WATER gal/sk 6.50 CEMENT LEFT in CASING 10'
 DISPLACEMENT 28bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 8 1/2" casing. Break circulation w/ Fresh Water.
Mixed 35lbs Class A Cement w/ 27. Cacle + 22 Gel @ 14.8* Ppgl.
Displace w/ 28bl water. Good Cement to surface.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	600.00	600.00
5406	30	MILEAGE	3.30	99.00
11045	355lbs	Class A Cement	12.20	4321.00
1102	65*	22 Cacle	.67*	43.55
1118A	65*	27 Gel	.15*	9.75
5407		Ten - Mileage - Bulk Truck	m/c	285.00
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		JUN 18 2008		
		Thank You!		
		CONSERVATION DIVISION WICHITA, KS	Sub Total	1544.55
			6.38 SALES TAX	98.25
			ESTIMATED TOTAL	1544.55

AUTHORIZATION Called by Ben TITLE Skry Dally DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17469

LOCATION Eureka

FOREMAN Sturk

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-07	3451	Dys #32				London
CUSTOMER Hess Petroleum LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 800 West 47th St 409						
CITY Kansas City		STATE MO	ZIP CODE 64112			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1734' CASING SIZE & WEIGHT 4 1/2 9.6
 CASING DEPTH 1724 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 18.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 27 3/4 DISPLACEMENT PSI 600* ~~MINIMUM~~ Bump Plug 1100' RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 20 bbls Fresh water. Mix 150 sks 60/40 portmix cement w/ 8% gel 1/4" Floclac per/sk. Tail in with 50 sks Thick set cement w/ 5" Kel-Seal per/sk. At 18.2. Wash out pump + lines. Shut down Release plug. Displace with 27 3/4 bbls Fresh water. Final pumping pressure 600* Bump Plug at 1100*. Wait 2 min Release pressure Plug held. Good. Cement Returns to surface - 9 bbls to pit. Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	150 sks	60/40 Portmix Cement	9.20	1380.00
1118A	1000*	8% Gel	1.50	1500.00
1107	28*	1/4" Flo per/sk	1.90	53.20
1126	50 sks	Thick set cement	16.00	800.00
1108	250*	Kel-Seal 5" per/sk	38	9500.00
5407A	9.2 tons	Tons Mileage Bulk Trucks	3.00	276.00
5501c	3 hrs	Water Transport	100.00	300.00
1123	5000 gallons	CITY WATER	12.00	60000.00
4401	1	4 1/2 Top Rubber Plug	400.00	400.00
4310	1	4 1/2 Baffle Plate	25.00	25.00
4103	1	4 1/2 Cement Basket	190.00	190.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 18 2008				
			6.82%	307.20
			SALES TAX	177.21
			ESTIMATED TOTAL	4600.01

CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION Called by Ben

TITLE Co. Rep

DATE

214021

4600.01