

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33554
 Name: K. & B. Norton Oil & Investments, L.L.C.
 Address: 510 W. 36th Street
 City/State/Zip: Hays, KS 67601-1508
 Purchaser: None
 Operator Contact Person: Ken Norton
 Phone: (785) 628-3422
 Contractor: Name: W.W. Drilling, L.L.C.
 License: 33575
 Wellsite Geologist: Richard Bell
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/30/08</u>	<u>05/06/08</u>	<u>05/07/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22539-00-00
 County: Trego
C N/2 NE SW Sec. 35 Twp. 13 S. R. 21 East West
2270' feet from S / N (circle one) Line of Section
1860' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pfannenstiel Well #: 5
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2338' Kelly Bushing: 2343'
 Total Depth: _____ Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 208 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to PA-110g-7/7/08 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 22,000 ppm Fluid volume 1,000 bbls
 Dewatering method used Air Dry, Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec.: _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

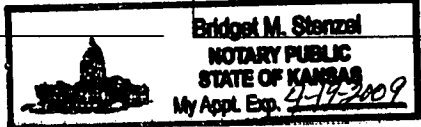
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton
 Title: President Date: May 22/08
 Subscribed and sworn to before me this 22 day of May
2008
 Notary Public: Bridget M. Stenzel
 Date Commission Expires: 4-19-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 27 2008



KCC WICHITA

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Pfannenstiel Well #: 5
 Sec. 35 Twp. 13 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log & Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1692'</td> <td>+ 651'</td> </tr> <tr> <td>Topeka</td> <td>3394'</td> <td>-1051'</td> </tr> <tr> <td>Heebner</td> <td>3629'</td> <td>-1286'</td> </tr> <tr> <td>Toronto</td> <td>3648'</td> <td>-1305'</td> </tr> <tr> <td>Lansing</td> <td>3667'</td> <td>-1324'</td> </tr> <tr> <td>Marmaton</td> <td>3991'</td> <td>-1648'</td> </tr> <tr> <td>Cherokee</td> <td>4034'</td> <td>-1691'</td> </tr> <tr> <td>T.D.</td> <td>4150'</td> <td>-1807'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1692'	+ 651'	Topeka	3394'	-1051'	Heebner	3629'	-1286'	Toronto	3648'	-1305'	Lansing	3667'	-1324'	Marmaton	3991'	-1648'	Cherokee	4034'	-1691'	T.D.	4150'	-1807'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	

TUBING RECORD	Size None	Set At None	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. None	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: K & B Norton Oil & Investments, LLC License # 33554
Address: 510 W. 36th Stree - Hays, Kansas 67601

API # 15-195-22539-00-00

Lease Name: # 5 Pfannenstiel
Legals: 2270' FSL & 1860' FWL, Sec 35-13s-21w
County: Trego County, Kansas

Plug #	Sx.	Feet
1st	<u>25</u>	@ <u>20' above arb.</u>
2nd	<u>25</u>	@ <u>1714</u>
3rd	<u>100</u>	@ <u>940</u>
4th	<u>40</u>	@ <u>257</u>
5th	<u>10</u>	@ <u>40</u>
Rathole	<u>15</u>	
Mousehole		

Total: 215

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: David Wann Date: 4/30/2008 Time: 4:00 PM

Orders From: Bruce Rodie Date: 5/2/2008 Time: 10:45 AM

Reported to: case Morris Date: 5/7/2008 Time: 8:15 AM

Results: D & A

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MAY 27 2008
KCC WICHITA

ALLIED CEMENTING CO., LLC. 34000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-7-08</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00am</u>	JOB FINISH <u>1:00am</u>
LEASE <u>Pfannenstiel</u>		WELL # <u>5</u>		LOCATION <u>Ellis KS 4 South 3 1/2 West</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR WW Drilling Rig #6

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 7 7/8 DEPTH 4150'

DRILL PIPE 4 1/2 XH DEPTH 4130'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 215 60/40 4% Gel 1/4 # Flo

EQUIPMENT

PUMP TRUCK # 409 CEMENTER ~~John~~ John Roberts
HELPER Adrian

BULK TRUCK # 410 DRIVER Mike

BULK TRUCK # _____ DRIVER _____

COMMON	<u>129</u>	@	<u>12.15</u>	<u>1567.35</u>
POZMIX	<u>86</u>	@	<u>6.80</u>	<u>584.80</u>
GEL	<u>7</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>54.00</u>	@	<u>2.20</u>	<u>118.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>222</u>	@	<u>2.05</u>	<u>455.10</u>
MILEAGE	<u>SK/mi/09</u>			<u>799.00</u>
TOTAL				<u>3653.00</u>

REMARKS:

- 25sk @ 4130
- 25sk @ 1714
- 100sk @ 940
- 40sk @ 257
- 10sk @ 40
- 15sk Rathole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>7</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: K & B Norton Oil & Investments

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
MAY 27 2008
KCC WICHITA

TOTAL 1173.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

	@			
	@			
<u>Dry Hole Plug</u>	@		<u>39.00</u>	
	@			
	@			
TOTAL				<u>39.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33996

Fe

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-30-08</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
Pannestiel LEASE		WELL # <u>5</u>		LOCATION <u>Ellis KS 4 South 3 1/2 West</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>North into</u>			

CONTRACTOR WW Drilling Rig #6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208'

CASING SIZE 8 7/8 23" DEPTH 212.68'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.58 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3%cc 2%gel

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.05</u>	<u>323.90</u>
MILEAGE	<u>54 mil/09</u>			<u>568.00</u>
TOTAL				<u>3024.95</u>

REMARKS:

Est circulation mix 150 sk cement

Displace w/ 12.58 Bbl H2O

Cement did circulate!

CHARGE TO: KCB Norton Oil Investments

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 593.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD @ _____

@ _____

@ _____

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KCC WICHITA

TOTAL 1173.00

PLUG & FLOAT EQUIPMENT

	@		
<u>8 5/8 Wood Plug</u>	@		<u>66.00</u>
	@		
	@		
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
Thanks!

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-7-08</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00am</u>	JOB FINISH <u>1:00am</u>
Pfannenstiel LEASE		WELL # <u>5</u>		LOCATION <u>Ellis KS 4 South 3 1/2 West</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR WV Drilling Rig # 6

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 7 7/8 DEPTH 4150'

DRILL PIPE 4 1/2 xH DEPTH 4130'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 215 60/40 4% Gel 1/4 # Flo

EQUIPMENT

PUMP TRUCK CEMENTER ~~John~~ John Roberts

409 HELPER Adrian

BULK TRUCK

410 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

COMMON	<u>129</u>	@	<u>12.15</u>	<u>1567.35</u>
POZMIX	<u>86</u>	@	<u>6.80</u>	<u>584.80</u>
GEL	<u>7</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	<u>P/O Seal 54.00</u>	@	<u>2.20</u>	<u>118.80</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>222</u>	@	<u>2.05</u>	<u>455.10</u>
MILEAGE	<u>SK/mi/09</u>	@	_____	<u>799.00</u>
TOTAL				<u>3653.00</u>

REMARKS:

- 25 sk @ 4130
- 25 sk @ 1714
- 100 sk @ 940
- 40 sk @ 257
- 10 sk @ 40
- 15 sk Rathole

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>893.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>40</u>	@	<u>7</u> <u>280.00</u>
MANIFOLD	_____	@	_____
	_____	@	_____
	_____	@	_____

RECEIVED

MAY 27 2008

TOTAL 1173.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

	_____	@	_____
	_____	@	_____
	<u>Dry Hole Plug</u>	@	<u>39.00</u>
	_____	@	_____
	_____	@	_____
TOTAL <u>39.00</u>			

CHARGE TO: K & B Norton Oil & Investments

STREET _____

CITY _____ STATE _____ ZIP _____

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Thanks!

PRINTED NAME Sid. Deutscher

SIGNATURE Sid Deutscher

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS