

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
me
6/30/08

Operator: License # 7030
Name: John Roy Evans Oil Company, LLC
Address: P.O. Box 385
City/State/Zip: Clafin, KS 67525
Purchaser: _____
Operator Contact Person: Gary Kirmer
Phone: (620) 793-2026
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/23/08	4/28/08	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21220-0000
County: Ellsworth
SW SE SW Sec. 28 Twp. 17 S. R. 10 East West
330 feet from S / N (circle one) Line of Section
3630 feet from S / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peterman A Well #: 4
Field Name: Bloomer
Producing Formation: _____
Elevation: Ground: 1789' Kelly Bushing: 1794'
Total Depth: 3300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 342 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 47000 ppm Fluid volume 1000 bbls
Dewatering method used Haul off clear liquids & Allow to dry & backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License No.: 9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20-704

PA-Dis - 7/7/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

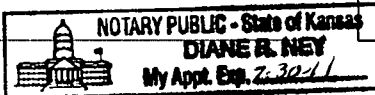
Signature: Gary Kirmer

Title: Production Supt. Date: 6/24/08

Subscribed and sworn to before me this 24th day of June, 2008.

Notary Public: Diane R. Ney

Date Commission Expires: 7-30-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John Roy Evans Oil Company, LLC Lease Name: Peterman A Well #: 4
 Sec. 28 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST#1 3214-3300 See attached.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2826</td> <td>-1032</td> </tr> <tr> <td>Toronto</td> <td>2847</td> <td>-1053</td> </tr> <tr> <td>Douglas</td> <td>2856</td> <td>-1062</td> </tr> <tr> <td>Brown Lime</td> <td>2946</td> <td>-1152</td> </tr> <tr> <td>Lansing</td> <td>2960</td> <td>-1166</td> </tr> <tr> <td>Base Kansas City</td> <td>3226</td> <td>-1432</td> </tr> <tr> <td>Conglomerate</td> <td>3246</td> <td>-1452</td> </tr> <tr> <td>Arbuckle</td> <td>3288</td> <td>-1494</td> </tr> </table>	Name	Top	Datum	Heebner	2826	-1032	Toronto	2847	-1053	Douglas	2856	-1062	Brown Lime	2946	-1152	Lansing	2960	-1166	Base Kansas City	3226	-1432	Conglomerate	3246	-1452	Arbuckle	3288	-1494
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4	8 5/8"	23	342	common	225 sacks	3 % cc/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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JUN 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	_____ _____

ALLIED CEMENTING CO., INC.

30215

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Direct Bend

DATE <i>4-24-08</i>	SEC <i>28</i>	TWP. <i>17S</i>	RANGE <i>10 W</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>1:30 PM</i>	JOB START <i>5 AM</i>	JOB FINISH <i>5 PM</i>
LEASER <i>Peterman</i>		WELL # <i>"A" 4</i>	LOCATION <i>Classin SE 1/4 E N/S</i>			COUNTY <i>Ellsworth</i>	STATE <i>Id. S.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>Royal Rig #1</i>	OWNER
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/8" T.D. 34.3 #</i>	AMOUNT ORDERED <i>225 pk Common</i>
CASING SIZE <i>8 5/8" DEPTH 34.2 #</i>	<i>37cc 28 gal</i>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <i>150"</i> MINIMUM	COMMON <i>225 pk @ 12.15 2733.75</i>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <i>15 #</i>	GEL <i>5 pk @ 18.25 91.25</i>
PERFS.	CHLORIDE <i>7 pk @ 51.00 357.00</i>
DISPLACEMENT <i>20.0 bbl</i>	ASC @

EQUIPMENT

PUMP TRUCK # <i>224</i>	CEMENTER <i>Mike M.</i>
	HELPER <i>Steve T.</i>
BULK TRUCK #	DRIVER <i>Joe D.</i>
BULK TRUCK #	DRIVER

REMARKS:

*1:30 PM Rig was still drilling hole when sat here
start out of the hole with callors
3:00 PM start to run surface pipe 8 5/8
circulate the hole with rig
mud pump
5:00 PM mix cement & then release plug
displace plug down with water
5:30 PM cement did circulate to surface*

CHARGE TO: *John Roy Evans*

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

RECEIVED			
KANSAS CORPORATION COMMISSION			
JUN 27 2008			
CONSERVATION DIVISION			
WICHITA, KS			
HANDLING <i>2.37 @ 2.05 485.85</i>			
MILEAGE <i>237 @ 09.24 2187.48</i>			
TOTAL			<i>4179.75</i>

SERVICE

DEPTH OF JOB <i>342 #</i>			
PUMP TRUCK CHARGE			<i>893.00</i>
EXTRA FOOTAGE <i>42 @ 70</i>			<i>2940.00</i>
MILEAGE <i>24 @ 7.00</i>			<i>168.00</i>
MANIFOLD <i>Head Rental</i>			<i>110.00</i>
TOTAL			<i>1,200.40</i>

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 Two cup plug</i>	@	<i>66.00</i>	<i>66.00</i>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 34003

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-28-08</u>	SEC. <u>28</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Peterman A</u>		WELL # <u>4</u>		LOCATION <u>Claflin 4 East 2 North</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>1/4 East North into</u>			

CONTRACTOR Royal Drilling Inc Rig #1 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3300'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3268'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT	AMOUNT ORDERED	<u>190 69/40 4% Gel 1/4" Flt</u>
COMMON	<u>114</u>	@ <u>12.15</u> <u>1385.10</u>
POZMIX	<u>76</u>	@ <u>6.80</u> <u>516.80</u>
GEL	<u>7</u>	@ <u>18.25</u> <u>127.75</u>
CHLORIDE	_____	@ _____
ASC	_____	@ _____
<u>Flo seal</u>	<u>48 lbs</u>	@ <u>2.00</u> <u>105.60</u>
HANDLING	<u>197</u>	@ <u>2.05</u> <u>403.85</u>
MILEAGE	<u>SK/mi/09</u>	<u>390.00</u>
TOTAL		<u>2929.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK DRIVER Doug

345 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

35sk @ 3268'

35sk @ 1325'

35sk @ 950'

35sk @ 394'

25sk @ 68'

15 RH

10 MH

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>893.00</u>
EXTRA FOOTAGE	_____	@ _____
MILEAGE	<u>22</u>	@ <u>7.00</u> <u>154.00</u>
MANIFOLD	_____	@ _____
TOTAL		<u>1047.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2008

CONSERVATION DIVISION
PLUG & ABANDON EQUIPMENT

CHARGE TO: John Roy Evans

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

<u>Dry Hole Plug</u>	@	<u>39.00</u>
_____	@	_____
_____	@	_____
_____	@	_____