

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Southwind Drilling, Inc.
License: 33350

Wellsite Geologist: Kitt Noah
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-06-08 25 3-14-08 3-14-08
Spud Date or 3-14-08 Date Reached TD 3-14-08 Completion Date or
Recompletion Date 3-14-08 Recompletion Date

API No. 15 - 051-25755-0000
County: Ellis
NW NE Sec. 20 Twp. 11 S. R. 19 East West
330' FNL _____ feet from S (N) (circle one) Line of Section
2310' FEL _____ feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Well Name: Desbian Well #: 1

Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1974' Kelly Bushing: 1982'
Total Depth: 3620' Plug Back Total Depth: 3586'
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1288'
feet depth to Surface w/ 150 _____ sx cmt.
AH2-Dig - 7/7/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 43000 ppm Fluid volume 300 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Mai Oil Operations, Inc.
Lease Name: Irwin-Eagle Creek Unit License No.: 5259
Quarter NW Sec. 11 Twp. 11 S. R. 20 East West
County: Ellis Docket No.: D-26653

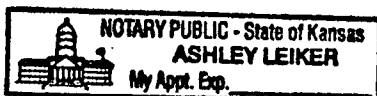
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 6-13-08
Subscribed and sworn to before me this _____ day of _____
20_____.
Notary Public: Ashley Leiker
Date Commission Expires: 2-15-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Mai Oil Operations, Inc. Lease Name: Desbian Well #: 1
 Sec. 20 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1326'	+656
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1366'	+616
List All E. Logs Run:		Topeka	2978'	-996
CNDL, DIL, Micro		Heebner	3197'	-1215
		Toronto	3218'	-1236
		Lansing	3238'	-1256
		Base Kansas City	3466'	-1484
		Arbuckle	3544'	-1562

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	208'	Common	150	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3611'	50-50 POZ	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3562-66', Set CIBP @ 3558'		
4	3546-50'	250 Gal. 15% NEFE HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3580'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4-22-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	7		250			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval 3546-50'

ALLIED CEMENTING CO., LLC. 30267

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks.

DATE <u>3-6-08</u>	SEC. <u>20</u>	TWP. <u>11S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>estbian</u>	WELL # <u>1</u>	LOCATION <u>Yocemento 11N 1/2 W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S into</u>				

CONTRACTOR Southwind #3

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4" T.D. 210'

CASING SIZE 8 5/8" DEPTH 208.19'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.4

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% ce
2% gel

COMMON	<u>150</u>	@ <u>12.15</u>	<u>1822.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>3</u>	@ <u>51.00</u>	<u>153.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>2.05</u>	<u>323.90</u>
MILEAGE	<u>SK/mil 09</u>		<u>497.70</u>
TOTAL			<u>2953.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER Gary Shane

#366 HELPER Matt

BULK TRUCK

#410 DRIVER Noble

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Mai Oil

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1138.00

Thank s

PLUG & FLOAT EQUIPMENT

<u>8 5/8" wooden plug</u>			<u>69.00</u>
		@	
		@	
		@	
		@	
		@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

ALLIED CEMENTING CO., LLC. 30280

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-13-08</u>	SEC. <u>20</u>	TWP. <u>11S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:00 am</u>
LEASE <u>Desbian</u>	WELL # <u>1</u>		LOCATION <u>Yocemento N 11</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 W 5 into</u>				

CONTRACTOR Southwind Drilling #3 OWNER

TYPE OF JOB Production string

HOLE SIZE 7.56" T.D. 3620'

CASING SIZE 5 1/2 14# DEPTH 3589' CEMENT AMOUNT ORDERED 160 5% 2% Gel

TUBING SIZE Latch Down Plug DEPTH 3589' 1.0% salt 1/4# Flo seal

DRILL PIPE DEPTH 750 Gal. WFR-2

TOOL P.C. DEPTH 1288'

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT 22.08

CEMENT LEFT IN CSG. 22.08

PERFS.

DISPLACEMENT 87.9

EQUIPMENT

PUMP TRUCK CEMENTER Gary Glenn
398 HELPER Bob

BULK TRUCK DRIVER Rocky
378

BULK TRUCK DRIVER
#

REMARKS:

Part Collar #57 joint (1288')
on top

land Plug @ 1500 #

15 SKS Rat Hole

CHARGE TO: Mai Oil Operations

STREET

CITY STATE ZIP

Thanks

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

COMMON	<u>80</u>	@	<u>12.15</u>	<u>972.00</u>
POZMIX	<u>80</u>	@	<u>6.80</u>	<u>544.00</u>
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>13</u>	@	<u>21.00</u>	<u>273.00</u>
<u>750 Gal WFR-2</u>		@	<u>1.10</u>	<u>825.00</u>
HANDLING	<u>216</u>	@	<u>2.05</u>	<u>442.80</u>
MILEAGE <u>.09/sk/mile</u>				<u>680.40</u>
TOTAL				<u>3791.95</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1763.00</u>
EXTRA FOOTAGE		@		
MILEAGE <u>35</u>		@	<u>7.00</u>	<u>245.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 2,008.00

PLUG & FLOAT EQUIPMENT

<u>Float Shoe (Blue)</u>			<u>186.00</u>
<u>Latch Down Assy plug</u>	@		<u>449.00</u>
<u>10 Turbo Cent.</u>	@	<u>77.00</u>	<u>770.00</u>
<u>1 Basket</u>	@		<u>181.00</u>
<u>1 Port collar (Blue)</u>	@		<u>1917.00</u>

ALLIED CEMENTING CO., LLC. 30281

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks

DATE <u>3-25-08</u>	SEC. <u>20</u>	TWP. <u>11</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Desbian</u>	WELL # <u>1</u>	LOCATION <u>Yocemento, Ks. 11N 14W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S into</u>				

CONTRACTOR Rapid Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2 1/2" DEPTH 1288'
 DRILL PIPE _____ DEPTH _____
 TOOL P.C. DEPTH 1288'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 6 1/4 bbls.

OWNER _____
 CEMENT (Used 150 SKS.)
 AMOUNT ORDERED 300 SKS 60/40
6% Gel 1/4" Flo Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Gary Shane
 # 366 HELPER Matt
 BULK TRUCK
 # 396 DRIVER Douglas
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>90</u>	@	<u>12.15</u>	<u>1093.50</u>
POZMIX	<u>60</u>	@	<u>6.80</u>	<u>408.00</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE		@		
ASC		@		
<u>3 8 Flo Seal</u>		@	<u>2.25</u>	<u>83.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>308</u>	@	<u>2.05</u>	<u>631.40</u>
MILEAGE	<u>57 mi / 09</u>			<u>831.60</u>
TOTAL				<u>3194.10</u>

REMARKS:
pres. backside @ 1000# held
got circ. mixed 150 SKS. displ.
6 1/4 bbls. pres. backside @ 1000# held
run 10 joints. Cement did circ.
wash clean

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>1045.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>30</u> @ <u>7.00</u> <u>210.00</u>
MANIFOLD	@ _____
	@ _____
TOTAL <u>1255.00</u>	

CHARGE TO: Mai Oil Operation
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

Thanks!

To Allied Cementing Co., LLC.
 requested to rent cementing equipment