

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30380
Name: HUPFER OPERATING, INC.
Address: P.O. Box 216
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Dennis D. Hupfer
Phone: (785) 628-8666
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/30/08 5/5/08 5/6/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25,177-0000
County: Barton
SE SW SW Sec. 5 Twp. 16 S. R. 13W East West
330 feet from (S) (circle one) Line of Section
4290 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: K. BITTER Well #: 1
Field Name: Trapp

Producing Formation: Arbuckle
Elevation: Ground: 1919 Kelly Bushing: 1927
Total Depth: 3410 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 452 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to 111-09-717108 w/ _____ sx cml.
(15sks In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

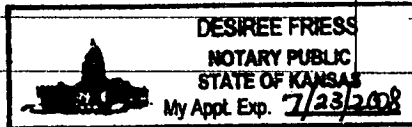
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer
Title: President Date: 6-13-08

Subscribed and sworn to before me this 13 day of JUNE

2008
Notary Public: Desiree Friess
Date Commission Expires: 7/23/2008



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2008

Operator Name: HUPFER OPERATING, INC. Lease Name: K. BITTER Well #: 1
 Sec. 5 Twp. 16 S. R. 13W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Cased hole. Cement bond.</u> <u>Gamma Ray Neutron</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>888</td> <td>+1039</td> </tr> <tr> <td>Heebner</td> <td>3034</td> <td>-1107</td> </tr> <tr> <td>Toronto</td> <td>3053</td> <td>-1126</td> </tr> <tr> <td>Douglas</td> <td>3069</td> <td>-1142</td> </tr> <tr> <td>Lansing</td> <td>3108</td> <td>-1181</td> </tr> <tr> <td>Base K.C.</td> <td>3342</td> <td>-1415</td> </tr> <tr> <td>Arbuckle</td> <td>3356</td> <td>-1429</td> </tr> <tr> <td>RTD</td> <td>3410</td> <td>-1483</td> </tr> </table>	Name	Top	Datum	Anhydrite	888	+1039	Heebner	3034	-1107	Toronto	3053	-1126	Douglas	3069	-1142	Lansing	3108	-1181	Base K.C.	3342	-1415	Arbuckle	3356	-1429	RTD	3410	-1483
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RTD	3410	-1483																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12½	8 5/8	20	452	Common	300	2%Gel&3%CC
Production St.	5½	5½	14	3409	50/50Poz	150	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
(4)	Perforating - Arbuckle	None	3353 to 3358

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3350</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>May 30, 08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>650</u>	Gas-Oil Ratio <u>bbls.</u>

Disposition of Gas METHOD OF COMPLETION Perforation Production Interval 3353 to 3358

Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

J1

Hupfer Operating, Inc.
API No. 15 009-25,177-0000
K. Bitter #1
SE-SW-SW/4 Sec 5-16-13W
Barton County

DST #1 Lansing - 3127' to 3148'. 30-30-30-30. Recovered 40' SOCM, 1% oil, 99% mud. ISIP 410-357, FSIP 357, IFP 23-27, FFP 27-29.

DST #2 Arbuckle - 3340' to 3360'. 20-30-30-45. Recovered 70' clean oil, 210' MCWCO, 120' MGWCO, 60' O & GCW, 240' water. ISIP 1103, FSIP 1103, IFP 35-178, FFP 180-318.

COMPLETION Perforate Arbuckle (4) holes per foot from 3353 to 3358. Swab down. Show of oil. Swabbed 20 BFPH, 2000' off bottom @ 6% to 8% oil. Put on pump. Pump 15 BOPD and 600 BWP.

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CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	CUST NO 1970-HUP001	INVOICE DATE 05/05/2008
INVOICE NUMBER 1970001867		

Pratt

B HUPFER OPERATING INC.
I PO BOX 216
L
T HAYS KS 67601
O ATTN:

J LEASE NAME K Bitter
O WELL NO. 1
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01873	301		Net 30 DAYS	06/04/2008
For Service Dates: 05/01/2008 to 05/01/2008				
1970-01873				
1970-18182 Cement-New Well Casing 5/1/08				
Pump Charge-Hourly Depth Charge; 0-500'	1.00	Hour	1000.000	1,000.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Wooden Cement Plug	1.00	EA	160.000	160.00
Mileage Blending and Mixing Service Charge	300.00	DH	1.400	420.00
Mileage Heavy Equipment Mileage	140.00	DH	7.000	980.00
Mileage Proppant and Bulk Delivery Charges	903.00	DH	1.600	1,444.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	70.00	Hour	4.250	297.50
Calcium Chloride	774.00	EA	1.050	812.70 T
Cement 60/40 POZ	300.00	EA	11.000	3,300.00 T
Supervisor Service Supervisor Charge	1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,768.00 7,072.00 215.51 7,287.51
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Customer Hupac Operations	Lease No.	Date 5-1-08	
Lease K 351101	Well # 1		
Field Order # 17182	Station Pratt	Casing 8 7/8 J5	Depth 1150
Type Job CNW-Surface	Formation	County Barton	State KS
		Legal Description 5-16-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft	Conc	Acid	RATE	PRESS	ISIP	
8 7/8 J5		300	5% 60/40 Puz					
Depth 1150	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 29.3	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 455	Packer Depth	From	To	Flush 28.3	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Orlan
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Service Units	19869	19840/19889	19826/19760					
Driver Names	Dale JO	Kelly	Green					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430					On location - Safety Meeting Run 11 5/8 8 7/8 J5 Casing
					Casing on Bottom
					Hook up & clearing
					Break Circ w/ Ring
9:55	250		5	5	H.O.S. Allowed
9:56	150		67	5	Mix 300-60/40 Puz
					Skid down
					Release plug
9:10	0		0	5	Start Displacement
9:14	300		23	5	Cement to Surface
9:15	350		28.3	5	Plug Down
					Job Complete
					Circulation 5 bbl Cement to fill
					Thanks JTO

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WICHITA, KS

Susank - 3M 1020000 - 3/4 W-NI 10

BASIC

energy services, L.P.

FIELD ORDER 18182

Subject to Correction

Date 5-1-08		Customer ID		Lease K Bitter	Well # 1	Legal 5-16-13
Huffer Operating		Depth 150	Formation	County Barton	State KS	Station P...
Casing 2 5/8 JO		Casing Depth 1150	TD 1150	Customer Representative		Treater Sloss Orlando
Job Type CNW-Surface		Shoe Joint				

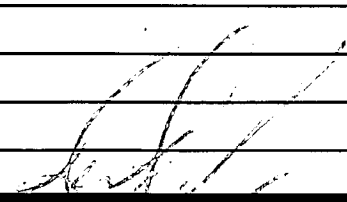
AFE Number PO Number Materials Received by **X** DL5

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	3005x	60/40 Poz	—	3300.00
P	CC109	774lb	Calcium Chloride	—	810.70
P	CE153	1ea	Wooden Cement plug 8 5/8"	—	160.00
P	E101	140mi	Heavy Vehicle Mileage		980.00
P	E113	903in	Bulk Delivery		1444.80
P	E100	70mi	Pick up Mileage		297.50
P	CE040	3005x	Cement Service Charge		410.00
P	S003	1ea	Service Supervisor		175.00
P	CE000	1ea	Depth Charge 0.500		1000.00
P	CE504	1ea	Plug Container		250.00
Discount - price plus taxes					7070.00

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WICHITA, KS



As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



Pratt

B HUPFER OPERATING INC.
L PO BOX 216
L
T HAYS KS 67601
O ATTN:

J LEASE NAME K Bitter
O WELL NO. 1
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PAGE 1 of 2	CUST NO 1970-HUP001	INVOICE DATE 05/08/2008
INVOICE NUMBER 1970001889		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01895	301			Net 30 DAYS	06/07/2008		
For Service Dates: 05/06/2008 to 05/06/2008				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01895							
1970-17702 Cement-New Well Casing 5/6/08							
Pump Charge-Hourly <i>Depth Charge; 3001'-4000'</i>				1.00	Hour	2160.000	2,160.00
Cementing Head w/Manifold <i>Plug Container Utilization Charge</i>				1.00	EA	250.000	250.00
Cement Float Equipment <i>Flapper Type Insert Float Valves</i>				1.00	EA	215.000	215.00
Cement Float Equipment <i>Guide Shoe-Regular</i>				1.00	EA	250.000	250.00
Cement Float Equipment <i>Top Rubber Cement Plug</i>				1.00	EA	105.000	105.00
Cement Float Equipment <i>Turbolizer</i>				5.00	EA	110.000	550.00
Mileage <i>Blending and Mixing Service Charge</i>				175.00	DH	1.400	245.00
Mileage <i>Heavy Equipment Mileage</i>				140.00	DH	7.000	980.00
Mileage <i>Proppant and Bulk Delivery Charges</i>				525.00	DH	1.600	840.00
Pickup <i>Unit Mileage Charge(Pickups, Vans, or Cars)</i>				70.00	Hour	4.250	297.50
Additives <i>Cement Friction Reducer</i>				39.00	EA	6.000	234.00 T
Additives <i>Gilsonite</i>				750.00	EA	0.670	502.50 T
Additives <i>Mud Flush</i>				500.00	EA	0.860	430.00 T
Additives <i>Salt</i>				725.00	EA	0.500	362.50 T
Cement <i>50/50 POZ</i>				150.00	EA	10.000	1,500.00 T
Cement <i>60/40 POZ</i>				25.00	EA	11.000	275.00 T

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PAGE 2 of 2	CUST NO 1970-HUP001	INVOICE DATE 05/08/2008
INVOICE NUMBER 1970001889		

Pratt

B HUPFER OPERATING INC.
L PO BOX 216
L
T HAYS KS 67601
O ATTN:

J LEASE NAME K Bitter
B WELL NO. 1
S COUNTY Barton
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pipe
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01895	301			Net 30 DAYS	06/07/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

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CONSERVATION DIVISION
SEND ALL OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

BID DISCOUNT	-1,874.30
SUBTOTAL	7,497.20
TAX	173.13
INVOICE TOTAL	7,670.33



regy services, L.P.

FIELD ORDER 17702

Subject to Correction

5-6-08

Customer ID

Lease	K Bitter	Well #	1	Legal	5-16-13
County	Butler	State	KS	Station	Pratt
Depth	3110	Formation		Shoe Joint	1/2
Casing	5 1/2	Casing Depth	3109	TD	3110
Customer Representative	Bennis Huffer	Treater		Job Type	CNCR - L.S.

CHARGE

Hop for Operating

AFE Number PO Number

Materials Received by X [Signature]

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	15000	50/50 Poz	---	1500.00
P	CP105	2500	60/40 Poz	---	275.00
P	CC111	725LB	Salt	---	362.50
P	CC112	35LB	Cement Grout - Reduc	---	231.00
P	CC201	750LB	Gilsonite	---	502.50
P	CC151	50060	Mud Flush	---	430.00
P	CF103	1ea	Top Rubber Cement Plug 5 1/2'	---	105.00
P	CF251	1ea	Guide Shoe - Regular 5 1/2'	---	250.00
P	CF1451	1ea	Slapper Type Insert & Float Valve 5 1/2'	---	215.00
P	CF1651	5ea	Turbolizer 5 1/2'	---	550.00
P	E101	140mi	Heavy Equipment Mileage		980.00
P	E113	525ft	Bulk Delivery		840.00
P	E100	70mi	Pickup Mileage		297.50
P	CE240	175sk	Cement Service Charge		245.00
P	S003	1ea	Service Supervisor		175.00
P	CE204	1ea	Depth Charge 3001-4000		2160.00
P	CE504	1ea	Plug Contain Utilization Charge		250.00
Discounted price plus taxes					7177.20

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CONSERVATION DIVISION WICHITA, KS

TOTAL



gy services, L.P.

TREATMENT REPORT

Lease No. HUFFER 041560 Date 5-6-08
 Well # 1 County BARTON State KS.
 Station TPATT/1970 Casing 5 1/2 Depth 3410 Formation 3-16-13
 Field Order # 17702 Legal Description 3-16-13
 Type Job ENW-5 1/2 LOGGING

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
5 1/2			150395	50/50	Pre Pad			5 Min.
3410					Pad			10 Min.
83.3					Frac			15 Min.
1500					Flush 809			Annulus Pressure
								Total Load

Customer Representative DENNIS HUFFER Station Manager DAVE SCOTT Treater STEVE ORLANDO
 Service Units 27203
 Driver Names ORLANDO LESKEY WILSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					CALL CENTRAL - SAFETY MEETING
					WUP CO. S. NEED
					BASELINE
					COG. CALCULATIONS, DYNAMIC SURVIVAL
1:30	200		12	5	100 DEE SH
2:00	200		3	5	H2O
2:30	150		35	5	MIX 150395, 50/50, 10/2 (2) 14.32 / 100
					SHOT DOWN - CLEAR TUBING
					START DISPLACEMENT
2:45	0		0	5	LIFT PRESSURE
2:55	400		55	5	SLOW RATE
3:00	700		73	5	PLUG DOWN - HELD
					PLUG REM. & A.H. - 35985 60/100/2
					JOB COMPLETE

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CONSERVATION DIVISION WICHITA, KS

THANKS! STEVE ORLANDO