

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 6/14/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRLG.
License: 30606
Wellsite Geologist: FLIP PHILLIPS

API No. 15 - 135-24,627 -00-00
County: NESS
APPX. NE SW NE Sec. 3 Twp. 16 S. R. 26 East West
1440 feet from S (N) (circle one) Line of Section
1340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: THORNBURG 'A' Well #: #3
Field Name: JUDICA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: MISSISSIPPI
Elevation: Ground: 2570 Kelly Bushing: 2575
Total Depth: 4500 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1993 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1993 w/ 165 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan A14 II NH 7-7-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

4/3/2007 4/11/2007 5/4/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Kern
Title: GEOLOGIST Date: 6/7/2007
Subscribed and sworn to before me this 7th day of June,
20 07.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: THORNBURG 'A' Well #: #3
 Sec. 3 Twp. 16 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2002</td> <td>+573</td> </tr> <tr> <td>HEEBNER</td> <td>3840</td> <td>-1265</td> </tr> <tr> <td>LANSING KC</td> <td>3883</td> <td>-1308</td> </tr> <tr> <td>BKC</td> <td>4185</td> <td>-1610</td> </tr> <tr> <td>FORT SCOTT</td> <td>4378</td> <td>-1803</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4406</td> <td>-1831</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4476</td> <td>-1901</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2002	+573	HEEBNER	3840	-1265	LANSING KC	3883	-1308	BKC	4185	-1610	FORT SCOTT	4378	-1803	CHEROKEE SHALE	4406	-1831	MISSISSIPPI	4476	-1901
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	209'	COMMON	175SX	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4490'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE -1993'	COMMON	170SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	OPENHOLE	500 gals 20%MCA	4490

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4450		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/4/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	65	0	9	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION JUN 15 2007 CONSERVATION DIVISION WICHITA, KS



CHARGE TO:
PENTAC PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 12088

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>A-3</u>	LEASE <u>THORNBURG</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>4-19-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FATZLER TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>SMART PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>UTDA, Ks - 3 3/4 W, W 2 W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #104	40		MC		4.00	160	00
577		1			PUMP SERVICE	1		JOB		850.00	850	00
105		1			PORT COLLAR OPNING TOOL	1		JOB		400.00	400	00
330		1			SWIFT MULTI-JOBSY STANDA	165		SH		14.00	2310	00
276		1			FLOOSE	50		LB		1.25	62	50
290		1			DADR	2		GA		32.00	64	00
581		1			SERVICE CHARGE COMPUT	200		SH		1.10	220	00
583		1			DEBRAGE	19970		LB	399.4	1.00	399	40

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 4-19-07 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4465	90
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4616	23

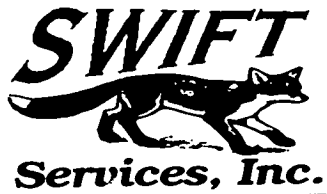
NESS TAX 5.3% 150 33

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WASON

APPROVAL

Thank You!



CHARGE TO: **PENTAC PETROLEUM**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 15 2007
 CONSERVATION DIVISION
 WICHITA, KS
 TICKET No. **12081**
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. **A-3**
 LEASE **THORNBURG**
 COUNTY/PARISH **NESS**
 STATE **Ks**
 CITY _____

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR **MURFEN #24**
 RIG NAME/NO. _____
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 ORDER NO. _____

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **5 1/2" LONGSTRENG**
 WELL PERMIT NO. _____
 WELL LOCATION **UTDA, Ks - 3 1/2", W.S.**

REFERRAL LOCATION _____
 INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	40			4.00	160.00
578		1			PUMP SERVICE	1		4488	1250.00	1250.00
221		1			LIQUID KCL	2			26.00	52.00
281		1			MUDFLUSH	500			.75	375.00
402		1			CENTRALIZERS	14		5 1/2"	80.00	1120.00
403		1			CSMWT BASKETS	2			280.00	560.00
404		1			PORT CELLAR TOP JT # 63	1		2003 FT	2300.00	2300.00
406		1			LATCH DOWN PUG - RAFFIE	1			235.00	235.00
407		1			INSERT FLOAT SHADE w/AUTO FOL	1			310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB3	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Wade Wilson*
 DATE SIGNED **4-11-07** TIME SIGNED **0300** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	662.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4199.82
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,811.82
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	460.89
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,272.71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WADE WILSON

APPROVAL _____

Thank You.

6/14/08

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

June 14, 2007

KCC
JUN 15 2007
CONFIDENTIAL

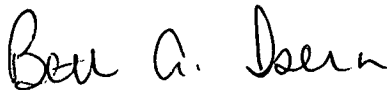
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Thornburg 'A' #3
Section 3-16S-26W
Ness County, KS

To Whom It May Concern:

Please keep the information confidential on the Thornburg 'A' #3 for a period of one year.

Thank you,



Beth A. Isern
Geologist

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KANSAS CORPORATION COMMISSION

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS