

KCC
JUN 21 2007
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6/21/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/01/2007 05/10/2007 05/11/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21798-0000
County: Morton
NE - NW - NE Sec 27 Twp. 33S S. R. 43W
350 feet from S / (circle one) Line of Section
1912 feet from / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Federal C Well #: 1
Field Name: Greenwood
Producing Formation: NA
Elevation: Ground: 3582 Kelly Bushing: 3593
Total Depth: 5550 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1775 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT I NH 7-7-08
(Data must be collected from the Reserve Pit)
Chloride content 600 mg/l ppm Fluid volume 1550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Lead Date 06/28/2007
Subscribed and sworn to before me this 28 day of June
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Federal C Well #: 1
 Sec. 27 Twp. 32 S. R. 43W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wabaunsee	2693	900
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2914	679
List All E. Logs Run:		Heebner	3265	328
Delta-T Sonic		Lansing	3351	242
Spectral Density Dual Spaced Neutron		Marmaton	3962	-369
High Resolution Induction		Cherokee	4165	-572
		Atoka	4246	-653
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1775	C	600	A Con + additives
					C	200	Class A + additives
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	50 sx @ 4800'		
	50 sx @ 1800'		
	50 sx @ 480'		
	20 sx @ 60'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) P&A

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____ P&A _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Federal C Well #: 1

Sec. 27 Twp. 32 S. R. 43W East West County: Morton

Name	Top	Datum
Morrow	4563	-970
S1	4589	-996
Indian Belly	4874	-1281
S2	4957	-1364
Keyes	5008	-1415
St. Louis	5262	-1669
Spergen	5484	-1891
TD	5550	

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W.C. 114 118



TREATMENT REPORT

Customer Digusa	Lease No.	Date 5-11-07
Lessee Federal	Well # C-1	
Field Order # 14963	Stallion Libered	Casing 4 1/2" DP
Type Job PTA	Depth	County Wagon
	Formation	State Ks
		Legal Description 27-325-43W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From 1	To 4900'	Pre Pad	Max			5 Min.
Volume	Volume	From 2	To 1800'	Pad	Min			10 Min.
Max Press	Max Press	From 3	To 480'	Frac	Avg			JUN 21 2007
Well Connection	Annulus Vol.	From 4	To 100'		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Wes Williamson	Station Manager Terrell Bennett	Treater Jason Hulbert
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Service Units	19991	19927	19943	19929	19168 Q
Driver Names	J Hulbert	Ryan	Broadfoot	Scott	Boeck

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					on log
1205					spot equip / safety / rig up
1414	0 psi		10 bbl	3 bbl	pump spacer h2o
1422				3 bbl	mix cont 50 sks @ 14.3ppg
1430			12 bbl		end cont
1431			3.5 bbl	3 bbl	pump disp h2o
1434			10.6 bbl		pump mud w/ rig
1444					and disp / pull D.P.
1652			10 bbl	3 bbl	pump spacer
1655				3 bbl	mix cont 50 sks @ 14.3ppg
1702			12 bbl		end cont
1703			3.5 bbl	3 bbl	pump disp h2o
1705			14.9 bbl		pump mud w/ rig
1709					end disp / pull D.P.
1800			10 bbl	3 bbl	pump spacer
1804				3 bbl	mix cont 50 sks @ 14.3ppg
1809			12 bbl		end cont
1810			3.5 bbl	3 bbl	pump disp h2o
1811					shut down / Pull D.P.
1844			10 bbl	3 bbl	pump spacer
1848				3 bbl	mix cont 20 sks @ 14.3ppg
1850			5 bbl		end cont

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TREATMENT REPORT

Customer OxyUSE Lease No. _____ Date 5-11-07
Lease Federal Well # 2-1
Field Order # 14363 Station _____ Casing _____ Depth _____ County Morton State K6
Type Job PTA Formation _____ Legal Description 27-325-43W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Wed Williams Station Manager Terry Bennett Treater Jim Hisey
Service Units _____ Driver Names _____

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1951			1 bbl		pump dis
1952					shot down
1930			25 sks		pump cut / mouse
1940					cig down

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Customer <i>Okla USA</i>	Lease No.	Date <i>5-3-07</i>
Lease <i>Federal</i>	Well # <i>C-1</i>	
Field Order # <i>15515</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>8 3/4" Surface</i>	Formation <i>(wv)</i>	Depth <i>1775</i>
		County <i>Marion</i>
		State <i>KS</i>
		Legal Description <i>27-37.5-43W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>200sk A Con</i>	RATE <i>3% CC, 1/2" C/A/SK</i>	PRESS <i>12.2</i>	ISIP
Depth	Depth	From	To	Pre Pad <i>12.2 PPG - 2.24</i>	Max <i>13.52 Gal/sk</i>		5 Min. KCC
Volume	Volume	From	To	Pad <i>200sk Class A 2</i>	Min <i>1/4" C 11/flake</i>		10 Min. JUN 21 2007
Max Press	Max Press	From	To	Frac <i>17.8 PPG - 1.37</i>	Avg <i>6.64 Gal/sk</i>		15 Min. CONFIDENTIAL
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative <i>Ron Rivers</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Hicky Harker</i>
Service Units <i>19816 19806 19805 19833 19819 19808</i>		
Driver Names <i>K Harker S Hoag B F. ... A. ...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					On loc - Spot + Rig up
0900					Casing on bottom - Break Circ - PSITs
0949		200	245	45	Mix 200sk A Con @ 12.2 PPG
1039		200	49	5	Mix 200sk Class A @ 14.8
1049					Shut down - drop top plug
1051		200	0	5	Displace with 113 bbl
1112		5.0	12	1	Slow Rate
1132		60-150	113		Run Plug
					Release Pressure - Float Held
					Circulate Cement to th. pit
					Job Complete

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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

June 21, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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RE: FEDERAL C-1
NE/4 S-27 R-32S T-43W
Morton County, Kansas
API NO: 15-129-21798-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and abandoned.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS
5. WELL PLUGGING REPORT FORM CP-4

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4200.

Sincerely,

Kenny Andrews
Production

Enclosures

Cc: OXY - Houston
OXY - Well File

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