

6/7/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok **KCC**
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716 **JUN 07 2007**
 Contractor: Name: McPherson **CONFIDENTIAL**
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-26-07</u>	<u>2-28-07</u>	<u>3-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31305-00-00
 County: Montgomery
 SE SE NW Sec. 18 Twp. 33 S. R. 15 East West
2695' FSL feet from S / N (circle one) Line of Section
2975' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&V Gordon Trusts et al Well #: B2-18
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 870' Kelly Bushing: _____
 Total Depth: 1525' Plug Back Total Depth: 1519'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan APP II NH 7-7-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 40 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reitz B4-35 SWD License No.: 33074
 Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
 County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 6-7-07
 Subscribed and sworn to before me this 7 day of June
 20 07
 Notary Public: Brandy R. Allcock
acting in Michigan
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts et al Well #: B2-18
 Sec. 18 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JUN 07 2007 CONFIDENTIAL </div>
--	--

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1519'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1362' - 1363.5'	200 gal 15% HCl, 2515# sd, 200 BBL fl		
4	1121.5' - 1123'	200 gal 15% HCl, 2510# sd, 160 BBL fl		
4	1055.5' - 1057.5'	200 gal 15% HCl, 3510# sd, 195 BBL fl		
4	1013.5' - 1017'	200 gal 15% HCl, 5525# sd, 260 BBL fl		
4	966.5' - 969.5'	200 gal 15% HCl, 6500# sd, 270 BBL fl		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1490'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3-23-07</u>		Producing Method			
		Flowing <input type="checkbox"/>	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>1</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 11 2007
 CONSERVATION DIVISION
 WICHITA, KS

McPherson Drilling LLC Drillers Log



Rig Number: 3	S.18	T.33	R.15e
API No. 15- 125-31305-0000	County: MG		
Elev. 870	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: B2-18 Lease Name: J&V Gordon Trusts

Footage Location: 2695 ft. from the South Line
 2975 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 2/26/2007 Geologist:
 Date Completed: 2/28/2007 Total Depth: 1525

Gas Tests:

KCC
 JUN 07 2007
 CONFIDENTIAL

Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Mulky	963	973				
Clay	2	5	Lime	973	982				
Sand	5	12	Shale	982	987				
Shale	12	140	Coal	987	989				
Lime	140	153	Shale	989	991				
Shale	153	231	Coal	991	992				
Lime	231	239	Shale	992	1014				
Shale	239	419	Coal	1014	1015				
Lime	419	430	Shale	1015	1054				
Black Shale	430	435	Coal	1054	1056				
Shale	435	469	Shale	1056	1120				
Lime	469	477	Coal	1120	1122				
Shale	477	579	Shale	1122	1310				
Lime	579	595	Coal	1310	1311				
Sand	595	646	Shale	1311	1357				
Lime	646	686	Coal	1357	1358				
Shale	686	697	Shale	1358	1378				
Lime	697	708	Mississippi	1378	1525				
Shale	708	793							
Pink	793	813							
Shale	813	899							
Oswego	899	931							
Summit	931	942							
Lime	942	963							

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 11 2007
 CONSERVATION DIVISION
 WICHITA KS

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

JUN 07 2007

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 16917
 LOCATION Eureka
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07	2368	J+V Gordon Trust etal B2-18	18	33	15E	MO
CUSTOMER <u>Dart Cherokee Basin</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W Myrtle</u>			<u>446</u>	<u>Cliff</u>		
CITY <u>Independence</u>			<u>477</u>	<u>Todd</u>		
STATE <u>Ks</u>						
ZIP CODE <u>67301</u>						

Gus Jones #1

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1525' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1519' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 49 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.2 Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 5000 gal water.
Wash down 2' to PTD. 1519'. Pump 4 SKS Gel-Flush w/ Hulls, 5000 gal water.
10000 Soap water. 10000 water, 15000 Dye water. Mixed 160 SKS Thick Set
Cement w/ 8" Kol-Seal @ 13.2# Puffal. Wash out Pump + lines. Release
Plug. Displace w/ 24.2 Bbl water. Final Pumping Pressure 800 PSI.
Bump Plug to 1300 PTD. Wait 5 mins. Release Pressure. Float Held.
Good Cement to surface = 7000 Slugs to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	160 SKS	Thick Set Cement	15.40	2464.00
1110A	1280 #	Kol-Seal 8" Puffal	.38 #	486.40
1118A	200 #	Gel-Flush	.15 #	30.00
1105	50 #	Hulls	.36 #	18.00
5407		Ton Mileage Bulk Truck	m/k	285.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!	Sub Total	4384.15
			SALES TAX	161.03
			ESTIMATED	
			TOTAL	4545.18

AUTHORIZATION [Signature] TITLE _____ JUN DATE 2007
 CONSERVATION DIVISION WICHITA KS

6/7/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 7, 2007

KCC
JUN 07 2007
CONFIDENTIAL

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

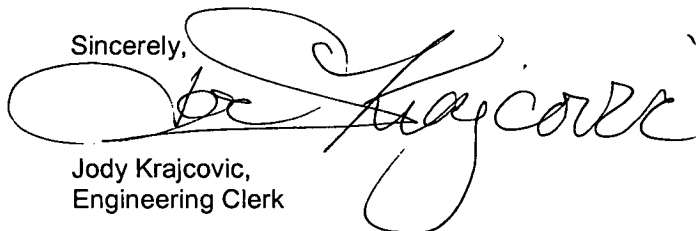
Re: J&V Gordon Trusts et al B2-18
15-125-31305-00-00
SE SE NW Sec 18 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS