



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&M Jontra Well #: D1-35 SWD  
 Sec. 35 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br>Name Top Datum<br><br>See Attached<br><br><br><div style="text-align: right; font-size: 1.2em;">                     KCC<br/>                     JUN 11 2007<br/>                     CONFIDENTIAL                 </div> |
|--|---|

| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf  | 11"               | 8 5/8"                    | 24#               | 42'           | Class A        | 8            |                            |
| Prod  | 7 7/8"            | 5 1/2"                    | 15.5#             | 1621'         | Thick Set      | 265          | See Attached               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          |       |
| Open Hole      | 1637' - 1817'                               | 60 BBI 28% HCl, 320 BBL fl                  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |                 |                |                                  |   |                                   |                              |  |
|---|-----------------|----------------|----------------------------------|---|-----------------------------------|------------------------------|--|
| TUBING RECORD   |                 | Size<br>2 7/8" | Set At<br>1591'                  | Packer At<br>1595'                          | Liner Run                         | Yes <input type="checkbox"/> | <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>NA |                 |                | Producing Method                 |   |                                   |                              |  |
|   |                 |                | Flowing <input type="checkbox"/> | <input checked="" type="checkbox"/> Pumping | Gas Lift <input type="checkbox"/> | Other (Explain)              |  |
| Estimated Production Per 24 Hours                     | Oil Bbls.<br>NA | Gas Mcf<br>NA  | Water Bbls.<br>NA                | Gas-Oil Ratio<br>NA                         | Gravity<br>NA                     |                              |  |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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McPherson Drilling LLC Drillers Log

|                              |                   |             |              |
|------------------------------|-------------------|-------------|--------------|
| <b>Rig Number:</b> 1         | <b>S.35</b>       | <b>T.34</b> | <b>R.15e</b> |
| <b>API No.</b> 15- 125-31304 | <b>County:</b> MG |             |              |
| Elev. 803                    | <b>Location:</b>  |             |              |

**Operator:** Dart Cherokee Basin  
**Address:** 211 W Myrtle  
 Independence, KS 67301

**Well No:** D1-35 SWD      **Lease Name:** M & M Jontra

**Footage Location:**      1261 ft. from the South Line  
 4752 ft. from the East Line

**Drilling Contractor:** McPherson Drilling LLC

**Spud date:** 3/1/2007      **Geologist:**  
**Date Completed:** 3/6/2007      **Total Depth:** 1817

**Gas Tests:**

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**Comments:**  
 Start injecting @

| Casing Record  |          |            | Rig Time: |            |
|----------------|----------|------------|-----------|------------|
|                | Surface  | Production |           |            |
| Size Hole:     | 11"      | 7 7/8"     | Driller:  | Andy Coats |
| Size Casing:   | 8 5/8"   |            |           |            |
| Weight:        | 20#      |            |           |            |
| Setting Depth: | 43       | McPherson  |           |            |
| Type Cement:   | Portland |            |           |            |
| Sacks:         | 8        | McPherson  |           |            |

**Well Log**

| Formation  | Top | Btm. | Formation   | Top  | Btm. | Formation | Top | Btm. |
|------------|-----|------|-------------|------|------|-----------|-----|------|
| Soil       | 0   | 6    | Coil        | 930  | 931  |           |     |      |
| Sand       | 6   | 14   | Shale       | 931  | 1000 |           |     |      |
| Shale      | 14  | 72   | Coal        | 1000 | 1002 |           |     |      |
| Wet Sand   | 72  | 120  | Shale       | 1002 | 1072 |           |     |      |
| Shale      | 120 | 162  | Sand/Shale  | 1072 | 1104 |           |     |      |
| Lime       | 162 | 202  | Sand        | 1104 | 1137 |           |     |      |
| Shale      | 202 | 469  | Shale/Sand  | 1137 | 1300 |           |     |      |
| Lime       | 469 | 500  | Coal        | 1300 | 1301 |           |     |      |
| Shale      | 500 | 532  | Shale       | 1301 | 1310 |           |     |      |
| Sand/Shale | 532 | 632  | Mississippi | 1310 | 1584 |           |     |      |
| Pink       | 632 | 654  | Black Shale | 1584 | 1592 |           |     |      |
| Shale      | 654 | 762  | Green Shale | 1592 | 1604 |           |     |      |
| Oswego     | 762 | 794  | Black Shale | 1604 | 1630 |           |     |      |
| Summit     | 794 | 802  | Arbuckle    | 1630 | 1672 |           |     |      |
| Oswego     | 802 | 825  | Brake       | 1672 | 1673 |           |     |      |
| Mulky      | 825 | 832  | Lime        | 1673 |      |           |     |      |
| Oswego     | 832 | 849  | TD          | 1817 |      |           |     |      |
| Shale      | 849 | 850  |             |      |      |           |     |      |
| Coal       | 850 | 851  |             |      |      |           |     |      |
| Shale      | 851 | 861  |             |      |      |           |     |      |
| Coal       | 861 | 862  |             |      |      |           |     |      |
| Shale      | 862 | 874  |             |      |      |           |     |      |
| Coal       | 874 | 876  |             |      |      |           |     |      |
| Shale      | 876 | 930  |             |      |      |           |     |      |

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 16902  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                             | CUSTOMER #  | WELL NAME & NUMBER | SECTION               | TOWNSHIP         | RANGE   | COUNTY |
|----------------------------------|-------------|--------------------|-----------------------|------------------|---------|--------|
| 3-7-07                           | 2368        | JONTRA D1-35 SWD   |                       |                  |         | MO     |
| CUSTOMER<br>Dart Cherokee Basin  |             |                    | Gus<br>Jones<br>Rig 1 |                  |         |        |
| MAILING ADDRESS<br>211 W. Myrtle |             |                    |                       |                  |         |        |
| CITY<br>Independence             | STATE<br>KS | ZIP CODE<br>67301  | TRUCK #<br>445        | DRIVER<br>Justin | TRUCK # | DRIVER |
|                                  |             |                    | 477                   | Jeff             |         |        |

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1817' CASING SIZE & WEIGHT 5 1/2 15.50" MW  
 CASING DEPTH 1621' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL 70 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Ran 1621' 5 1/2" casing w/ open hole packer w/ part collar.  
Ran 2 3/8" tubing w/ opening & closing tool. Rig up to 2 3/8" tubing w/ wash head.  
Load 5 1/2" casing w/ fresh water. Shut annulus of tubing in. Open part collar, break  
circulation w/ fresh water. = 20 BBL. Pump 6 sks gel flush, 10 BBL foam, 10 BBL  
water spacer. Mixed 265 sks 60/40 Pozmix cement w/ 5" KOL-Seal per/sk, 4% gel,  
2% CaCl2 @ 14" per gal, yield 1.48. Displace w/ 5 BBL fresh water. Close part  
collar. Pressure casing to 1200 psi. Tool closed. Open annulus of 2 3/8" tubing. Break  
wash w/ 15 BBL water the short way. Back wash w/ 45 BBL the long way. Casing  
FD clean. Pull tubing. Shut casing in @ 0 psi. Good cement returns to surface =  
3 BBL slurry. Job complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL           |
|--------------|-------------------|------------------------------------|------------|-----------------|
| 5401         | 1                 | PUMP CHARGE                        | 840.00     | 840.00          |
| 5406         | 40                | MILEAGE                            | 3.30       | 132.00          |
| 1131         | 265 SKS           | 60/40 Pozmix Cement                | 9.80       | 2597.00         |
| 1110 A       | 1325 *            | KOL-Seal 5" per/sk                 | .37 *      | 492.25          |
| 1118 A       | 900 *             | Gel 4%                             | .15 *      | 135.00          |
| 1102         | 455 *             | CaCl2 2%                           | .67 *      | 305.85          |
| 5407         | Tons              | Ton Mileage Bulk Truck             | M.I.C.     | 285.00          |
| 1118 A       | 300 *             | Gel Flush                          | .15 *      | 45.00           |
| 123B         | 1 GAL             | Soap                               | 35.45      | 35.45           |
| 1205         | 2 GAL             | Bi-Cide                            | 26.65      | 53.30           |
|              |                   |                                    | Sub Total  | 4221.10         |
|              |                   | THANK YOU                          | 5.3%       | SALES TAX       |
|              |                   | 212240                             |            | ESTIMATED TOTAL |
|              |                   |                                    |            | 5121.14         |

AUTHORIZATION WLS

TITLE \_\_\_\_\_

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JUN 13 2007

6/11/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

June 11, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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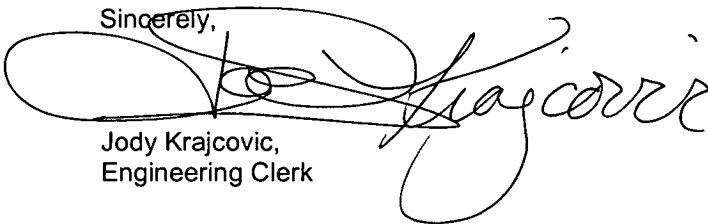
Re: M&M Jontra D1-35 SWD  
15-31304-00-00  
NW SW SW Sec 35 T34S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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