

CONFIDENTIAL

ORIGINAL

6/7/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>2-23-07</u>	<u>2-28-07</u>	<u>3-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31303-00-00  
County: Montgomery  
NE NW SE Sec. 7 Twp. 31 S. R. 14  East  West  
2143' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1448' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: D&P Newton Well #: C3-7 SWD  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 963' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1884' Plug Back Total Depth: 1884'  
Amount of Surface Pipe Set and Cemented at 189 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API II SWD NH 7-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 560 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reding C1-11 SWD License No.: 33074  
Quarter SW Sec. 11 Twp. 31 S. R. 14  East  West  
County: Montgomery Docket No.: D-28760

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 6-7-07  
Subscribed and sworn to before me this 7 day of June

20 07  
Notary Public: Brandy R. Allcock  
acting in Michigan  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
logs to UIC

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&P Newton Well #: C3-7 SWD  
 Sec. 7 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached  <div style="text-align: center;">                     KCC                      JUN 07 2007                      CONFIDENTIAL                 </div>
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CASING RECORD <span style="float:right">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	189'	Class A	55	See Attached
Prod	7 7/8"	5 1/2"	15.5#	1659'	Thick Set	260	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
Open Hole	1693' - 1884'	60 BBL 28% HCl, 325 BBL fl	

TUBING RECORD		Size 2 7/8"	Set At 1630'	Packer At 1626'	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. NA			Producing Method			
			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig.Number:</b> 1	<b>S.7</b>	<b>T.31</b>	<b>R.14e</b>
<b>API No.</b> 15- 125-31-303	<b>County:</b> MG		
Elev. 963	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle			
Independence, KS 67301			
<b>Well No:</b> C3-7 SWD	<b>Lease Name:</b> D & P Newton		
<b>Footage Location:</b>	2143 ft. from the	South	Line
	1448 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 2/23/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 2/28/2007	<b>Total Depth:</b> 1884		

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	7 7/8"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	189	McPherson	<b>Driller:</b>	Andy Coats
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>		McPherson		

<b>Gas Tests:</b>
<p>KCC          JUN 07 2007          CONFIDENTIAL</p>
<b>Comments:</b>
Start injecting @

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Shale	1169	1211			
Shale	4	204	Coal	1211	1212			
Shale	204	231	Shale	1212	1429			
Shale	231	329	Mississippi	1429	1672			
Lime	329	428	Black Shale	1672	1684			
Shale	428	527	Arbuckle Lime	1684	1710			
Lime	527	622	Lot Water	1710	1712			
Shale	622	715	Shale	1712	1719			
Lime	715	762	Lime	1719	1734			
Shale	762	774	Lot Water	1734	1775			
Sand/Shale	774	910	Lime	1775	1825			
Sand	910	940	Lit Water	1825	1830			
Sand/Shale	940	979	Water	1830	1884			
Pink	979	1009	TD	1884				
Shale	1009	1063						
Oswego	1063	1084						
Summit	1084	1097						
Oswego	1097	1102						
Mulky	1102	1108						
Oswego	1108	1111						
Shale	1111	1151						
Coal	1151	1153						
Shale	1153	1168						
Coal	1168	1169						

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16911  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-23-07	2368	Newton D+P C3-75W0				MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>496</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>John Wade</td> <td>#40 camp</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	496	Cliff			491	John Wade	#40 camp					
TRUCK #	DRIVER	TRUCK #					DRIVER															
496	Cliff																					
491	John Wade	#40 camp																				
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE																				
JOB TYPE <u>Surface</u>	HOLE SIZE <u>11"</u>	HOLE DEPTH <u>195'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>																			
CASING DEPTH <u>189'</u>	DRILL PIPE	TUBING	OTHER																			
SLURRY WEIGHT <u>14.7#</u>	SLURRY VOL	WATER gal/sk <u>650</u>	CEMENT LEFT in CASING <u>10'</u>																			
DISPLACEMENT <u>11.38</u>	DISPLACEMENT PSI	MIX PSI	RATE																			

REMARKS: Safety Meeting: Rig up to 858' casing. Break circulation w/ 2000 gal water. mixed 55sks Class A Cement w/ 2% Gel, 2% Cacb + 4% Floccle @ 14.7# wpt. Displace w/ 11.38 gal water. Shut casing in w/ Good Cement to surface = 500 gal slurry to pit.  
Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11045	55sks	Class A Cement	12.20	671.00
1118A	100#	Gel 2%	.15#	15.00
1102	100#	Cacb 2%	.67#	67.00
1107	15#	Floccle 4% wpt	1.90#	28.50
5407		Ten-Mileys Bulk Truck #40 camp	m/c	285.00
<u>Thank You!</u>				
			5.6 Total	1848.50
			5.3% SALES TAX	41.42
			ESTIMATED TOTAL	1889.92

AUTHORIZATION

*[Signature]*

TITLE

212041 / ~~1000018~~

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 16918  
 LOCATION Eureka  
 FOREMAN Troy Pittsler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-1-07	2368	D+B Newton C3-7 SWD				MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>489</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Cliff			489	Calin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Cliff																					
489	Calin																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				

JOB TYPE Logging HOLE SIZE 7 3/4" HOLE DEPTH 1884' CASING SIZE & WEIGHT 5 1/2" 15.5# New  
 CASING DEPTH 1656' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL 68 bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 58bbl DISPLACEMENT PSI 700 PSI MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Run 1656' 5 1/2" casing w/ open hole packer. Run 2 3/4" tubing w/ opening & close tool. Rig up to 2 3/4" tubing, load 5 1/2" casing. Break circulation w/ 100bbl water. Pump back Gel-Flush 58bbl water, 108bbl soap water. Mixed 260sks 60/140 Az-mix Cement w/ 5" Kol-Seal, 4% Cel, + 2% Cacl<sub>2</sub> @ 14" Ppt. Wash out Pump & lines. Displace w/ 58bbl water. Shut Packer Parts. Test Casing to 800 PSI. Good Test. Reverse Circulate w/ 100bbl water. Pump 45bbl the long way. Casing Clean. Good Cement to surface - 58bbl slurry to Art.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	260sks	60/140 Az-mix	9.80	2548.00
1110A	1300 #	Kol-Seal 5" Ppt	.38"	494.00
1118A	895 #	Gel 4%	.15"	134.25
1102	445 #	Cacl <sub>2</sub> 2%	.67"	298.15
5407		Ten-Mileage Bulk Truck	m/c	285.00
1118A	300 #	Gel-Flush	.15"	45.00
1238	6ml	Soap	35.95	215.70
1205	2pt	Bi-cide	26.65	53.30
<u>Thank You!</u>				
			Sub Total	4845.15
			532 SALES TAX	186.53
			ESTIMATED RECEIVABLE TOTAL	5031.68

AUTHORIZATION CS wlf

TITLE \_\_\_\_\_

212180

KANSAS CORPORATION COMMISSION  
 DATE

JUN 11 2007

CONSERVATION DIVISION  
 WICHITA, KS

6/7/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 876-2900  
FAX (517) 876-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

June 7, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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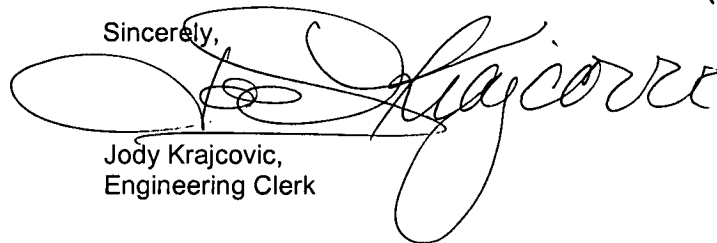
Re: D&P Newton C3-7 SWD  
15-125-31303-00-00  
NE NW SE Sec 7 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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