

6/5/08

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (.517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2-14-07	2-15-07	2-22-07
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 125-31271-00-00

County: Montgomery

C NE SW Sec. 13 Twp. 33 S. R. 14 East West

1980' FSL feet from S / N (circle one) Line of Section

3300' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: L&D Allen Well #: C2-13

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 827' Kelly Bushing: _____

Total Depth: 1505' Plug Back Total Depth: 1499'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-7-08

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 120 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Reitz B4-35 SWD License No.: 33074

Quarter NE Sec. 35 Twp. 34 S. R. 14 East West

County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Brandy R. Allcock*

Title: Engr Clerk Date 6-5-07

Subscribed and sworn to before me this 5 day of June

20 07

Notary Public: Brandy R. Allcock

acting in my own name

Date Commission Expires: 3-5-07

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&D Allen Well #: C2-13
 Sec. 13 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JUN 05 2007 CONFIDENTIAL </div>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1499'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4		1314' - 1316.5'	200 gal 15% HCl, 1720# sd, 220 BBL fl	
4		1030.5' - 1032'	200 gal 15% HCl, 2310# sd, 180 BBL fl	
4		986.5' - 988.5'	200 gal 15% HCl, 3005# sd, 255 BBL fl	
4		940.5' - 944.5'	200 gal 15% HCl, 1045# sd, 305 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1462'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
2-28-07	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	40	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Rig Number: 3	S. 13	T. 33	R. 14e
API No. 15- 125-31271	County: MG		
Elev. 827	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: C2-13 Lease Name: L & D Allen
 Footage Location: 1980 ft. from the South Line
 3300 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 2/14/2007 Geologist:
 Date Completed: 2/16/2007 Total Depth: 1505

Gas Tests:

Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	lime	949	958				<p style="text-align: center;">KCC JUN 05 2007 CONFIDENTIAL</p> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION JUN 08 2007</p>
clay shale	3	9	shale	958	966				
lime	9	31	coal	966	967				
shale	31	35	shale	967	992				
lime	35	78	coal	992	993				
shale	78	99	shale	993	1102				
lime	99	165	coal	1102	1103				
shale	165	232	shale	1103	1214				
shale	232	372	coal	1214	1216				
sandy shale	372	389	shale	1216	1285				
lime	389	406	coal	1285	1286				
shale	406	457	shale	1286	1334				
sand	457	473	coal	1334	1335				
shale	473	571	shale	1335	1344				
lime	571	587	coal	1344	1345				
sandy shale	587	631	lime	1345	1353				
lime	631	668	shale	1353	1359				
shale	668	769	Miss lime	1359	1505 TD				
pink lime	769	791							
shale	791	874							
oswego	874	904							
summit	904	918							
lime	918	939							
mulky	939	949							

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

KCC

JUN 05 2007

CONFIDENTIAL

TICKET NUMBER 16893

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY				
2-16-07	2368	Allen 2 #D C2-13				MG				
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER		
MAILING ADDRESS		445		Justin						
211 W. Myrtle		442		Stannon						
CITY	STATE	ZIP CODE								
Independence	Ks	67301								

JOB TYPE LONGSTAKE HOLE SIZE 6 3/4 HOLE DEPTH 1505' CASING SIZE & WEIGHT 4 1/2 9.5" NEW
CASING DEPTH 1499' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
DISPLACEMENT 24.2 BBL DISPLACEMENT PSI 1000 PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. BREAK circulation w/ 30 BBL fresh water. Pump 6 sks gel flush w/ hulls. (wash down 15' 4 1/2). Pump 10 BBL foamer, 10 BBL water spacer. Rig up to casing w/ cement head. mixed 155 sks THICK set cement w/ 8" KOL-SEAL per/sk @ 13.2" per gal, yield 1.73. Wash out pump & lines. Shutdown. Release plug. Displace w/ 24.2 BBL fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement returns to surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	155 SKS	THICK Set Cement	15.40	2387.00
1110 A	1240 *	KOL-SEAL 8" per/sk	.38 *	471.20
1118 A	300 *	Gel Flush	.15 *	45.00
1105	50 *	Hulls	.36 *	18.00
5407	8.52 Tons	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4306.95
THANK YOU			SALES TAX	156.94
211944			ESTIMATED	4463.89
			TOTAL	4463.89

AUTHORIZATION [Signature] TITLE _____ KANSAS CORPORATION COMMISSION
DATE RECEIVED _____

JUN 08 2007

CONSERVATION DIVISION
WICHITA, KS

DART OIL & GAS CORPORATION

a Dart Energy Company

6/5/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 5, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
JUN 05 2007
CONFIDENTIAL

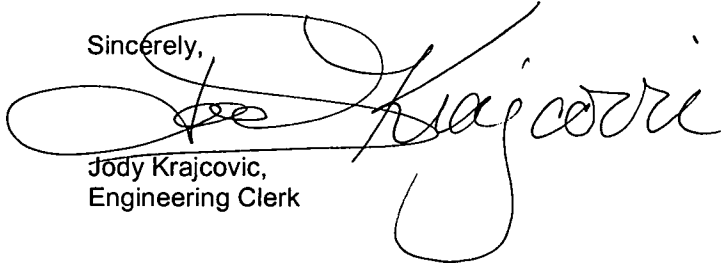
Re: L&D Allen C2-13
15-125-31271-00-00
C NE SW Sec 13 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 08 2007

CONSERVATION DIVISION
WICHITA, KS